EOG Resources, Inc. P.O. 1910 Vernal, UT 84078

September 6, 2005

Utah Division of Oil, Gas, & Mining 1594 West North Temple, Suite 1210 P.O. Box 145801 Salt Lake City, UT 84114-5801

> RE: APPLICATION FOR PERMIT TO DRILL EAST CHAPITA 15-17 SE/SE, SEC. 17, T9S, R23E UINTAH COUNTY, UTAH LEASE NO.: UTU-67868 FEDERAL LANDS

Enclosed please find a copy of the Application for Permit to Drill and associated attachments for the referenced well.

Please address further communication regarding this matter (including approval) to:

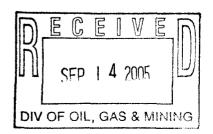
Ed Trotter P.O. Box 1910 Vernal, UT 84078 Phone: (435)789-4120 Fax: (435)789-1420

Sincerely

Ed Trotter Agent

EOG Resources, Inc.

Attachments



UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires March 31, 2007

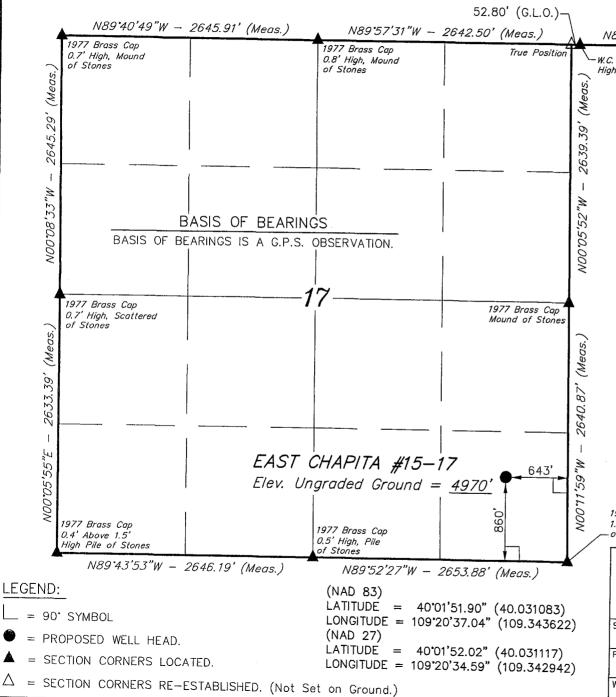
5. Lease Serial No.

TI	TI	T	67	O	<i>(</i> 0	
U	ΙU	<i>-</i>	O/	o	68	

6. If Indian, Allottee or Tribe Name

APPLICATION FOR PERM	MIT TO DRILL OR REENTE	ER	
1a. Type of Work: X DRILL	REENTER	7. If Unit or CA A	greement, Name and No.
Ib. Type of Well: Oil Well X Gas Well Ott	ner Single Zone X Multiple Zone	8. Lease Name and EAST CH	d Well No. APITA 15-17
2. Name of Operator EOG RESOURCES, INC.		9. API Well No. 43-0	47-371 <i>5</i> 8
3a. Address P.O. BOX 1815 VERNAL, UT 84078	3b. Phone No. (Include area code) (435)789-0790	10. Field and Pool, or NATURAI	Exploratory BUTTES
At surface 860° FSL, 643° FEL At proposed prod. Zone	1395 X	SEC. 17, T. S.L.B.&	
14. Distance in miles and direction from nearest town or poses 22.98 MILES SOUTHEAST OF OI	URAY, UTAH	12. County or Parish UINTAH	13. State UTAH
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. Unit line, if any)	16. No. of Acres in lease 1079	17. Spacing Unit dedicate 40	d to this well
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C	19. Proposed Depth 9125	20. BLM/BIA Bond No. or NM-2308	n file
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4967.6 FEET GRADED GROUND	22. Approximate date work will start* UPON APPROVAL 24. Attachments		ated duration
Attachments The following, completed in accordance with the require		hall be attached to this form:	
 Well plat certified by a registered surveyor. A Drilling Plan. A Surface Use Plan (if the location is on National For SUPO shall be filed with the appropriate Forest Servenance) 	see Item 20 ab) rest System Lands, the 5. Operator certificat	ion. ific information and/or plans	
25. Signature	Name (Printed/Typed) Ed Trotter		Date September 6, 2005
Title Agent			
Approved by (Signature)	Name (Printed/Typed) BRADLEY G. HILI ENVIRONMENTAL SCIENTIS		ECELV
Title 09-19-05	Office	U	SEP 4 2005
Application approval does not warrant or certify that the appl conduct operations thereon. Conditions of Approval, if any, are attached.	cant holds legal or equitable title to those right	s in the subject lease which w	WOF WILL BASS MINING

T9S, R23E, S.L.B.&M.



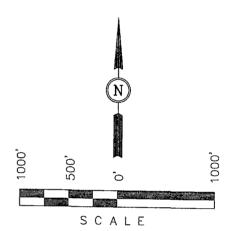
EOG RESOURCES, INC.

Well location, EAST CHAPITA #15-17, located as shown in the SE 1/4 SE 1/4 of Section 17, T9S. R23E, S.L.B.&M. Uintah County, Utah.

N89°59'04"W - 2584.09' (Meas.) N 1/4 Cor. Sec. 16 1977 Brass Cap Inside Pile of Stones W.C. 1977 Brass Cap 0.5 High, Mound of Stones

BASIS OF ELEVATION

BENCH MARK 58 EAM (1965) LOCATED IN THE NE 1/4 OF SECTION 30, T9S, R23E, S.L.B.&M. TAKEN FROM THE RED WASH SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5132 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT BEST OF MY KNOWLEDGE AND BELIEF

1977 Brass Cap 1.0' High, Mound of Stones

REGISTRATION NO. 161319 STATE OF UTAH

UINTAH ENGINEERING Land & 85 SOUTH 200 EAST - VERNAL, UTAH 84078

(435) 789-1017

SCALE 1" = 1000'		DATE SURVEYED: 08-23-05	DATE DRAWN: 08-27-05
T.B. B.C.	P.M.	REFERENCES G.L.O. PLA	T
WEATHER		FILE	
WARM		EOG RESOURCE	ES, INC.

EIGHT POINT PLAN EAST CHAPITA 15-17 SE/SE, SEC. 17, T9S, R23E, S.L.B.&M. UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River FM	1,653'
Wasatch	4,621'
North Horn	6,526'
Island	6,831'
KMV Price River	6,956'
KMV Price River Middle	7,673
KMV Price River Lower	8,468'
Sego	8,921'

Estimated TD: 9,125' or 200'± below Sego top

Anticipated BHP: 4,980 Psig

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig

BOP schematic diagrams attached.

4. CASING PROGRAM:

HOLE SIZE	TRITTOTALL	T TONICHTY	~***					NG FACTOR
	INTERVAL	LENGTH	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	THREAD	COLLAPS	E BURST TENSILE
12-1/4"	$0' - 2,300'KB \pm$	2,300'±	9-%"	36.0#	J-55	ST&C	2020 Psi	3520 Psi 394,000#
7-7/8"	$2,300' \pm - TD$	$9,125\pm$	4-1/2"	11.6#	N-80	LT&C	6350 Psi	7780 Psi 223,000#

Note: 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5%" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0'- 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. (30± total). Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

EIGHT POINT PLAN EAST CHAPITA 15-17 SE/SE, SEC. 17, T9S, R23E, S.L.B.&M. UINTAH COUNTY, UTAH

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

<u>Production Hole Procedure (2300' \pm - TD):</u> Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'±-TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be approximately 75' in length.

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD. Cased hole evaluation logs will be run in lieu of open hole logs.

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCI₂, 3 lb/sx GR3 ½ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: Class "G" cement with 2% CaCI₂, ½#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCI₂, ½#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500'above the casing shoe.

EIGHT POINT PLAN EAST CHAPITA 15-17 SE/SE, SEC. 17, T9S, R23E, S.L.B.&M. UINTAH COUNTY, UTAH

CEMENT PROGRAM (Continued):

Production Hole Procedure (2300'± - TD)

Lead:

130 sks: 35:65 Poz "G" w/4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65

(Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.200% D13 (Retarder), 0.25 pps D29 (cello flakes) mixed at 13.0 ppg, 1.75 ft³/sk., 9.19

gps water.

Tail:

875 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13

(Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at

14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note:

Number of sacks is based on gauged hole calculation.

Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe. Tail

volume to be calculated to bring cement to 400'± above top of Wasatch.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

(Attachment: BOP Schematic Diagram)

5000 PSIG DIAGRAM

ANNULAR PREVENTOR AND BOTH RAMS ARE 5000 PSIG RATED. CASING FLANGE IS 11" 5000 PSIG RATED. **ROTATING HEAD** BOPE 11" 5000 PSIG TESTING PROCEDURE: FLOW LINE 1. BOPE's will be tested with a professional tester to conform to Onshore Order #2 with retest every 14 days. 2. Blind & Pipe rams will be tested to rated working pressure, 5000 psig. 3. Annular preventor will be tested to 50% of working pressure, 2500 psig. 4. Casing will be tested to 0.22 psi/ft. or 2500 psig. Not to exceed 70% of burst **ANNULAR** strength, whichever is greater. **PREVENTER** 5. All lines subject to well pressure will be pressure-tested to the same pressure as blind & pipe rams. 6. All BOPE specifications and configurations will meet Onshore Order #2 requirements for 5000 psig BOPE specifications. BLIND OR PIPE RAMS CHOKE MANIFOLD 2" MIN ADJUSTABLE CHOKE TO MUD/GAS SEPARATOR OR PIT BLIND OR PIPE RAMS 3" MINIMUM RATED **5000 PSIG** 3" MINIMUM 2" KILL LINE BLEED LINE TO PIT 3" DIAMETER **CASING** \FLANGE/ 2" MINIMUM SPOOL 11" 5000 PSIG TO MUD/GAS SEPARATOR ADJUSTABLE CHOKE OR PIT (Note: Blind Rams may be installed above or below the pipe rams)

CONDITIONS OF APPROVAL FOR THE SURFACE USE PROGRAM OF THE APPLICATION FOR PERMIT TO DRILL

Company/Operator:

EOG Resources, Inc.

Well Name & Number: East Chapita 15-17

Lease Number:

UTU-67868

Location:

860' FSL & 643' FEL, SE/SE, Sec. 17,

T9S, R23E, S.L.B.&M., Uintah County, Utah

Surface Ownership:

Federal

NOTIFICATION REQUIREMENTS

Location Construction - forty-eight (48) hours prior to construction

of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice:

- at least twenty-four (24) hours prior to

spudding the well.

Casing String and

Cementing

- twenty-four (24) hours prior to running

casing and cementing all casing strings.

BOP and related

Equipment Tests

- twenty-four (24) hours prior to running

casing and tests.

First Production

Notice

- within five (5) business days after new

Well begins or production resumes after Well has been off production for more

than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

THIRTEEN POINT SURFACE USE PROGRAM

1. EXISTING ROADS

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 22.98 miles southeast of Ouray, Utah See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

2. PLANNED ACCESS ROAD

- A. The access road will be approximately 0.5 miles in length. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/ 18 foot running surface.
- C. Maximum grade on access road will be 8%.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No culverts, bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. <u>LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION</u>

- A. Abandoned wells 2*
- B. Producing wells 7*

(*See attached TOPO map "C" for location)

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

A. ON WELL PAD

- 1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, 300 Bbl vertical or 200 Bbl low profile, condensate tank, and attaching piping.
- 2. Gas gathering lines A 4" gathering line will be buried from dehy to the edge of the location.

B. OFF WELL PAD

- 1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
- 2. A 4" OD steel above ground natural gas pipeline will be laid approximately 1413' from proposed location to a point in the SE/SE of Section 17, T9S, R23E, where it will tie into Questar Pipeline Co.'s existing line. Proposed pipeline crosses Federal lands within the Chapita Wells Unit, thus a Right-of-Way grant will not be required.
- 3. Proposed pipeline will be a 4" OD steel, welded line laid on the surface.
- 4. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery.

The production facilities will be placed on the East side of the location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities

required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Carlsbad Canyon.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.

5. LOCATION & TYPE OF WATER SUPPLY

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Target Trucking Inc.'s water source in the SW/SW, Sec. 35, T9S, R22E, Uintah County, Utah (State Water Right #49-1501). Produced water from the Chapita Wells and Stagecoach Units will also be used.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIAL

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. All construction material will come from Federal Land.
- C. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
- 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
- 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
- 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).

- 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

On BLM administered land:

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt and a 12 millimeter plastic liner.

8. ANCILLARY FACILITIES

A. No airstrips or camps are planned for this well.

9. WELLSITE LAYOUT

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.
- D. The approved seed mixture for this location is:

Hi-Crest Crested Wheatgrass – 9 pounds per acre Kochia Prostrata – 3 pounds per acre.

The reserve pit will be located on the Southeast corner of the location. The flare pit will be located downwind of the prevailing wind direction on the South side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil Southwest of Corner #5. The stockpiled location topsoil will be stored between Corners #2 and #8, as well as East of Corner #6. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture for this location and then walked down with a Caterpiller tractor.

Access to the well pad will be from the West.

Corner #2 will be rounded off to minimize excavation.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently mounted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RESTORATION OF SURFACE

A. PRODUCING LOCATION

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

B. <u>DRY HOLE/ABANDONED LOCATION</u>

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriate surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP

Access road: Federal Location: Federal

12. OTHER INFORMATION

- A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:
 - whether the materials appear eligible for the National Register of Historic Places;
 - the mitigation measures the operator will likely have to undertake before the site can be used.
 - a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

B. As operator, EOG Resources, Inc. will control noxious weeds

along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.

- C. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.
- D. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

Additional Surface Stipulations

- X No construction or drilling activities shall be conducted between May 15 and June 20 due to Antelope Stipulations.
- X No construction of access road or location shall be conducted during wet weather due to critical soils stipulations.
- X No construction or drilling activities shall be conducted between April 1 and July 15 due to Red-Tailed Hawk stipulations.

Low -profile tanks will be used so as to reduce visual impact.

LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION

PERMITTING AGENT

Ed Trotter P.O. Box 1910 Vernal, UT 84078

Telephone: (435)789-4120

Fax: (435)789-1420

DRILLING OPERATIONS

Donald Presenkowski EOG Resources, Inc.

P.O. Box 250

Big Piney, WY 83113

Telephone: (307)276-4865

All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. EOG Resources, Inc. is fully

responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

A copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that presently exist; that the statements made in the Plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

Please be advised that EOG Resources, Inc. is considered to be the operator of the East Chapita 15-17 Well, located in the SE/SE of Section 17, T9S, R23E, Uintah County, Utah; Lease #UTU-67868; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is provided under Bond #NM 2308.

9-6-2005

Date

Agent Lel 1) with

EOG RESOURCES, INC. EAST CHAPITA #15-17 SECTION 17, T9S, R23E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY, THEN NORTHEASTERLY DIRECTION APPROXIMATELY 5.0 MILES TO BEGINNING OF THE PROPOSED ACCESS FOR THE CWU #692-20 TO THE NORTHWEST; FOLLOW ROAD FLAGS IN A NORTHWESTERLY, THEN NORTHEASTERLY DIRECTION APPROXIMATELY 0.7 MILES TO BEGINNING OF THE PROPOSED ACCESS FOR THE CWU #1102-20 TO THE NORTHWEST; FOLLOW ROAD FLAGS IN A NORTHWESTERLY DIRECTION APPROXIMATELY 400' TO THE BEGINNING OF THE PROPOSED ACCESS TO THE NORTHEAST; FOLLOW ROAD FLAGS IN A NORTHEASTERLY, THEN NORTHWESTERLY, THEN NORTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 53.9 MILES.

EOG RESOURCES, INC.

EAST CHAPITA #15-17 LOCATED IN UINTAH COUNTY, UTAH SECTION 17, T9S, R23E, S.L.B.&M.

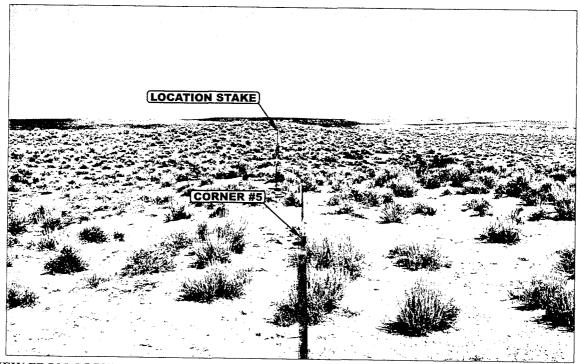


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHEASTERLY



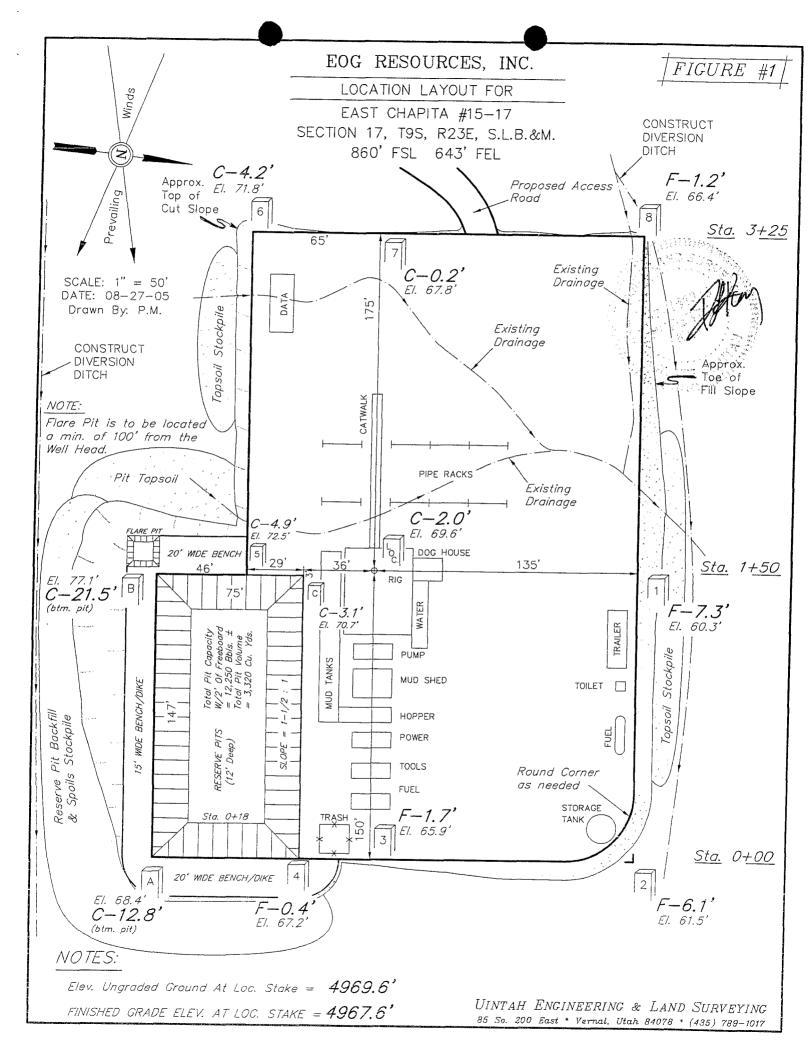
Uintah Engineering & Land Surveying 85 South 200 East Vernal, Utah 84078 435-789-1017 uels@uelsinc.com

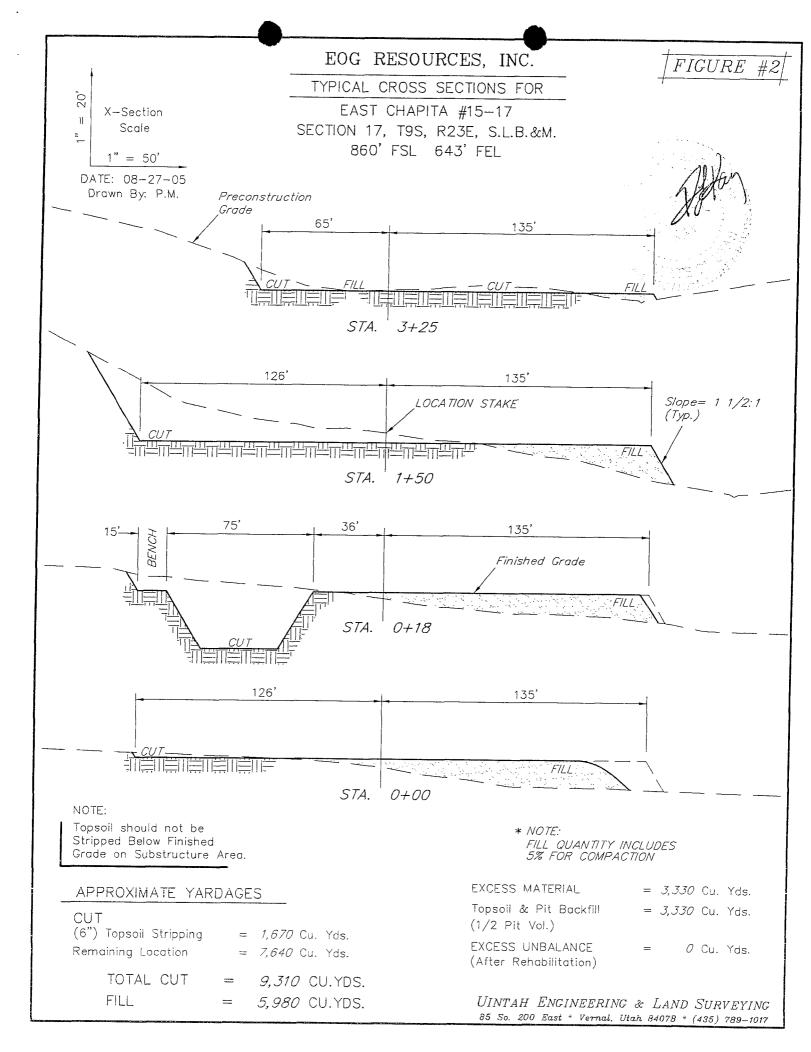
	LOCATION	РНОТОS	
_			

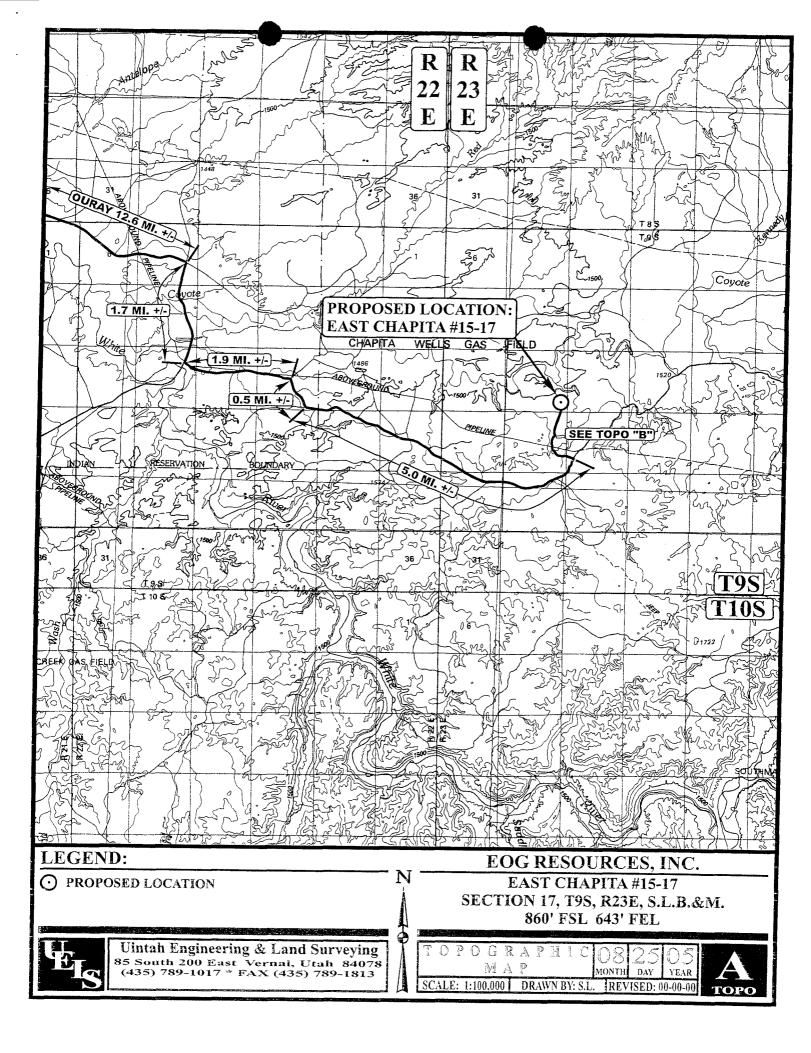
82505 INTH DAY YEAR

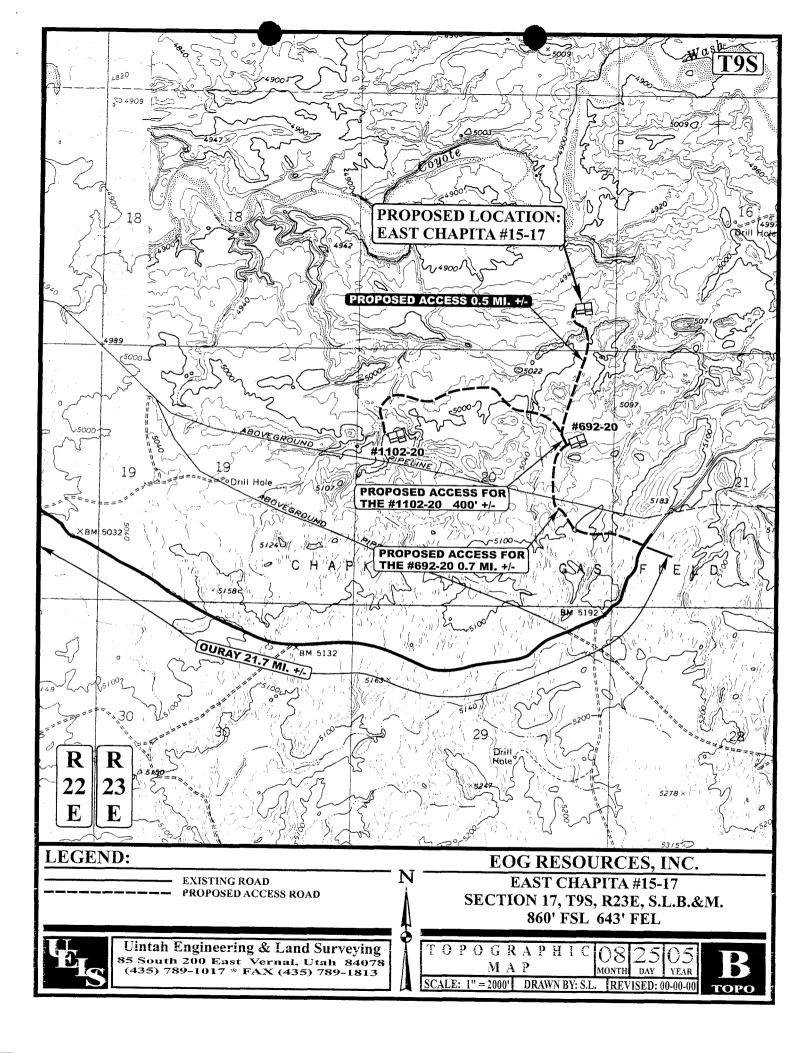
РНОТО

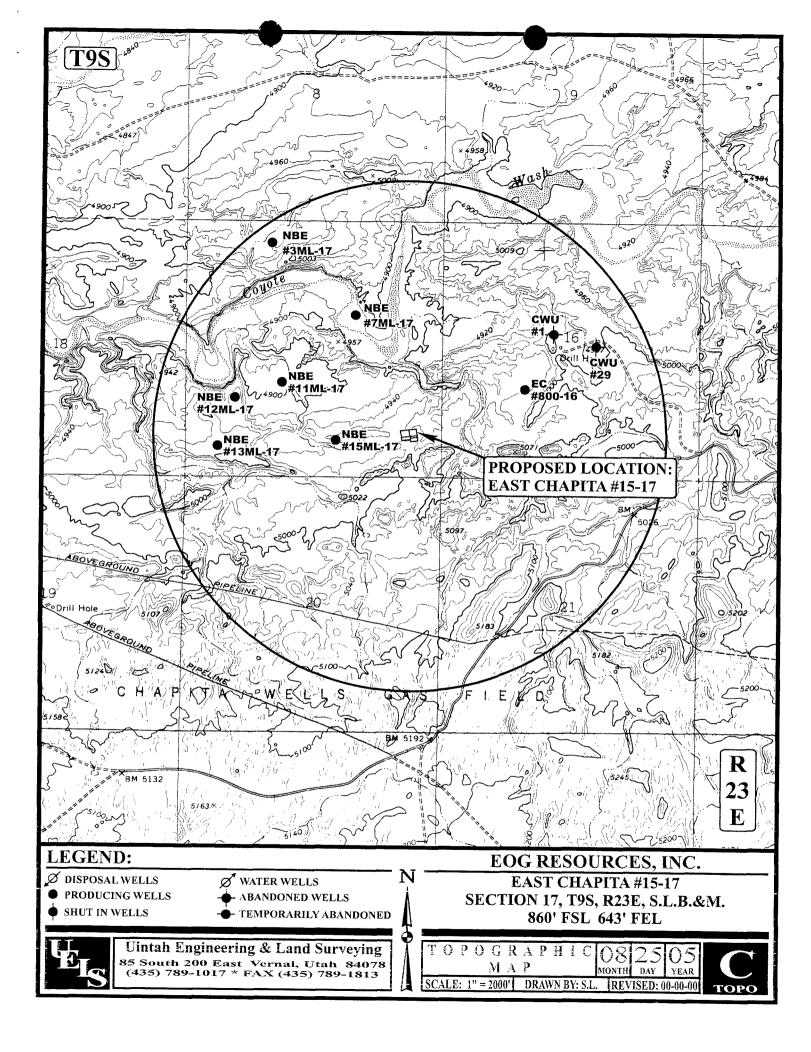
TAKEN BY: T.B. | DRAWN BY: S.L. | REVISED: 00-00-00

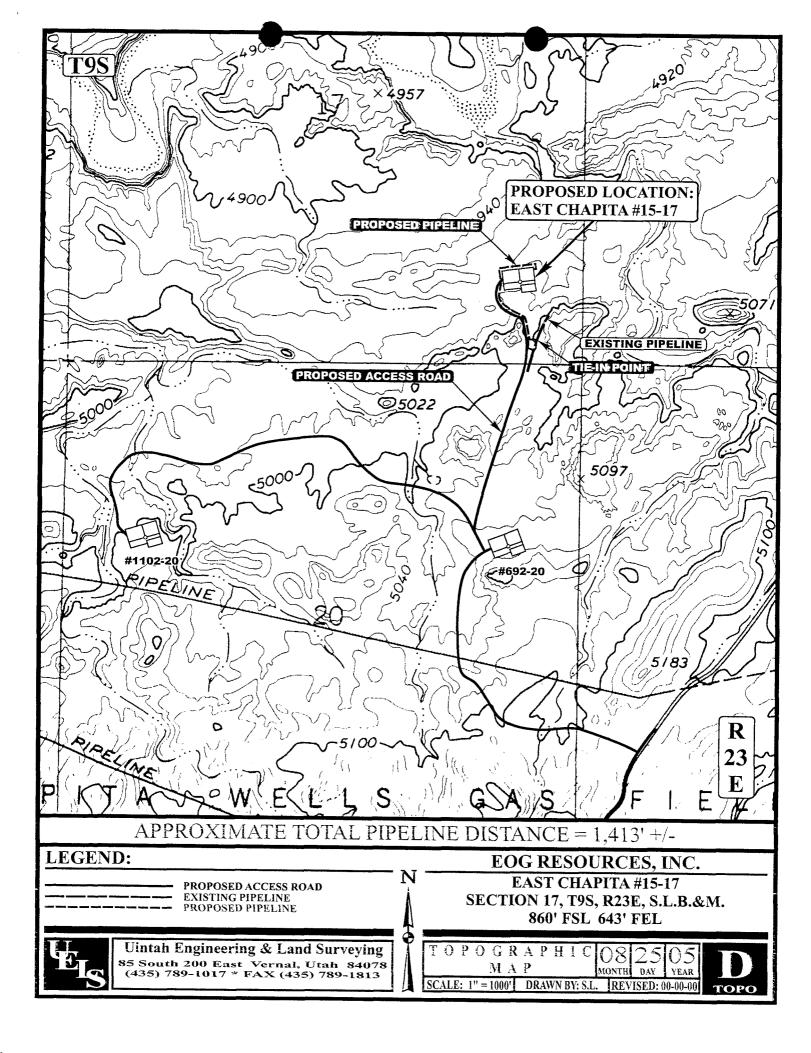




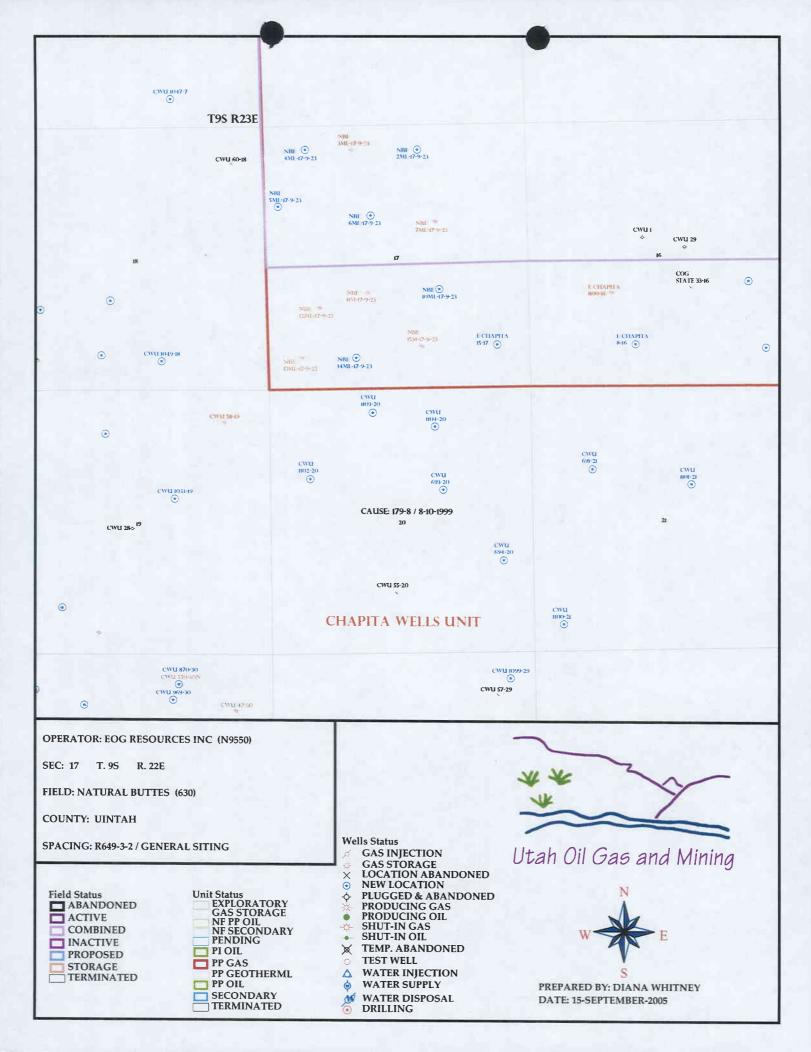








APD RECEIVED: 09/14/2005	API NO. ASSIGNED: 43-047-37150
WELL NAME: E CHAPITA 15-17 OPERATOR: EOG RESOURCES INC (N9550) CONTACT: ED TROTTER	PHONE NUMBER: 435-789-4120
PROPOSED LOCATION: SESE 17 090S 230E SURFACE: 0860 FSL 0643 FEL BOTTOM: 0860 FSL 0643 FEL UINTAH UNDESIGNATED (2) LEASE TYPE: 1 - Federal LEASE NUMBER: UTU-67868 SURFACE OWNER: 1 - Federal PROPOSED FORMATION: PRRV COALBED METHANE WELL? NO	INSPECT LOCATN BY: / / Tech Review Initials Date Engineering Geology Surface LATITUDE: 40.03113 LONGITUDE: -109.3429
RECEIVED AND/OR REVIEWED: Plat Bond: Fed[1] Ind[] Sta[] Fee[] (No. NM-2308) Potash (Y/N) Oil Shale 190-5 (B) or 190-3 or 190-13 Water Permit (No. 49-1501) RDCC Review (Y/N) (Date:) NA Fee Surf Agreement (Y/N) NA Intent to Commingle (Y/N)	LOCATION AND SITING: R649-2-3. Unit R649-3-2. General
STIPULATIONS: 1- Sederal approved 2. Spacing Stip	





State of Utah

Department of Natural Resources

MICHAEL R. STYLER Executive Director

Division of Oil, Gas & Mining

JOHN R. BAZA Division Director JON M. HUNTSMAN, JR.

Governor

GARY R. HERBERT Lieutenant Governor

September 19, 2005

EOG Resources, Inc. P O Box 1815 Vernal, UT 84078

Re:

East Chapita 15-17 Well, 860' FSL, 643' FEL, SE SE, Sec. 17, T. 9 South,

R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann.§ 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-37150.

Sincerely,

Gil Hunt

Associate Director

pab Enclosures

cc:

Uintah County Assessor

Bureau of Land Management, Vernal District Office

Operator:	EOG Resources, Inc.				
Well Name & Number	East Chapita 15-	17			
API Number:	43-047-37150				
Lease:	UTU-67868				
Location: <u>SE SE</u>	Sec17_	T. 9 South	R. 23 East		

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

• Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

- 4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.
- 5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

FORM APPROVED OMB No. 1004-0137 Expires March 31, 2007

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SEP 1 3 200 5. Lease Serial No.

Į	JTI	U -6	78	68

If Indian, Allottee or Tribe Name

APPLICATION FOR PERM	IIT TO DRILL OR REENTE	ZR	
1a. Type of Work: X DRILL	REENTER	7. If Unit of	r CA Agreement, Name and No.
Ib. Type of Well: Oil Well S Gas Well Oth	er Single Zone X Multiple Zone		me and Well No. CHAPITA 15-17
2. Name of Operator EOG RESOURCES, INC.		9. API Well	1No. 47, 37150
3a. Address P.O. BOX 1815 VERNAL, UT 84078	3b. Phone No. (Include area code) (435)789-0790		Pool, or Exploratory RAL BUTTES
4. Location of Well (Report location clearly and in accordance At surface 860° FSL, 643° FEL At proposed prod. Zone	nce with any State requirements.*) SE/SE	SEC. 1	7, T9S, R23E, L.B.&M.
14. Distance in miles and direction from nearest town or pos 22.98 MILES SOUTHEAST OF OU 15. Distance from proposed*		12. County or UINT	j.
location to nearest property or lease line, ft. (Also to nearest drig. Unit line, if any)	1079	40	edicated to this well
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C	19. Proposed Depth 9125	20. BLM/BIA Bond NM-230	
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4967.6 FEET GRADED GROUND	22. Approximate date work will start* UPON APPROVAL		Esti mated duration 45 DAYS
Attachments The following, completed in accordance with the require	24. Attachments ements of Onshore Oil and Gas Order No. 1, s	hall be attached to this	form:
 Well plat certified by a registered surveyor. A Drilling Plan. A Surface Use Plan (if the location is on National For SUPO shall be filed with the appropriate Forest Servey) 	(see Item 20 ab rest System Lands, the 5. Operator certificat	oove). cion. cific information and/c	ered by an existing bond on file
25. Signature Let / with	Name (Printed/Typed) Ed Trotter		Date September 6, 2005
Title Agent			
Approved by (Signature)	Name (Printed/Typed)		Date
June Konester	JERRY KENCELA		8-28-2006
Assistant Field Manages Mineral Resources	Office VERNAL FIELD OFF	=1 CE	RECEIVED
Application approval does not warrant or certify that the appl conduct operations thereon. Conditions of Approval, if any, are attached.	icant holds legal or equitable title to those righ	ts in the subject lease v	vhich would entitle the applicant to SEP 0 1 2006

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of thinking United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Page 1 of 6 Well: East Chapita15-17 12/8/2005



UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT VERNAL FIELD OFFICE

170 South 500 East VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company:

EOG Resources, Inc.

Location:

SESE, Sec. 17, T9S, R23E

Well No:

East Chapita15-17

Lease No: U7

UTU-67868

API No:

43-047-37150

Agreement:

N/A

Petroleum Engineer: Matt Baker Office: 435-781-4490 Cell: 435-828-4470 Petroleum Engineer: Michael Lee Office: 435-781-4432 Cell: 435-828-7875 Supervisory Petroleum Technician: Jamie Sparger Office: 435-781-4502 Cell: 435-828-3913 **Environmental Scientist:** Paul Buhler Office: 435-781-4475 Cell: 435-828-4029 Karl Wright

Environmental Scientist: Natural Resource Specialist: Natural Resource Specialist:

Holly Villa Melissa Hawk Office: 435-781-4484 Office: 435-781-4404 Office: 435-781-4476

After hours contact number: (435) 781-4513

FAX: (435) 781-4410

A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR FIELD REPRESENTATIVE TO INSURE COMPLIANCE

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations.

NOTIFICATION REQUIREMENTS

Location Construction (Notify Paul Buhler)

- Forty-Eight (48) hours prior to construction of location and access roads.

Location Completion (Notify Paul Buhler)

- Prior to moving on the drilling rig.

Spud Notice (Notify PE)

- Twenty-Four (24) hours prior to spudding the well.

Casing String & Cementing (Notify SPT

- Twenty-Four (24) hours prior to running casing and cementing) all casing strings.

BOP & Related Equipment Tests (Notify SPT)

- Twenty-Four (24) hours prior to initiating pressure tests.

First Production Notice (Notify PE)

- Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

Page 2 of 6 Well: East Chapita15-17

12/8/2005

SURFACE USE PROGRAM CONDITIONS OF APPROVAL (COAs)

1. Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee shall submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this would include the reshaping of the pad to the original contour to the extent possible; the respreading of the top soil up to the rig anchor points; and, the area reseeded using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt. During interim management of the surface, use the following seed mix:

9 lbs of Hycrest Crested Wheatgrass & 3 lbs of Kochia prostrate.

- 2. As a Best Management Practice (BMP), the pipeline would be buried within the identified construction width of an access corridor that contains the access road and pipelines. Exceptions to this BMP may be granted where laterally extensive, hard indurated bedrock, such as sandstone, is at or within 2 feet of the surface; and, soil types with a poor history of successful rehabilitation).
- 3. Prior to abandonment of a buried pipeline, the operator would obtain authorization from the appropriate regulatory agency. BLM will determine whether the pipeline and all above ground pipeline facilities shall be removed and unsalvageable materials disposed of at approved sites or abandoned in place. Reshaping and revegetation of disturbed land areas will be completed where necessary.
- 4. If paleontological materials are uncovered during construction, the operator is to immediately stop work, and contact the Authorized Officer (AO). A report will be prepared by the Paleontologist and submitted to the BLM at the completion of surface disturbing activities.
- 5. The access road travels off lease approximately .3 miles and would need a right of way for that portion of the road that travels off lease.
- 6. Red tail Hawks are not found near this location and would not have a timing restriction.
- 7. Since there are no Red tail Hawks located near this location, low profile tanks would not be necessary.

Page 3 of 6 Well: East Chapita15-17 12/8/2005

DOWNHOLE CONDITIONS OF APPROVAL

All provisions outlined in Onshore Oil and Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

- 1. Top of cement for the production casing shall be at a minimum of 2100'
- 2. Variance granted for O.O.#2 III E.1.: Blooie line can be <100'

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- 1. There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
- 2. The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- 3. Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- 4. Blowout prevention equipment (BOPE) will remain in use until the well is completed or abandoned. Closing unit controls must remain unobstructed and readily accessible at all times. Choke manifolds must be located outside of the rig substructure.

All BOPE components will be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil and Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests must be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test must be reported in the driller's log.

BOP drills must be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil and Gas Order No. 2.

Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.

No aggressive/fresh hard-banded drill pipe shall be used within casing.

- 5. All shows of fresh water and minerals will be reported and protected. A sample will be taken of any water flows and a water analysis furnished the BLM, Vernal Field Office. All oil and gas shows will be adequately tested for commercial possibilities, reported, and protected.
- 6. No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status

Page 4 of 6 Well: East Chapita15-17 12/8/2005

without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM, Vernal Field Office must be obtained and notification given before resumption of operations.

7. Chronologic drilling progress reports must be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.

Any change in the program must be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) must be filed for all changes of plans and other operations in accordance with 43 CFR ' 3162.3-2.

Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, will require the filing of a suitable plan pursuant to Onshore Oil and Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.

In accordance with 43 CFR ' 3162.4-3, this well must be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report should be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.

8. Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) will be submitted only when requested by the BLM, Worland Field Office.

Please submit an electronic copy of all logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM. The cement bond log must be submitted in raster format (TIF, PDF other).

9. All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the BLM, Vernal Field Office.

All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.

10. Oil and gas meters will be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be

Page 5 of 6 Well: East Chapita15-17 12/8/2005

submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.

- A schematic facilities diagram as required by Onshore Oil and Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil and Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil and Gas Order No. 3.
- 12. This APD is approved subject to the requirement that, should the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - a. Operator name, address, and telephone number.
 - b. Well name and number.
 - c. Well location (1/41/4, Sec., Twn, Rng, and P.M.).
 - d. Date well was placed in a producing status (date of first production for which royalty will be paid).
 - e. The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - f. The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - g. Unit agreement and / or participating area name and number, if applicable.
 - h. Communitization agreement number, if applicable.
- 13. Any venting or flaring of gas will be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.
- 14. All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, will be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- 15. Pursuant to Onshore Oil and Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to

Page 6 of 6 Well: East Chapita15-17 12/8/2005

the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method should be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.

16. Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS AND MINING	5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-67868			
SUNDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:			
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	7. UNIT or CA AGREEMENT NAME:			
1. TYPE OF WELL OIL WELL GAS WELL . OTHER	8. WELL NAME and NUMBER: East Chapita 15-17			
2. NAME OF OPERATOR:	9. API NUMBER:			
EOG Resources, Inc.	43-047-37150			
3. ADDRESS OF OPERATOR: PHONE NUMBER:	10. FIELD AND POOL, OR WILDCAT:			
600 17th St., Ste 1000N CHY Denver STATE CO ZIP 80202 (303) 824-5526	Natural Buttes/Mesaverde			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 860' FSL & 643' FEL 40.031083 LAT 109.343622 LON	соииту: Uintah			
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESE 17 9S 23E S	STATE: UTAH			
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPO	ORT, OR OTHER DATA			
TYPE OF SUBMISSION TYPE OF ACTION				
ACIDIZE DEEPEN	REPERFORATE CURRENT FORMATION			
NOTICE OF INTENT (Submit in Duplicate) ALTER CASING FRACTURE TREAT	SIDETRACK TO REPAIR WELL			
Approximate date work will start: CASING REPAIR NEW CONSTRUCTION	TEMPORARILY ABANDON			
CHANGE TO PREVIOUS PLANS OPERATOR CHANGE	TUBING REPAIR			
CHANGE TUBING PLUG AND ABANDON	VENT OR FLARE			
SUBSEQUENT REPORT CHANGE WELL NAME PLUG BACK	WATER DISPOSAL			
(Submit Original Form Only) CHANGE WELL STATUS PRODUCTION (START/RESUME)	WATER SHUT-OFF			
Date of work completion: COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE	OTHER: APD Renewal			
CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATION				
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volume	nes, etc.			
EOG Resources, Inc. requests the APD for the referenced well originally approved 9/19/2005 be extended for one year.				
Approved by the Utah Division of Oil, Gas and Mining				
Date: 10-05-06 By: 10-10-06 RM				
NAME (PLEASE PRINT) Mary A. Maestas TITLE Regulatory Assi	stant			
NAME (PLEASE PRINT)				
SIGNATURE DATE 10/2/2006				

(This space for State use only)

RECEIVED

OCT 0 3 2006

Application for Permit to Drill Request for Permit Extension Validation

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-37150 Well Name: East Chapita Location: 860 FSL 643 F Company Permit Issued Date Original Permit Issued	EL (SESE), SECTION 17, T9S, R23 to: EOG RESOURCES, INC.	BE S.L.B.&M				
above, hereby verifies that	with legal rights to drill on the the information as submitted II, remains valid and does no	I in the previously				
Following is a checklist of some items related to the application, which should be verified.						
If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes□No□						
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes□No☑						
	Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes□No☑					
Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes□No ☑						
Has the approved source	of water for drilling changed?	Yes□No☑				
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes□No☑						
Is bonding still in place, which covers this proposed well? Yes ☑ No ☐						
Mary a. May Signature	a_	10/2/2006 Date				
Title: <u>REGULATORY ASSIS</u>	TANT					
Representing: EOG RESO	URCES, INC.	RFCEI'				

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company:	EOG RESOUR	CES INC	
Well Name:	E CHAPITA 15	-17	
Api No: 43-047-	37150	Lease Type:	FEDERAL
Section 17 Townsl	hip 09S Range 23E	CountyU	NTAH
Drilling Contractor	ROCKY MOUNTAIN	DRLG RIG#_	RATHOLE
SPUDDED:			
Date	02/19/07		
Time	5:30 PM		
How	DRY		
Drilling will Comm	nence:		
Reported by	JERRY BARNES	3	
Telephone #	(435) 828-1720		
Date <u>02/20/2007</u>	Signed	CHD	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

ENTITY	ACT	ION	FORM	

Operator:

EOG RESOURCES, INC.

Operator Account Number: N 9550

Address:

600 17th Street

city Denver

state CO

zip 80202

Phone Number: (303) 262-2812

Well 1

API Number	Wel	II Name	QQ	QQ Sec Twp		Sec Twp Rng County		County
43-047-37150	EAST CHAPITA 15	-17	SESE 17 9S		23E UINTAH			
Action Code	Current Entity Number	New Entity Number	s	Spud Date			y Assignment fective Date	
Α	99999	15950	2/19/2007		3/	22/07		

Comments: PRRV = MVRD

Wall 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	S	Spud Date		Entity Assignment Effective Date	
Comments:				· · · · · · · · · · · · · · · · · · ·			

Well 3

API Number Action Code	Well Name		QQ	Sec	Twp	Rng	County
	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:		·	<u> </u>	·			

ACTION CODES:

- A Establish new entity for new well (single well only)
- B Add new well to existing entity (group or unit well)
- C Re-assign well from one existing entity to another existing entity
- D Re-assign well from one existing entity to a new entity

Carrie MacDonald

Signature **Operations Clerk**

2/20/2007

E - Other (Explain in 'comments' section)

RECEIVED

FEB 2 2 2007

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OM B No. 1004-0137 Expires: March 31, 2007 5. Lease Serial No.

UTU-67868

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

6. If Indian, Allottee or Tribe Name

	veii. Use Form 3160 - 3	(APD) for such proposal	s.	
SUBMIT IN T	de. 7. If Unit	or CA/Agreement, Name and/or No.		
1. Type of Well	✓ Gas Well Other			
2. Name of Operator EOG Reso	ources, Inc.		East	lame and No. Chapita 15-17
3a Address 600 17th Street, Suite 1000N,	Denver, CO 80202	3b. Phone No. (include area co. 303-262-2812		7-37150
4. Location of Well (Footage, Sec.,		1	Natur	nd Pool, or Exploratory Area al Buttes/Wasatch/Mesaverde
860' FSL & 643' FEL (SESE) Sec. 17-T9S-R23E 40.031083	LAT 109.343622 LON		1	y or Parish, State th County, Utah
12. CHECK A	PPROPRIATE BOX(ES) T	O INDICATE NATURE OF I	NOTICE, REPORT, O	R OTHER DATA
TYPE OF SUBMISSION		TYPE OF A		
✓ Notice of Intent ☐ Subsequent Report ☐ Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Fracture Treat Re New Construction Re Plug and Abandon Te	oduction (Start/Resume) eclamation ecomplete mporarily Abandon ater Disposal	Water Shut-Off Well Integrity Other
Attach the Bond under which the	ne work will be performed or pro	tinent details, including estimated star ally, give subsurface locations and mer vide the Bond No. on file with BLM/ n results in a multiple completion or a	ting date of any proposed wasured and true vertical dept	ns of all pertinent markers and zones.

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has

1. Natural Buttes Unit 21-20B SWD

determined that the site is ready for final inspection.)

- 2. Ace Disposal
- 3. RN Industries

Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY

14. Thereby certify that the foregoing is true and correct Name (Printed/Typed)	 -1				
Carrie MacDonald	Title	Operations Clerk			
Signature Carrie Mulle	Date	02/20/2007			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE					
		OTATE OFFICE USE			
Approved by Conditions of approval, if any, are attached. Approval of this notice does not warran		Title	Date		
certify that the applicant holds legal or equitable title to those rights in the subject lea which would entitle the applicant to conduct operations thereon.	Office				
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.					

(Instructions on page 2)

RECEIVED

FEB 2 2 2007

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OM B No 1004-0137
Expires: March 31, 2007

Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

	UTU-67868	
6.	If Indian, Allottee or Tribe Name	

		Van Dy Tor Such p	roposais.	
SUBMIT IN TRIPLICA	TE- Other in	structions on reve	eree side	7 If Unit or CA/A
1. Type of Well			3138 3148.	7. If Unit or CA/Agreement, Name and/or No.
2. Name of Operator EOG Resources, Inc.				8. Well Name and No. East Chapita 15-17
3a Address 600 17th Street, Suite 1000N, Denver, CC		3b. Phone No. (include 303-262-2812	le area code)	9. API Well No. 43-047-37150
 Location of Well (Footage, Sec., T., R., M., of 860' FSL & 643' FEL (SESE) 		1)		10. Field and Pool, or Exploratory Area Natural Buttes/Wasatch/Mesaverde
Sec. 17-T9S-R23E 40.031083 LAT 109.34				11. County or Parish, State Uintah County, Utah
12. CHECK APPROPRIA	TE BOX(ES) To	O INDICATE NATUR	RE OF NOTICE, R	EPORT, OR OTHER DATA
TYPE OF SUBMISSION		TY	PE OF ACTION	, state that a
✓ Subsequent Report ☐ Casii ☐ Chan ☐ Final Abandonment Notice ☐ Conv	r Casing ng Repair nge Plans vert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Production (Sta Reclamation Recomplete Temporarily Ab	Well Integrity Other Well spud
 Describe Proposed or Completed Operation (If the proposal is to deepen directionally or real 	clearly state all perti	inent details, including estin	nated starting date of an	V nronosed work and annual

If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. ed starting date of any proposed work and approximate duration thereof. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has

The referenced well spud on 2/19/2007.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)	===					
Carrie MacDonald	Title	Operations Clerk				
Signature Cavin Maddel	Date	02/20/2007				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved by Conditions of approval, if any are attached. Approval of the conditions of		Title	Date			
which would entitle the applicant to conduct operations thereon		Office				
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United						
(Instructions on page 2)	***************************************	no jurisuiction.	- Sandy of the Caned			

RECEIVED

FEB 2 2 2007

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OM B No. 1004-0137 Expires: March 31, 2007

5.	Lease Serial No.	

SUNDRY NOTICES AND REPORTS ON WEL	SUNDRY	NOTICES	AND	REPORTS	ON	WELLS
-----------------------------------	--------	---------	-----	---------	----	-------

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160 - 3 (APD) for such proposals. SUBMIT IN TRIPLICATE- Other instructions on reverse side. Type of Well	If Indian, Allottee or Tribe Name If Unit or CA/Agreement, Name and/or No.
Name of Operator EOG Resources, Inc. Address 3b. Phone No. (include area code)	7. If Unit or CA/Agreement, Name and/or No.
Name of Operator EOG Resources, Inc. Address 3b. Phone No. (include area code)	
Name of Operator EOG Resources, Inc. Address 3b. Phone No. (include area code)	
Address 3b. Phone No. (include area code)	8. Well Name and No. East Chapita 15-17
·	9. API Well No.
505-024-5520	43-047-37150
ocation of Well (Footage, Sec., T., R., M., or Survey Description)	10. Field and Pool, or Exploratory Area Natural Buttes/Wasatch/Mesaverde
60' FSL & 643' FEL (SESE)	11. County or Parish, State
ec. 17-T9S-R23E 40.031083 LAT 109.343622 LON	Uintah County, Utah
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE	REPORT, OR OTHER DATA
TYPE OF SUBMISSION TYPE OF ACTION	N
Acidize Deepen Production	n (Start/Resume) Water Shut-Off
Notice of Intent Alter Casing Fracture Treat Reclamation	
Subsequent Report Casing Repair New Construction Recomple	te Other Commingling
Change Plans	ily Abandon application
Final Abandonment Notice Convert to Injection Plug Back Water Dis	posal
logs. Production from the Wasatch and Mesaverde formations will be commingled in the well tubing landed below all perforations in the 4-1/2" production casing. Attached is a map showing the location of all wells on contiguous oil and gas leases or drilling has been provided to owners of all contiguous oil and gas leases or drilling units overlying the	units and an affidavit showing that this application
	1260
	MY \
. Thereby certify that the foregoing is true and correct Name (Printed/Typed)	MY)
1. Thereby certify that the foregoing is true and correct Name (Printed/Typed) Mary A. Maestas Title Regulatory Assis	tant
Name (Printed/Typed)	stant 06/05/2007
Name (Printed/Typed) Mary A. Maestas Title Regulatory Assis	06/05/2007
Signature Title Regulatory Assistance Date THIS SPACE FOR FEDERAL OR STATE OFF	06/05/2007 ICE USE
Name (Printed/Typed) Mary A. Maestas Title Regulatory Assis Date THIS SPACE FOR FEDERAL OR STATE OFF pproved by onditions of approval, if any, are attached. Approval of this notice does not warrant or	06/05/2007

(Instructions on page 2)

) ss

COUNTY OF DENVER)

VERIFICATION

Mary A. Maestas, of lawful age, being first duly sworn upon oath, deposes and says:

She is the Regulatory Assistant of EOG Resources, Inc., of Denver, Colorado. EOG Resources, Inc. is the operator of the following described well:

EAST CHAPITA 15-17 860' FSL - 643' FEL (SESE) **SECTION 17, T9S, R23E UINTAH COUNTY, UTAH**

EOG Resources, Inc., Kerr-McGee Oil & Gas Onshore LP, Questar Exploration and Production Company, and III Exploration Company, Exhibit A, are the only owners in the well and/or of all contiguous oil and gas leases or drilling units overlying the pool.

On the 5th day of June, 2007 she placed in the United States mail, with postage prepaid, a copy of the attached Application for Commingling in one wellbore for the subject well.

Said envelope, which contained these instruments, was addressed to the Utah Division of Oil, Gas & Mining, Bureau of Land Management, Kerr-McGee Oil & Gas Onshore LP, Questar Exploration and Production Company, and III Exploration Company.

Further affiant saith not.

Mary A. Maestas

Regulatory Assistant

Subscribed and sworn before me this 5th day of June, 2007.

My Commission Expires: 3/13/20/

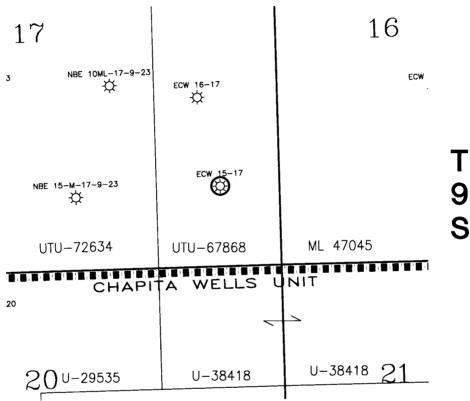
Exhibit "A" to Affidavit East Chapita 15-17 Application to Commingle

Kerr-McGee Oil & Gas Onshore LP 1999 Broadway, Suite 3700 Denver, CO 80202 Attn: Mr. W. Chris Latimer

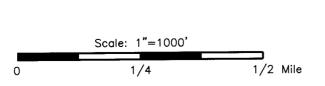
Questar Exploration and Production Company Independence Plaza 1050 17th Street, Suite 500 Denver, Colorado 80265 Attention: Mr. Nate Koeniger

III Exploration Company 555 South Cole Road P.O. Box 7608 Boise, Idaho 83707 Attention: Mr. Ken Smith









Seog resources

Denver Division

EXHIBIT "A"

EAST CHAPITA 15-17 **Commingling Application** Uintah County, Utah

C1	D:\utah\Commingled\ page_EC15-17_commingled.ew WELL	Author	Jun 04, 2007 -
Scale;	page EC15-17 comminded the	Autrior	2:E1nm
1"=1000°	page_colo-i/_coliminged-pm	™ TIMI	2:51pm
, ,000	WELL	1 60171	

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

5. Lease Serial No.

FORM APPROVED OM B No. 1004-0137 Expires: March 31, 2007

SUNDRY	NOTICES AND REF	UTU-	UTU-67868			
Do not use th	is form for proposals t ell. Use Form 3160-3 (/	o drill or to re	-enter an	6. If India	n, Allottee or Tribe Name	
	PLICATE- Other instr	uctions on rev	erse side.	7. If Unit	or CA/Agreement, Name and/or No.	
1. Type of Well Oil Well	Gas Well Other			8 Wall N	ame and No.	
2. Name of Operator EOG Resou	urces, Inc.				Chapita 15-17	
3a Address 600 17th Street, Suite 1000N, E	Nanyar (**) 88202	3b. Phone No. <i>(inch.</i> 303-824-5526	ude area code)	43-04	7-37150	
4. Location of Well (Footage, Sec.,		303-624-3320			nd Pool, or Exploratory Area al Buttes/Mesaverde	
860' FSL & 643' FEL (SESE) Sec. 17-T9S-R23E 40.031083 I	AT 109.343622 LON				or Parish, State County, Utah	
12. CHECK AF	PROPRIATE BOX(ES) TO	INDICATE NATU	JRE OF NOTICE	, REPORT, O	R OTHER DATA	
TYPE OF SUBMISSION		Т	YPE OF ACTION	[
Notice of Intent ✓ Subsequent Report	Acidize Alter Casing Casing Repair	Deepen Fracture Treat New Construction	Reclamation		Water Shut-Off Well Integrity Other	
Final Abandonment Notice	Change Plans	Plug and Abandor	Temporari	y Abandon	- Journal - Jour	
I mai Avandonineni 1400ee	Convert to Injection	Plug Back	Water Disp	osal		
The referenced well was to performed on the subject v	for final inspection.) rned to sales on 7/5/2007. Plesvell.				en completed, and the operator has	
14. Thereby certify that the forest Name (Printed/Typed)	going is true and correct					
Mary A. Maestas		Title	Regulatory Assist	ant 		
Signature ////	a. Marta	Date		07/09/2007		
	THIS SPACE FOR F	EDERAL OR	STATE OFFI	CE USE		
Approved by			Title		Date	
Conditions of approval, if any, are a certify that the applicant holds legal which would entitle the applicant to	or equitable title to those rights in conduct operations thereon.	the subject lease	Office			
Title 18 U.S.C. Section 1001 and Title States any false, fictitious or fraudule	43 U.S.C. Section 1212, make it a nnt statements or representations a	crime for any person s to any matter within	knowingly and wills its jurisdiction.	ully to make to an	y department or agency of the United	

(Instructions on page 2)

JUL 1 1 2007

WELL CHRONOLOGY REPORT

Report Generated On: 07-09-2007

Well Name	ECW 015-17	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API#	43-047-37150	Well Class	ISA
County, State	UINTAH, UT	Spud Date	04-20-2007	Class Date	07-05-2007
Tax Credit	N	TVD / MD	9,125/ 9,125	Property #	057627
Water Depth	0	Last CSG	0.0	Shoe TVD / MD	0/ 0
KB/GL Elev	4,980/ 4,968				
Location	Section 17, T9S, R23E,	SESE, 860 FSL & 643 FE	EL		
Event No	1.0	Description	DRILL & COMPLETE		

Event No	1.0			Description		RILL & COMPLET	E					
Operator	EOG RESOURCES, INC		ES, INC	WI % 100.0		0.0	NRI %			87.5		
AFE No		303633		AFE Total		1,973,000		DHC/C	CWC	838,7	700/ 1,134,300	
Rig Contr	ENS	IGN	Rig Name	ENSIGN	#81	Start Date	09-	-19–2005	Release	Date	04-30-2007	
09-19-2005	Re	ported By	ED	TROTTER								
DailyCosts: Di	rilling	\$0		Comp	oletion	\$0		Dail	y Total	\$0		
Cum Costs: D	rilling	\$0		Comp	oletion	\$0		Well	Total	\$0		
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0	
Formation:			PBTD : 0.0	0		Perf:			PKR De	e pth : 0.	0	

Activity at Report Time: LOCATION DATA

Activity Description Start End 06:00 06:00 24.0 LOCATION DATA

> 860' FSL & 643' FEL (SE/SE) **SECTION 17, T9S, R23E UINTAH COUNTY, UTAH**

LAT 40.031083, LONG 109.343622

RIG: ENSIGN #81

OBJECTIVE: 9125' TD, MESAVERDE

DW/GAS

EAST CHAPITA PROSPECT DD&A: CHAPITA DEEP NATURAL BUTTES FIELD

LEASE: UTU-67868

ELEVATION: 4969.6' NAT GL, 4967.6' PREP GL (DUE TO ROUNDING THE PREP GL WILL BE 4968') 4980' KB

(12')

EOG WI 100%, NRI 87.5%

Reported By 02-02-2007

BRYAN TOLMAN

Daily Total \$38,000 \$0 \$38,000 Completion DailyCosts: Drilling

Cum Costs: Drilling	\$38,000	Comp	letion	\$0		Well	Total	\$38,000	
MD 0	TVD 0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD :			Perf:			PKR De	pth : 0.0	
Activity at Report T	ime: BUILDING LOCA	TION							
Start End	Hrs Activity De	scription							
06:00 06:00	24.0 LOCATION	STARTED.							
02-05-2007 R	eported By	TERRY CSERE							
DailyCosts: Drilling	\$0	Comp	letion	\$0		Daily	Total	S0	
Cum Costs: Drilling	\$38,000	Comp	letion	\$0		Well '		\$38,000	
MD 0	TVD 0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation:	PBTD:	0.0		Perf:			PKR De		
Activity at Report Ti	ime: BUILDING LOCA	ΓΙΟΝ							
Start End	Hrs Activity Des	scription							
06:00	24.0 LOCATION 2	5% COMPLETE.							
02-06-2007 R	eported By	TERRY CSERE							
DailyCosts: Drilling	\$0	Comp	letion	\$0		Daily	Total	\$0	
Cum Costs: Drilling	\$38,000	Comp	letion	\$0		Well 7		\$38,000	
MD 0	TVD 0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation:	PBTD:	0.0		Perf:			PKR De		0.0
Activity at Report Ti	me: BUILDING LOCAT	TION							
Start End	Hrs Activity Des	cription							
06:00 06:00	24.0 LOCATION 3	0% COMPLETE.							
02-07-2007 R	eported By	ERRY CSERE		•					
DailyCosts: Drilling	\$0	Compl	etion	\$0		Daily '	Total	\$0	
Cum Costs: Drilling	\$38,000	Compl	etion	\$0		Well T		\$38,000	
MD 0	TVD 0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation:	PBTD:			Perf:			PKR Dep	-	
Activity at Report Ti	me: BUILDING LOCAT	ION					-		
Start End	Hrs Activity Des	cription							
06:00 06:00	24.0 LOCATION 35	5% COMPLETE.							
02-08-2007 Re	ported By T	ERRY CSERE							
DailyCosts: Drilling	\$0	Comple	etion	\$0		Daily 7	Fotal	\$0	
Cum Costs: Drilling	\$38,000	Comple	etio n	\$0		Well T	,	\$38,000	
MD 0	TVD 0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation:	PBTD:			Perf:			PKR Dep		•
Activity at Report Tir	ne: BUILDING LOCAT	ION					3P		
Start End	Hrs Activity Desc	ription							
06:00 06:00	24.0 ROCKED OUT	•							
02-09-2007 Re	ported By TI	ERRY CSERE							
DailyCosts: Drilling	\$0	Comple	tion	SO		Daily T	otal	\$0	

Cum Costs: Drilling	\$38,000	Completion	\$0		Well Total	\$38,000
MD 0	TVD 0	Progress 0	Days	0]	MW 0.0	Visc 0.0
Formation:	PBTD : 0	.0	Perf:		PKR Dep	oth: 0.0
Activity at Report Ti	me: BUILDING LOCATI	ON				
Start End	Hrs Activity Desc	ription				
06:00 06:00	24.0 ROCKED OUT					
02-12-2007 Re	eported By	ERRY CSERE				
DailyCosts: Drilling	S0	Completion	\$0		Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0		Well Total	\$38,000
MD 0	TVD 0	Progress ()	Days	0	MW 0.0	Visc 0.0
Formation :	PBTD:	0.0	Perf:		PKR De _l	oth: 0.0
Activity at Report Ti	me: BUILDING LOCAT	ION				
Start End	Hrs Activity Desc	ription				
06:00 06:00	24.0 DRILLING ON	N PIT.				
02-13-2007 R	eported By B	RYON TOLMAN				
DailyCosts: Drilling	\$0	Completion	\$0		Daily Total	\$0
Com Costs: Drilling	\$38,000	Completion	\$0		Well Total	\$38,000
MD 0	TVD 0	Progress 0	Days	0	MW 0.0	Visc 0.0
Formation :	PBTD : (0.0	Perf:		P KR De _l	pth: 0.0
Activity at Report Ti	me: BUILDING LOCAT	ION				
Start End	Hrs Activity Desc	cription				
06:00 06:00	24.0 SHOOTING P	T TODAY.			.,,	
02-14-2007 R	eported By	RYON TOLMAN				
DailyCosts: Drilling	\$0	Completion	\$0		Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0		Well Total	\$38,000
MD 0	TVD 0	Progress 0	Days	0	MW 0.0	Visc 0.0
Formation:	PBTD:	0.0	Perf:		PKR De	pth: 0.0
Activity at Report Ti	me: BUILDING LOCAT	ION				
Start End	Hrs Activity Des	cription				
06:00 06:00	24.0 PUSHING OU	T PIT.				· · · · · · · · · · · · · · · · · · ·
02-15-2007 R	eported By	ERRY CSERE				
DailyCosts: Drilling	\$0	Completion	\$0		Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0		Well Total	\$38,000
MD 0	TVD 0	Progress 0	Days	0	MW 0.0	Visc 0.0
Formation:	PBTD:	0.0	Perf:		PKR De	pth: 0.0
Activity at Report T	ime: BUILDING LOCAT	TON				
Start End	Hrs Activity Des	cription				
06:00 06:00	24.0 DRILLING O	N PIT.		 .		
02-16-2007 R	eported By	ERRY CSERE				
DailyCosts: Drilling	\$0	Completion	\$0		Daily Total	\$0

Cum Cos	ts: Drilling	\$38,	000	Compl	letion	\$0		Well	Total	\$38,000	
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formatio	n:		PBTD:	0.0		Perf:			PKR De	pth : 0.0	
Activity a	t Report Ti	me: BUILD	ING LOCAT	ION							
Start	End	Hrs A	ctivity Des	cription							
06:00	06:00	24.0 Pt	J SHING OU	T PIT.							
02-20-20	007 R	eported By	Т	ERRY CSERE							
DailyCost	ts: Drilling	\$0		Comple	letion	\$0		Daily	Total	\$0	
Cum Cos	ts: Drilling	\$38,	000	Comple	etion	\$0		Well	Total	\$38,000	
MD	40	TVD	40	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation	n:		PBTD : (0.0		Perf:			PKR De	pth : 0.0	
Activity a	t Report Ti	me: BUILDI	ING LOCAT	ION						•	
Start	End	Hrs A	ctivity Desc	cription							
06:00	06:00	24.0 LI	NING PIT. R	OCKY MOUNTAIN	N DRIL	LING SPUD	AN 20" HOI	E ON 2/19/2	007 @ 5:30	PM. SET 40' O	F 14"
		CC	DNDUCTOR	. CEMENT TO SUF DANIELS W/UDOC	RFACE	WITH READ	Y MIX. JER	RY BARNES	NOTIFIED	MICHAEL LE	E W/BLM
02-21-20	07 Re	ported By		ERRY CSERE						=	
Daily Cost	s: Drilling	\$0		Comple	etion	\$0		Daily	Total	\$0	
Cum Cost	ts: Drilling							Well '		\$38,000	
MD	10			•				· · · · · ·	IVIII	350,000	
.VIII)	40	TVD	40	Progress	0	Dave	0	MW.	0.0	¥72	0.0
Formation		TVD	40 PBTD: 0	Progress	0	Days Perf :	0	MW	0.0	Visc	0.0
Formation			PBTD : 0	3	0	Days Perf :	0	MW	0.0 PKR Dep		0.0
Formation	n:	me: WO AIR	PBTD : 0	.0	0	•	0	MW			0.0
Formation Activity a	n : t Report Ti	me: WO AIR Hrs Ac	PBTD: 0 R RIG	.0	0	•	0	MW			0.0
Formation Activity and Start	n : t Report Ti End 06:00	me: WO AIR Hrs Ac	PBTD: 0 R RIG Etivity Desc	.0 ription	0	•	0	MW			0.0
Formation Activity and Start 06:00	t Report Ti End 06:00	me: WO AIR Hrs Ac 24.0 LO	PBTD: 0 R RIG Etivity Desc DCATION IS JE	.0 ription COMPLETE.		•	0	- · ·	PKR Dep	pth : 0.0	0.0
Formation Activity at Start (%:00 03-13-200 DailyCost	t Report Ti End 06:00	me: WO AIR Hrs Ac 24.0 LO sported By	PBTD: 0 R RIG Ctivity Desc DCATION IS JE	ription COMPLETE. RRY BARNES	etion	Perf:	0	MW Daily Well 1	PKR Dep		0.0
Formation Activity at Start (%:00 03-13-200 DailyCost	n : t Report Tin End 06:00 07 Re s: Drilling	me: WO AIR Hrs Ac 24.0 LO ported By \$60.3	PBTD: 0 R RIG Ctivity Desc CATION IS JE	ription COMPLETE. RRY BARNES Comple	etion	Perf:	0	Daily	PKR Dep	\$60,314 \$225,814	
Formation Activity and Start 06:00 03-13-200 Daily Costs Cum Cost	t Report Tin End 06:00 07 Re s: Drilling 2,124	me: WO AIR Hrs Ac 24.0 LO Poorted By \$60.3 \$225.	PBTD: 0 R RIG Etivity Desc DCATION IS JE 314 814	ription COMPLETE. RRY BARNES Comple Comple Progress	etion etion	Perf : \$0 \$0		Daily Well 1	PKR Dep Total Fotal 0.0	\$60,314 \$225,814 Visc	0.0
Formation Activity and Start 06:00 03-13-200 Daily Costs Cum Cost MD	t Report Tin End 06:00 07 Re s: Drilling 2,124	me: WO AIR Hrs Ac 24.0 LO sported By \$60.3 \$225.	PBTD: 0 R RIG CATION IS JE 814 2.124	ription COMPLETE. RRY BARNES Comple Comple Progress	etion etion	\$0 \$0 \$0 Days		Daily Well 1	PKR Dep	\$60,314 \$225,814 Visc	
Formation Activity and Start 06:00 03-13-200 Daily Costs Cum Cost MD	t Report Tin End 06:00 07 Re s: Drilling 2.124	me: WO AIR Hrs Ac 24.0 LO ported By \$60.3 \$225, TVD	PBTD: 0 R RIG CATION IS JE 814 2.124	ription COMPLETE. RRY BARNES Comple Comple Progress	etion etion	\$0 \$0 \$0 Days		Daily Well 1	PKR Dep Total Fotal 0.0	\$60,314 \$225,814 Visc	
Formation Activity at Start 06:00 03–13–200 DailyCosts Cum Cost MD Formation Activity at	t Report Tin End 06:00 7 Re s: Drilling 2,124 1: t Report Tin	me: WO AIR Hrs Ac 24.0 LO ported By \$60.3 \$225. TVD me: WORT Hrs Ac 24.0 MB	PBTD: 0 R RIG CATION IS JE 814 814 2,124 PBTD: 0 tivity Desc	ription COMPLETE. RRY BARNES Comple Comple Progress 0 ription S AIR RIG #3 ON 2.	etion 0 0	SO SO Days Perf:	0 12~1/4" HO	Daily Well 1 MW	PKR Dep Total 0.0 PKR Dep	\$60,314 \$225,814 Visc oth : 0.0	0.0
Formation Activity and Start (06:00 03-13-200 Daily Costs Cum Cost MD Formation Activity and Start	t Report Tin End 06:00 7 Re s: Drilling 2.124 1: t Report Tin End	me: WO AIR Hrs Ac 24.0 LO sported By \$60.3 \$225, TVD me: WORT Hrs Ac 24.0 MB 166 FL0	PBTD: 0 R RIG CATION IS JE 814 2,124 PBTD: 0 tivity Desc RU CRAIG'S 60'. RAN 49 OAT COLLA	ription COMPLETE. RRY BARNES Comple Comple Progress 0 ription S AIR RIG #3 ON 2, JTS (2111.8') OF 9- R. 8 CENTRALIZE	etion 0 /21/200 –5/8", 3	SO SO Days Perf: 7. DRILLED 6.0#/FT, J-55,	0 12–1/4" HOI , ST&C CAS JE OF SHOI	Daily Well 1 MW LE TO 2180' SING WITH VELOINT AND	PKR Dep Total 0.0 PKR Dep GL. ENCOU	\$60,314 \$225,814 Visc oth : 0.0	0.0
Formation Activity and Start (06:00 03-13-200 Daily Costs Cum Cost MD Formation Activity and Start	t Report Tin End 06:00 7 Re s: Drilling 2.124 1: t Report Tin End	me: WO AIR Hrs Ac 24.0 LO sported By \$60.3 \$225, TVD me: WORT Hrs Ac 24.0 MB 166 FL0	PBTD: 0 R RIG CATION IS JE 814 2,124 PBTD: 0 tivity Desc RU CRAIG'S 60'. RAN 49 OAT COLLA	ription COMPLETE. RRY BARNES Comple Comple Progress 0 ription 5 AIR RIG #3 ON 2/JTS (2111.8') OF 9-	etion 0 /21/200 –5/8", 3	SO SO Days Perf: 7. DRILLED 6.0#/FT, J-55,	0 12–1/4" HOI , ST&C CAS JE OF SHOI	Daily Well 1 MW LE TO 2180' SING WITH VELOINT AND	PKR Dep Total 0.0 PKR Dep GL. ENCOU	\$60,314 \$225,814 Visc oth : 0.0	0.0
Formation Activity and Start (06:00 03-13-200 Daily Costs Cum Cost MD Formation Activity and Start	t Report Tin End 06:00 7 Re s: Drilling 2.124 1: t Report Tin End	me: WO AIR Hrs Ac 24.0 LO Poorted By \$60.3 \$2225, TVD me: WORT Hrs Ac 24.0 MB 166 FL0 LA	PBTD: 0 R RIG Etivity Desc DCATION IS JE 314 814 2.124 PBTD: 0 tivity Desc RU CRAIG'S 00'. RAN 49 OAT COLLA NDED @ 21	ription COMPLETE. RRY BARNES Comple Comple Progress 0 ription 5 AIR RIG #3 ON 2, JTS (2111.8') OF 9- JR. 8 CENTRALIZE 24' KB. RAN 200' I	etion 0 /21/200 –5/8", 3 ERS SP/ 1" PIPE	S0 S0 Days Perf: 7. DRILLED 6.0#/FT, J-55, ACED MIDDL DOWN BACI	0 12-1/4" HOI , ST&C CAS LE OF SHOI K SIDE. RD	Daily Well 7 MW LE TO 2180' SING WITH V E JOINT ANI MO CRAIG'	PKR Dep Total 0.0 PKR Dep GL. ENCOUWEATHERFO EVERY CCS # 3 AIR RI	\$60.314 \$225.814 Visc oth: 0.0	0.0 TER @ HOE AND GONE.
Formation Activity and Start (06:00 03-13-200 Daily Costs Cum Cost MD Formation Activity and Start	t Report Tin End 06:00 7 Re s: Drilling 2.124 1: t Report Tin End	me: WO AIR Hrs Ac 24.0 LO Pported By \$60.3 \$225, TVD me: WORT Hrs Ac 24.0 MB 166 FLC LA RU PSI	PBTD: 0 R RIG CATION IS JE 314 814 2,124 PBTD: 0 tivity Desc RU CRAIG': 50'. RAN 49 OAT COLLA NDED @ 21 BIG 4 CEM G. PUMPED	ription COMPLETE. RRY BARNES Comple Comple Progress 0 ription S AIR RIG #3 ON 2, JTS (2111.8') OF 9- R. 8 CENTRALIZE 24' KB. RAN 200' I	etion 0 /21/200 –5/8", 3 ERS SP/ 1" PIPE	\$0 \$0 \$0 Days Perf: 7. DRILLED 6.0#/FT, J-55, ACED MIDDL DOWN BACK MEETING, PIR & 20 BBLS	0 12-1/4" HOI . ST&C CAS .E OF SHOI K SIDE. RD RESSURE 1 GELLED W	Daily Well T MW LE TO 2180' SING WITH V E JOINT ANI MO CRAIG' TESTED LIN	PKR Dep Total 0.0 PKR Dep GL. ENCOUWEATHERFO DEVERY COS # 3 AIR RI ES AND CEI H AHFAD CEI	\$60,314 \$225,814 Visc oth: 0.0	0.0 TER @ HOE AND GONE. TO 1000
Formation Activity and Start (06:00 03-13-200 Daily Costs Cum Cost MD Formation Activity and Start	t Report Tin End 06:00 7 Re s: Drilling 2.124 1: t Report Tin End	me: WO AIR Hrs Ac 24.0 LO Pported By \$60.3 \$225. TVD me: WORT Hrs Ac 24.0 MII 166 FLC LA RU PSI PUI	PBTD: 0 R RIG CATION IS JE 314 814 2,124 PBTD: 0 tivity Desc RU CRAIG'S 00'. RAN 49 OAT COLLA NDED @ 21 BIG 4 CEM IG. PUMPED MPED 220 S	ription COMPLETE. RRY BARNES Comple Comple Progress 0 ription 5 AIR RIG #3 ON 2, JTS (2111.8') OF 9- JR. 8 CENTRALIZE 24' KB. RAN 200' I	etion 0 /21/200 -5/8", 3 ERS SP/ I" PIPE AFETY I WATE F PREM	\$0 \$0 \$0 Days Perf: 7. DRILLED 6.0#/FT, J-55, ACED MIDDL DOWN BACI	0 12–1/4" HOI , ST&C CAS .E OF SHOI K SIDE. RD RESSURE 1 GELLED W EMENT W	Daily Well 7 MW LE TO 2180' SING WITH VE JOINT ANI MO CRAIG' TESTED LIN VATER FLUS V16% GFL 14	PKR Dep Total 0.0 PKR Dep GL. ENCOUWEATHERFO DEVERY COS # 3 AIR RI ES AND CEI H AHEAD CO	\$60,314 \$225,814 Visc oth: 0.0	0.0 TER @ HOE AND GONE. TO 1000

TAIL IN W/200 SACKS (41 BBLS) OF PREMIUM CEMENT W/2% CACL2 & 1/4#/SX FLOCELE. MIXED TAIL CEMENT TO 15.8 PPG W/YIELD OF 1.15 CFS. DISPLACED CEMENT W/155 BBLS FRESH WATER. BUMPED PLUG W/1000# @ 1:32 PM, 2/24/07. CHECKED FLOAT, FLOAT HELD. SHUT—IN CASING VALVE. BROKE CIRCULATION 130 BBL INTO DISPLACEMENT. CIRCULATED 20 BBLS OF LEAD CEMENT TO PIT. CEMENT STAYED AT SURFACE WHEN PLUG BUMPED.

TOP JOB #1: PUMPED DOWN 200' OF 1" PIPE. MIXED & PUMPED 100 SX (20.4 BBLS) OF PREMIUM CEMENT W/4% CaCl2 & \(^4\)#/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED AND CIRCULATED APPROXIMATELY 5 BBL LEAD CEMENT TO PIT. HOLE STOOD FULL WHEN PUMPING STOPPED. HOLE FILLED, STOOD FULL.

RDMO BIG 4 CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

NO SURVEY AT THIS TIME.

KYLAN COOK NOTIFIED JAMIE SPARGER W/VBLM OF THE SURFACE CASING & CEMENT JOB ON 2/23/2007 $@~8\!:\!40~\text{PM}.$

04-18-20	007 Re	ported B	y Li	EE VAUGHAN							
DailyCost	ts: Drilling	\$2	1,173	Con	pletion	\$0		Daily	Total	\$21,173	
Cum Cos	ts: Drilling	\$2	46,987	Con	pletion	\$0		Well	Fotal	\$246,987	
MD	2.124	TVD	2,124	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation: PBTD: 0.0			.0		Perf:			PKR De	pth: 0.0		
Activity a	t Report Ti	me: PREP	ARE TO MOV	E.TRUCKS FOR	R 0700 HR	s					
Start	End	Hrs	Activity Desc	ription							
06:00	10:00	4.0	LAY DERRICH	DOWN,CHAN	GE RADI	ATOR ON # 1	PUMP				
10:00	18:00	8.0	COMPLETE R	IG/DOWN & G	O THRU P	UMPS.CHEC	K OIL IN A	LL OILERS E	TC		

NO ACCIDENTS

18:00

06:00

SAFETY MEETING; GOOD HOUSE KEEPING

12.0 WAIT ON DAY LIGHT FOR TRUCKS

FULL CREW

NO FUEL REPORT

04-19-20	07 Re	eported l	By L	EE VAUGHAN	JOHN JUI	JAN					
DailyCost	s: Drilling	\$	22,223	Con	npletion	\$0		Daily	Total	\$22,223	
Cum Cost	ts: Drilling	\$	269,210	Con	npletion	\$0		Well 7	Total	\$269.210	
MD	2,124	TVD	2,124	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation: PBTD		PBTD:	0.0		Perf:			PKR De	pth: 0.0		
Activity a	t Report Ti	me: RUR	Т								
Start	End	Hrs	Activity Desc	ription							
06:00	18:00	12.0	MOVE RIG, R	ELEASED TRK	S 1600 HR	S, RAISED DI	ERRRICK	1800 HRS			
18:00	06:00	12.0	RIG UP, PICK GAS BUSTER	UP KELLEY AI , WRK ON FUE		UP, INSTALL	NEW RA	DIATOR IN #1	PUMP, RIC	UP FLOW LI	NE AND
			SHOULD BE	TESTING BOP	THIS AFT	ERNOON					

NO ACCIDENTS

FULL CREWS

SFTY MTG, MOVING RIG

FUEL ON HAND 5462, USED 366 GAL

04-20-20	007 R	Reported 1	By Jo	OHN JULIAN							
DailyCost	ts: Drilling	\$	27,456	Con	npletion	\$0		Daily	Total	\$27,456	
Cum Cos	ts: Drilling	s	296,666	Completion		\$0		Well Total		\$296,666	
MĐ	2,124	TVD	2,124	Progress	0	Days	0	MW	0.0	Visc	0.0
Formatio	n:		PBTD : 0	0.0 Perf :			PKR Depth: 0.0				
Activity at Report Time: STRAP BHA			AP BHA								
Start	End	Hrs	Activity Desc	ription							
06:00	11:00	5.0	RIG ON DAYV	VORK AT 06:00	4/19/07						
11:00 13:00 18:00 23:30	13:00 18:00 23:30 03:30	5.0 5.5 4.0	BOP TESTER OUT GASKET PU STACK, IN FMC HAND O TEST, PU STACK SET STACK, R ANNULAR 250 BOP TESTER I INSTALL WEA	S, STALL NEW G N LOC, PU STA CK, FOUND PIT ETEST HEAD, D LOW, 2500 HI DARYL DUNCA AR BUSHING	VALVES S ASKETS H ACK, CLEA IS IN SEA TEST GOO GH, BLIN AN B &C (6000 & 250, C HEAD WOUI AN AND CHA LING SURFA DD, TEST BO DS VALVES QUICK TEST	LD NOT TES ANGE GASK ACE, CALLE DP, TEST PIF AND MANII	T, CALLED F KETS, SET ST ED WELDER PE RAMS AN FOLD 205 LC	FMC. FACK BACK TO CHANG D VALVES 2 DW 5000 HIC	DOWN, WOI E HEADS 250 LOW - 500	JLD NOT
04:00	06:00	2.0	NO ACCIDENT				LK AROUN	D RIG INSPE	ECTION		

DAYLIGHTS SHRT I HAND, MORN TOUR FULL

SFTY MTG JSA RO-60, 16

FUEL ON HAND 5100 USED 3652

NOTIFIED JAMIE SPARGER BLM ON 4/17/2007/ AGAIN ON 4/19/2007

NOTIFIED JOHNNY BOWEN BLM 4/19/2007

04-21-20	007 R	eported l	By JO	OHN JULIAN							
DailyCos	ts: Drilling	\$	31,463	Cor	npletion	\$0		Daily	Total	\$31,463	
Cum Costs: Drilling \$328,129		328,129	Completion		\$0		Well 7	Fotal	\$328,129		
MD	3,165	TVD	3,165	Progress	1.041	Days	1	MW	8.4	Visc	27.0
Formatio	nation: PBTD			0.0		Perf:			PKR De	pth: 0.0	
Activity at Report Time: DRILLING									•	•	
Start	End	Hrs	Activity Desc	ription							
06:00	09:30	3.5	RIG UP, GET F	READY FOR LI	D MACHIN	E					
09:30	13:30	4.0	PU/LD BHA & 2039, RIG DOV	A & TOOLS, HELD SFTY MTG WITH WEATHERFORD, PU AND RUN BHA, AND DP , TAG CMT . DOWN WEATHERFORD				CMT AT			
13:30	16:00	2.5	PRESPUD SFI CABLES	Y MTG, WALK	(AROUNE	RIG INSPEC	TION, INS	TALL ROTATI	NG HEAD I	RUBBER, FIX	PASON

16:00	18:00	2.0 DRILL CEMENT/FLOAT EQUIP.
18:00	18:30	0.5 FIT TEST, 360=11.6, BLED DOWN TO 338#
18:30	19:30	1.0 DRILLING 2124 - 2209, WOB, 16, RPM 45, SPP 1100, ROP 42.5FPH, MUD WT 8.4, VIS 28
19:30	20:00	0.5 SURVEY, 2134 2.22 DEG
20:00	04:00	8.0 DRILLING 2209 – 3037 WOB 14–16, RPM 45, SPP 1150, ROP 103.5, MUD WT 8.4 VIS 27
04:00	04:30	0.5 SURVEY, 2962 1.11 DEG
04:30	()6:00	1.5 DRILL ROTATE FROM 3037 - 3165 WOB 16000, RPM 45, SPP 1200 ROP 85.33 MW 8.6, VIS 30

NO ACCIDENTS

I NEAR MISS, OLD CUT OFF BOLT FELL OUT OF DERRICK

FULL CREWS

CK COM X2

SFTY MTG JSA RO-05, RO-85

FUEL ON HAND 4921 USED 541

SHOWS 2412–2422 960/4472/970 2674–2690 665/9367/692

65% SH, 25% LS, 5% SS

06:00 18.0 SPUD 7 7/8" HOLE AT 18:30 HRS, 4/20/07.

04-22-2007	Re	eported By	JC	HN JULIAN							
DailyCosts: I	Prilling	\$39,2	229	Cor	npletion	\$0		Daily	Total	\$39,229	
Cum Costs: I	Orilling	\$367	,358	Cor	npletion	\$0		Well 7	Total	\$367,358	
MD	5,435	TVD	5,435	Progress	2,270	Days	2	MW	8.5	Visc	34.0
Formation:			PBTD : 0	.0		Perf:			PKR De	pth: 0.0	

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	09:00	3.0	DRILL ROTATE, 3165-3578 WOB 16-18, RPM 42, SPP1275, ROP 137.6FPH, MUD WT 8.9. VIS 30
09:00	09:30	0.5	SURVEY @ 3505 1.26
09:30	13:00	3.5	DRILL ROTATE, 3578-3864, WOB 17, RPM 45, SPP 1350, ROP 81.74, MUD WT 9.0, VIS 30
13:00	13:30	0.5	SERVICE RIG,
13:30	18:00	4.5	DRILL ROTATE, 3834 – 4311, WOB 18, RPM 45, SPP 1625, ROP 106 FPH, MUD WT 9.1, VIS 30
18:00	20:30	2.5	DRILL ROTATE 4311-4523, WOB 18, RPM 45, SPP 1650, ROP 84.8, MUD WT 9.1, VIS 31
20:30	21:00	0.5	SURVEY @ 4523 3.18 DEG
21:00	06:00	9.0	DRILL ROTATE 4523–5435, WOB 16–20, RPM 45–60, SPP 1675,ROP 101.33, MUD WT 9.6, VIS 33

NO ACCIDENTS

DAYLIGHTS SHT 1, MORN FULL

SFTY MTG JSA RO-31, RO-22

COM X2

\$46,490

37.0

BOP DRILL 1 MIN 48 SEC FUEL ON HAND 8275 USED 1105

TOPS WASATCH 4620

NO SHOWS

BG GAS 50-1500

CONN GAS 150-200

HI FORM GAS 5502 @ 3866

04-23-2007	Reported By	JOHN JULIAN		
DailyCosts: Dril	ling \$46,490	Completion	\$0	Daily Total
Cum Costs: Dril	ling \$413,848	Completion	\$0	Well Total

 Cum Costs: Drilling
 \$413,848
 Completion
 \$0
 Well Total
 \$413,848

 MD
 6.632
 TVD
 6.632
 Progress
 1,197
 Days
 3
 MW
 9.7
 Visc

Formation: PBTD: 0.0 Perf: PKR Depth: 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	15:30	9.5	DRILL ROTATE, 5435-6093, WOB 20, RPM 50, SPP 1600, ROP 69.26, MUD WT 9.8, VIS 37
15:30	16:00	0.5	SERVICE RIG, FUNCTION PIPE RAMS
16:00	06:00	14.0	DRILL ROTATE 6093- 6632, WOB 18-20, RPM 45-60, SPP 1700, ROP 38.5 MUD WT9.9+, VIS 36

NO ACCIDENTS

DAYLIGHTS SHRT 1, MORNING TOUR FULL

SFTY MTG JSA MN-04, RO-06

COM CHK X2

FUEL ON HAND 7513, USED 762

TOPS

CHAPITA WELLS 5152 BUCK CANYON 5813 NORTH HORN 6507

SHOWS 5662–5702 49/298/54 6212–6236 86/1428/65

BG GAS 40-80 CONN GAS 90-2800

LITH 45% SH, 55% SS

04-24-2007	Reported By	JOHN JULIAN			
DailyCosts: Drill	ing \$69,794	Completion	\$0	Daily Total	\$69.794
Cum Costs: Drill	ing \$483,643	Completion	\$0	Well Total	\$483,643

MD	6,632	TVD	6,632 Pro	ogress 1,003	Days	4	MW	9.8	Visc	36.0
Formatio	n:	P	BTD: 0.0		Perf:			PKR De	pth: 0.0	
Activity a	at Report Ti	me: RIG REPAII	R, SWIVEL PA	CKING						
Start	End	Hrs Activi	ity Descriptio	on						
06:00	18:00	12.0 DRILL	ROTATE 663	2–7236, WOB 20–	22, RPM 50, S	SPP 1700, ROF	50.33, ML	D WT, 9.9–10	.6, VIS 37	
18:00	04:30	10.5 DRILL	ROTATE 7230	67635 WOB 20	25, RPM 45-50	0, SPP 1750, F	ROP 38 FPF	I, MUD WT 10	0.6-10.8, VIS 4	0
04:30	06:00	1.5 RIG R	EPAIR, PACKI	NG IN SWIVEL I	.EAKING, PU	LL 1 JT, CHA	NGE PACK	UNG		
		NO AC	CCIDENTS							
		DAYL	IGHTS SHRT	I HAND, MORN I	FULL					
			MTG JSA MN	41, RS 02						
		COM								
		FUEL	ON HAND 638	83, USED 1130						
		LITH	25% SH 70%	SS, 5% SLTSTN						
		21111	25 % 311, 10 %	30,3 % 3213111						
		TOPS	, PRICE RIVE	R 6837						
		SHOW	/S							
		6576-	6598 76/264	7/85						
		6874/6	902/ 152/6068	8/190						
		7257-	7335 99/4270	0/164						
04-25-20	007 R	eported By	JOHN J	ULIAN						
DailyCos	ts: Drilling	\$47,544		Completion	\$0		Dail	ly Total	\$47,544	
Cum Cos	ts: Drilling	\$531,187	,	Completion	\$0		Wel	l Total	\$531,187	
MD	7,922	TVD	7,922 Pro	ogress 287	Days	5	MW	10.8	Visc	46.0
Formatio	n:	Pl	BTD: 0.0	3	Perf :			PKR De	pth : 0.0	
Activity a	at Report Ti	me: DRILLING						•	•	
Start	End	Hrs Activi	ity Descriptio	on						
06:00	06:30		•	H TIGHTENING	SWIVEL PACI	KING				
06:30	10:00			5-7714 WOB 20,			.57 MUD W	/T 10.8, VIS 42	2	
10:00	11:00			UP, BUILD AND		·				
11:00	16:00	5.0 TRIP	OUT OF HOLE	FOR BIT						
16:00	17:00	1.0 LD M	M, PU NEW M	M,						
17:00	17:30	0.5 MAKE	UP BIT #2, T	IH TO JARS, BRK	JARS AND L	AY DOWN				
17:30	18:00			NEW JARS, AND						
18:00	23:00			HOE AND 4744						
23:00	23:30	•		7714, WASH TO I	BTM, DIDN'T	TAKE ANY V	WT. 15' SOI	T FILL		
23:30	00:30			4–7767 WOB 1500					VIS 42	
00:30	01:00		ACE KELLY SI		,					
01:00	06:00			7– 7922 WOB15, I	RPM 48, SPP 1	900, ROP 31F	PH, MUD	WD 10.9, VIS	36	
							-			

NO ACCIDENTS,

FULL CREWS,

SFTY MTG JSA MV-08, JSA RO-14

COM CHK X2

FUEL ON HAND 5644 USED 739

BG GAS 200-900

CONN GAS 1000-3000

TOPS PRICE RIVER MIDDLE 7652

LITH 25%SH.70%SS, 5% SLTSTN

SHOWS 7804-7846 354/5014/656

04-26-2007	Re	ported By	JO	OHN JULIAN							
DailyCosts:	Drilling	\$28	,145	Con	npletion	\$0		Daily	Total	\$28,145	
Cum Costs:	Drilling	\$55	9,332	Con	npletion	\$0		Well	Total	\$559,332	
MD	8,366	TVD	8,366	Progress	456	Days	6	MW	10.9	Visc	38.0
Formation:			PBTD:	0.0		Perf:			PKR Dep	oth: 0.0	

Activity at Report Time: CIRC AND RAISE WT F/RIG REPAIR

-	-		
Start	End	Hrs	Activity Description
06:00	07:00	1.0	DRILL ROTATE, 7922-7957, WOB 15-17, RPM 45, SPP 1800, ROP 35 FPH, MUD WT 10.9, VIS 38
07:00	07:30	0.5	EQUIPMENT REPAIR, REPLACE LINER GASKET #1 PUMP
07:30	16:00	8.5	DRILL ROTATE, 7957-8270,WOB 15017, RPM 45, SPP, 1800, MUD WT 11.1, VIS 39, ROP 36.82FPH
16:00	16:30	0.5	SERVICE RIG, GREASE CROWN
16:30	18:00	1.5	DRILL ROTATE 8270-8334, WOB 18, RPM 45, SPP1900, ROP 42.66, MUD WT 11.2, VIS 39
18:00	19:00	1.0	DRILL ROTATE, 8334-8366, WOB 17, RPM 45, SPP 1925, ROP 32.0, MUD WT 11.2, VIS 39
19:00	06:00	11.0	RIG REPAIR, ROTATING HEAD LOCKED UP, STARTED RAISING MUD WT, FROM 11.2–11.6, (BACKGROUND GAS WAS 5500–7200 UNITS) FOR TOH TO REPLACE ROTATING HEAD
			CURRENT MUR WITH CORNEL OF THE

CURRENT MUD WT 11.6+ 37 IN, 11.5+ OUT, BACKGROUND GAS 800 UNITS AND DROPPING HAVE BEEN RECRIPOCATING PIPE, NO DRAG

NO ACCIDENTS

FULL CREWS

SFTY MTG JSAMS-02, RO-03, & 21

CHECK COMX2

FUEL ON HAND 4567, USED 901

LITHOLOGY, 35% SH, 60%SS, 5% SLTSTN

BG GAS 800-5000, CONN GAS 1200-6300, HIGH FORM GAS 8420

SHOWS

8133-8249 645/5375/575

8318-8364 792/8420/5538

04-27-20	07 R	Reported I	By JO	HN JULIAN							
DailyCost	s: Drilling		44,208	Cor	npletion	\$0		Daily	Total	\$44,208	
Cum Cos	ts: Drilling	s S	603,540	Cor	npletion	\$0		Well	Total	\$603,540	
MD	8,500	TVD	8,500	Progress	134	Days	7	MW	11.4	Visc	39.0
Formatio	n:		PBTD : 0.	0		Perf:			PKR Dep	oth: 0.0	
Activity a	t Report T	ime: DRI	LLING								
Start	End	Hrs	Activity Desc	ription							
06:00	07:30	1.5	CONDITION A	ND CIRC, GE	T READY I	FOR TOH TO	CHANGE F	ROTATING H	EAD		
07:30	08:00	0.5	BUILD AND P	J MP PILL, DR	OP SURVE	Υ					
08:00	13:30	5.5	TOH HAD TIG	HT SPOT 4610	, WRK TH	ROUGH, TO	H NO PROB	LEMS,			
13:30	17:30	4.0	RIG REPAIR, C	HANGE OUT	ROTATING	G HEAD					
17:30	22:30	5.0	MAKE UP BIT	AND TIH, BR	K CIRC 21	00 AND 550	0				
22:30	23:00	0.5	WASH 90' TO	BTM, TOOK N	IO WT, 10'	SOFT FILL					
23:00	06:00	7.0	DRILL ROTATI	E 8366-8500 W	OB 18000.	RPM 52, SF	P 1980, ROP	19.14, MUD	WT 11.7, VIS	5 40	
			NO ACCIDENT								
			FULL CREWS,								
			SFTY MTG JAS	S RO 12, 63							
			COM CK X2								
			FUEL ON HAN	D 5100, USED	1097						

,	BG GAS 1500-1500, CONN GAS 2800-2900, TRIP GAS 8366
	LITHOLOGY 50%SH, 45%SS, 5% SLTSTN
	SHOWS 8318-8495 - 792/8420/1373

	04-28-2007	Re	ported By	JC	OHN JULIAN							
	DailyCosts: Dril	ling	\$26,7	775	Con	npletion	\$0		Daily	Total	\$26,775	
Cum Costs: Drilling		lling	\$630,315		Completion		\$0		Well '	Totai	\$630,315	
	MD 8.9	920	TVD	8,920	Progress	420	Days	8	MW	11.7	Visc	39.0
	Formation:			PBTD : 0	0.0		Perf:			PKR Dep	oth: 0.0	
	A attivity at Dana	Ti.	ma. DDU LU									

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
96:00	17:00	11.0	DRILL ROTATE 8500-8746, WOB 20-26, RPM 45-50, SPP 1900, ROP 22,36, MUD WT 11.6, VIS 40,
17:00	17:30	0.5	SERVICE RIG, GREASE CROWN FUNCTION BOP
17:30	06:00	12.5	DRILL ROTATE 8746-8920 WOB 15, RPM 50, SPP1750, ROP 14.72, MUD WT 11.7, VIS 45
			HAVING TO DRILL WITH #1 PUMP AT 110-115 STKS GEAR BOX ON PUMP HAS BAD KNOCK IN IT

NO ACCIDENTS
FULL CREWS
SFTY MTG JSA MN 16, MN 54
COM CK X2,
FUEL ON HAND 4046 USED 1054

LITH 55% SH, 35% SS, 10% SLTSTN

BG GAS 1500–2500, CONN GAS 2800–2900,HI FORM GAS 8363@ 8613 LWR PRICE RIVER TOP 8475

SHOWS

8948-8687 804/8363/3367

04-29-2007 Reported By JOHN JULIAN	
Daily Costs: Drilling\$54,074Completion\$0Daily Total\$54,074	
Cum Costs: Drilling \$677,000 Completion \$0 Well Total \$677,000	
MD 9,125 TVD 9,125 Progress 205 Days 9 MW 11.9 Visc	50.0
Formation: PBTD: 0.0 Perf: PKR Depth: 0.0	
Activity at Report Time: WIPER TRIP	
Start End Hrs Activity Description	
06:00 16:30 10.5 DRILL ROTATE, 8920–9031 WOB 15–28, RPM 40–50, SPP 1700, MUD WT 11.8, VIS 44	
16:30 17:00 0.5 SERVICE RIG, FUNCTION BOP	
17:00 04:00 11.0 DRILL ROTATE, 9031–9125 TD, WOB 20–30, RPM 40–55, SPP 1750, ROP 8.45FPH, MUD WT 11.9, VIS	1 0.
REACHED TD AT 04:00 HRS, 4/29/07.	
04:00 05:00 1.0 CIRC FOR SHRT TRIP	
95:00 06:00 1.0 TRIP. WIPER TRIP TO 7650	
1.0 TKII, WILLENTER TO 7030	
NO ACCIDENTS,	
FULL CREWS	

SFTY MTG JSA 50, 49, AND TRIPPING PIPE

COM CK X2

FUEL ON HAND 3049, USED 997

BG GAS 300-600

CONN GASS 900-3300

HIGH FORM GAS 4340@8865

LITHOLOGY 60%SH, 30%SS, 10%SLTSTN

TOPS LWR PRICE RIVER 8475

SEGO 8915

SHOWS 8919-8958 980/3742/953

9068-9087 711/3162/741

04-30-2007	Re	ported By	J	OHN JULIAN							
DailyCosts: Drilling \$47.913		913	Completion		\$0		Daily	Total	\$47,913		
Cum Costs: Drilling		\$724,914		Completion		\$0		Well Total			
MD 9.	125	TVD	9,125	Progress	0	Days	10	MW	11.9	Visc	38.0
Formation: PBTD		PBTD:	0.0		Perf:			PKR Dep	oth: 0.0		

Activity at Report Time: RUNNING CSG

Start	End	Hrs	Activity Description
06:00	07:30	1.5	TRIP, WIPER TRIP TO 7600, HOLE IN GOOD SHAPE.
07:30	10:30	3.0	CIRCULATE TO LDDP, HOLE SEEPING SLIGHLTY. BUILD AND PUMP LCM SWEEP, HOLE STABILIZED, SFTY MTG WITH LD CREW.RIG UP LAYDOWN CREW, BUILD AND PUMP PILL, STAND KELLY BACK
10:30	18:00	7.5	LD/PU DRILL PIPE, BRK KELLY LD BHA.
18:00	18:30	0.5	FINISH LD BHA. PULL WEAR BUSHING
18:30	06:00	11.5	SM_WITH FRANKS CSG , RIG UP CSG CREW , MAKE UP FLOAT SHOE AND COLLAR, RUN CSG, RAN 213 JTS 4.5", 11.6#, N=80 CSG, LANDED @ 9.123, FLOAT COLAR @ 9080, MARKER JTS AS PROG,
			HAVE 10 ITS CSG LEFT ON RACK TO RUN

NO ACCIDENTS

FULL CREWS

SFTY MTG LDDP, RUNNING CSG

COM CKX 2

FUEL ON HAND 2276, USED 773

NOTIFIED JAMIE SPARGER W/BLM 0800 4/29/2007,& 1600 4/28/2007

06:00

05-01-200)7 R	eported E	3y L	EE VAUGHAN							
DailyCosts	: Drilling	\$	18,934	Com	pletion	\$158,353		Daily	y Total	\$177.287	
Cum Costs	s: Drilling	\$7	743,848	Com	pletion	\$158,353		Well	Total	\$902,201	
MD	9,081	TVD	9,081	Progress	0	Days	11	MW	0.0	Visc	0.0
Formation	:		PBTD : 0	0.0		Perf:			PKR Dep	oth: 0.0	
Activity at	Report Ti	me: RDR	T/WO COMPLI	ETION							
Start	End	Hrs	Activity Desc	ription							
06:00	07:00	1.0	FINISH RUN 2	11 JTS 4 1/2 LTG	C 11.6 N-8	80 CSG.SHOE @	9081°F/	C @ 9039, W	1/JTS as progr	am.	
07:00	09:00	2.0	CIRCULATE F	OR CMT. JOB							
09:00	11:00	2.0	CEMENT								
			LEAD: 475 SX	35/65 POZ +4%	DO2O, 29	% D174,.750% D	112,.2% 1	0046, .25%	DO13,.125#S	X D130	
			TAIL: 1475 SX	50/50 POZ +2%	DO20,.19	%DO46,.2%D167	2%DO6	5. BUMPED	PLUG W/600	PSI OK	
			& RIG DOWN	SCHLUM							
11:00	17:00	6.0	CLEAN MUD	PITS & LOAD E	EXCESS M	IUD ON TRUCK	S TO MO	VE.			
17:00	06:00	13.0	RIG DOWN								
			NO ACCIDENT	ГS							
			FULL CREW								
			F/TEST BOP &	: СОМ							
			SAFETY MEE	TINGS : CASER	S & SCHL	.UM					
			NO FUEL REP	ORT							
06:00		18.0	RIG RELEASE	D @ 17:00 HRS	, 4–30–07.						
			CASING POIN	T COST \$738,51	14						

Formation	:		PBTD : 9	036.0		Perf:			PKR Dep	oth: 0.0	
MD	9.081	TVD	9,081	Progress	0	Days	13	MW	0.0	Visc	0.0
Cum Costs	Drilling	\$743	3,848	Com	pletion	\$204,309		Well 7	Total	\$948,157	
DailyCosts:	Drilling	\$0		Com	pletion	\$2,030		Daily	Total	\$2,030	
05-26-200	, Ke	ported By	M	CCURDY							

Activity at Report Time: PREP FOR FRAC

05-30-2007

Start

Start	End	Hrs	Activity Description
06:00	08:00	2.0	NU 10M FRAC TREE. PRESSURE TEST FRAC TREE & CASING TO 6500 PSIG, HELD OK, PREP FOR FRAC.

Formation . MECA	VEDDE	DDTD . c	027.0		D 6				_	
MD 9,081	TVD	9,081	Progress	0	Days	14	MW	0.0	Visc	0.0
Cum Costs: Drillin	ı g \$7	43,848	Completion		\$206,194		Well '	Fotal	\$950,042	
DailyCosts: Drillin	g \$0		Con	npletion	\$1,885		Daily	Total	\$1,885	
		•								

Formation: MESAVERDE **PBTD**: 9036.0 Perf: 7551-8757 PKR Depth: 0.0

Activity at Report Time: FRAC MESAVERDE

Hrs

End

Reported By

12.0 SICP 0 PSIG. RU CUTTERS WIRELINE. PERFORATED LPR FROM 8756'-57', 8734'-35', 8709'-10', 8703'-04', 06:00 18:00 8694'-95', 8676'-77', 8671'-72', 8664'-65', 8657'-58', 8651'-52', 8616'-17', 8606'-07', 8598'-99', 8574'-75', 8557'-58', 8550'-51' AND 8542'-43' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN

CASING WITH 165 GAL GYPTRON T-106, 4968 GAL YF125ST+ PAD, 51354 GAL YF125ST+ & YF118ST+ WITH 169600# 20/40 SAND @ 1-6 PPG. MTP 5847 PSIG. MTR 50.7 BPM. ATP 4988 PSIG. ATR 47.0 BPM. ISIP 2900 PSIG.

RD SCHLUMBERGER.

Activity Description

HOOLEY

RUWL. SET 10K CFP @ 8525'. PERFORATED LPR/MPR FROM 8500'-01', 8492'-93', 8485'-86', 8467'-68', 8437'-38', 8412'-13', 8404'-05', 8394'-95', 8380'-81', 8370'-71', 8361'-62', 8350'-51', 8318'-19' AND 8308'-09' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4946 GAL YF125ST+ PAD, 50620 GAL YF125ST+ & YF118ST+ WITH 167500# 20/40 SAND @ 1-6 PPG. MTP 6405 PSIG. MTR 50.7 BPM. ATP 5803 PSIG. ATR 44.0 BPM. ISIP 3800 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP @ 8250'. PERFORATED MPR FROM 8223'-24', 8213'-14', 8197'-98', 8189'-90', 8167'-68', 8135'-36', 8094'-95', 8079'-80', 8064'-65', 8057'-58', 8042'-43', 8036'-37', 8016'-17' AND 8005'-06' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4939 GAL YF125ST+ PAD, 45503 GAL YF125ST+ & YF118ST+ WITH 135900# 20/40 SAND @ 1-5 PPG. MTP 6533 PSIG. MTR 50.6 BPM. ATP 6006 PSIG. ATR 41.5 BPM. ISIP 3950 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP @ 7980'. PERFORATED MPR FROM 7960'-61', 7953'-54', 7935'-36', 7925'-26', 7912'-13', 7902'-03', 7893'-94', 7868'-69', 7858'-59', 7849'-50', 7831'-32', 7824'-25', 7818'-19' AND 7808'-09' @ 2 SPF & 388'-19' AND 7808'-19' AND 7808'180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4925 GAL YF123ST+ PAD, 54463 GAL YF123ST+ & YF118ST+ WITH 191900# 20/40 SAND @ 1-6 PPG. MTP 6400 PSIG. MTR 50.7 BPM. ATP 5000 PSIG. ATR 48.2 BPM. ISIP 2500 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP @ 7765'. PERFORATED MPR FROM 7738'-39', 7734'-35', 7729'-30', 7725'-26', 7709'-10', 7704'-05', 7697'-98', 7683'-84', 7675'-76', 7657'-58', 7649'-50', 7642'-43', 7632'-33' AND 7625'-26' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER..FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4925 GAL YF123ST+ PAD, 49969 GAL YF123ST+ & YF118ST+ WITH 167200# 20/40 SAND @ 1-6 PPG. MTP 5796 PSIG. MTR 50.7 BPM. ATP 4368 PSIG. ATR 48.3 BPM. ISIP 2500 PSIG. RD SCHLUMBERGER.

RUWL, SET 10K CFP @ 7575'. PERFORATED UPR FROM 7551'-53', 7523'-24', 7480'-81', 7421'-23', 7382'-83', 7329'-30', 7316'-17', 7305'-06', 7299'-7300', 7292'-93', 7285'-86' AND 7264'-65' @ 2 SPF & 180' PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4927 GAL YF123ST+ PAD, 33251 GAL YF123ST+ & YF118ST+ WITH 100400# 20/40 SAND @ 1-6 PPG. MTP 6184 PSIG. MTR 50.7 BPM. ATP 5351 PSIG. ATR 44.8 BPM. ISIP 2750 PSIG. RD SCHLUMBERGER. SDFN.

05-31-200	7 Re	ported By	Н	OOLEY							
DailyCosts	: Drilling	\$0		Co	mpletion	\$341,874		Daily	Total	\$341,874	
Cum Costs	: Drilling	\$743	,848	Co	mpletion	\$548,068		Well 7	Total .	\$1,291,916	
MD	9,081	TVD	9,081	Progress	0	Days	15	MW	0.0	Visc	0.0
Formation	: MESA VI	ERDE	PBTD : 9	036.0		Perf: 6853-	-8757		PKR De	pth: 0.0	
A4354	D T'	DDCDT	O MIDUCH								

Activity at Report Time: PREP TO MIRUSU

10:30

06:00

Start End Hrs **Activity Description**

> 4.5 RUWL. SET 10K CFP @ 7225'. PERFORATED UPR FROM 7198'-99', 7191'-92', 7183'-84', 7171'-72', 7154'-55', $7145^{\circ}-46^{\circ}, 7136^{\circ}-37^{\circ}, 7118^{\circ}-20^{\circ}, 7110^{\circ}-11^{\circ}, 7090^{\circ}-91^{\circ}, 7079^{\circ}-80^{\circ}, 7067^{\circ}-68^{\circ} \text{ AND } 7060^{\circ}-61^{\circ} @ 2 \text{ SPF \& } 180^{\circ}$ PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4922 GAL YF123ST+ PAD, 42286 GAL YF123ST+ & YF118ST+ WITH 137200# 20/40 SAND @ 1-6 PPG. MTP 5353 PSIG. MTR

50.8 BPM. ATP 3832 PSIG. ATR 47.8 BPM. ISIP 1950 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP @ 7020'. PERFORATED UPR FROM 7002'-03', 6987'-88', 6974'-75', 6960'-61', 6950'-51', 6942'-43', 6934'-35', 6889'-90', 6884'-85', 6877'-78', 6866'-67' AND 6853'-54' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4922 GAL YF123ST+ PAD, 60616 GAL YF123ST+ & YF118ST+ WITH 184400# 20/40 SAND @ 1-6 PPG. MTP 5509 PSIG. MTR 50.8 BPM. ATP 3928 PSIG. ATR 48.8 BPM. ISIP 2200 PSIG. RD SCHLUMBERGER.

RUWL, SET 10K CBP AT 6835'. BLED OFF PRESSURE. RDWL. SDFN.

06-01-2007	Reported B	B y HA	AL IVIE							
DailyCosts: Drill	ling SC)	Com	pletion	\$12,731		Daily 1	Fotal	\$12,731	
Cum Costs: Dril	ling \$7	43,848	Com	pletion	\$560,799		Well T	otal	\$1,304,647	
MD 9.0	81 TVD	9,081	Progress	0	Days	16	MW	0.0	Visc	0.0
Formation: MES	SA VERDE	PBTD : 90	036.0		Perf: 6853-8	3757		PKR Dep	oth: 0.0	
Activity at Repo	rt Time: CLE	AN OUT AFTER	R FRAC							
Start End	Hrs	Activity Desc	ription							
06:00 16:	00 10.0	MIRU ROYAL 6835'. SDFN.	RIG # 1. ND FR.	AC TREE.	NU BOP. RIH V	W/HURRI	CANE MILL	& PUMP OF	F BIT SUB TO	CBP @
06-02-2007	Reported I	By HA	AL IVIE							
DailyCosts: Dril	ling \$6)	Com	pletion	\$62,049		Daily 7	Fotal	\$62,049	
Cum Costs: Dril	ling \$7	43,848	Com	pletion	\$622,848		Well T	otal	\$1,366,696	
MD 9,0	81 TVD	9,081	Progress	0	Days	17	MW	0.0	Visc	0.0
Formation: MES	SA VERDE	PBTD : 90	036.0		Perf: 6853-8	3757		PKR Dep	oth: 0.0	
Activity at Repo	rt Time: FLO	W BACK WELL	,							

Start	End	Hrs	Activity Des	cription							
06:00	18:00	12.0	RIH. CLEANE	ED OUT TO	O OUT & DRILI O PBTD @ 9036 RECOVERED 8	'. LANDED TE	BG AT 721	7.77" KB. NE	BOPE, NU	765', 7980', 8250 TREE. PUMPEI)', & 8525'. O OFF BIT
					G&M WELL SE				<u>-</u>		
			TUBING DET	AIL		LENGTI	1				
			PUMP OFF SU	J B		1.00'					
			1 JT 2-3/8 4.7	# L-80 TB	G	32.93'					
			XN NIPPLE			1.10'					
			218 JTS 2-3/8	4.7# L -80	TBG	7170.74					
			BELOW KB			12,00'				·	
			LANDED @			7217.77° K	CB.				
			FLOWED 13 RECOVERED		CHOKE, FTP 1	600 PSIG. CP	1850 PSIG	G. 44 BFPH.			
06-03-20	07 R	eported I		AL IVIE			=:				
	s: Drilling	S(-	, LE 1 7 1E	0 . 14	£2.570			_		
-	ts: Drilling		743,848		Completion	\$2,570		-	Total	\$2,570	
	3				Completion	\$625,418		Well	Total	\$1,369,266	
MD	9,081	TVD	9,081	Progre	ss 0	Days	18	MW	0.0	Visc	0.0
	n : MESA VI		PBTD : 9			Perf : 6853-	-8757		PKR De	pth: 0.0	
	_		W BACK WELI								
Start	End		Activity Desc	-							
06:00	06:00			_	" CHOKE. FTP	1675 PSIG. CP	2100 PSIC	G. 38 BFPH. F	RECOVERE	913 BLW. 7957	BLWTR.
06-04-20	.*	eported E	By H.	AL IVIE							
•	s: Drilling	\$0)		Completion	\$2,570		Daily	Total	\$2,570	
	s: Drilling	\$7	743,848		Completion	\$627,988		Well	Total	\$1,371,836	
MD	9,081	TVD	9,081	Progre	ss 0	Days	19	MW	0.0	Visc	0.0
	a: MESA VE		PBTD : 9	036.0		Perf: 6853-	875 7		PKR De	pth: 0.0	
Activity a	t Report Ti	me: FLO	W TEST								
Start	End	Hrs	Activity Desc	ription							
06:00	06:00	24.0	FLOWED 24 H	IRS. 16/64	" CHOKE. FTP	1625 PSIG. CP	1900 PSIC	G. 31 BFPH. R	RECOVERED	737 BLW. 7220	BLWTR.
06-05-20	07 Re	ported B	By H.	AL IVIE				The second secon			
DailyCost	s: Drilling	\$0)		Completion	\$2,570		Daily	Total	\$2,570	
Cum Cost	s: Drilling	\$7	43,848		Completion	\$630,558		Well '		\$1,374,406	
MD	9,081	TVD	9,081	Progres	ss 0	Days	20	MW	0.0	Visc	0.0
Formation	ı: MESA VE	RDE	PBTD : 9	036.0		Perf : 6853-	8757		PKR Der		
Activity at	Report Tir	ne: WOF	ACILITIES							0.0	
Start	End		Activity Desc	ription							
06:00	06:00	24.0	FLOWED 24 H	RS. 16/64"	CHOKE. FTP 1	550 PSIG. CP 1	750 PSIG	. 26 BFPH. R	ECOVERED	633 BLW. 6587	BLWTR.
			SI. WO FACILI	1 IEJ.							

FINAL COMPLETION DATE: 6/4/07

07-06-2007	Reported By	HEATH LEMON							
DailyCosts: Drillin	ng 80	Com	pletion	\$0		Daily '	Total	\$0	
Cum Costs: Drilli	ng \$743,84	B Com	pletion	\$630,558		Well T	Total .	\$1,374,406	
MD 9.08	1 TVD	9,081 Progress	0	Days	21	MW	0.0	Visc	0.0
Formation: MESA	VERDE P	BTD: 9036.0		Perf: 6853-8	3757		PKR Deg	oth: 0.0	
Activity at Report	Time: INITIAL PE	RODUCTION							
Start End	Hrs Activ	ity Description							
06:00 06:00	0 24.0 INITL 9:30 A	AL PRODUCTION. OPEN M, 7/5/07. FLOWED 200	NING PRE	SSURE: TP 1456 ATE ON 12/64" I	0 & CP 20 POS CHO	000 PSI. TURI OKE, STATIC (NED WELL 355.	TO QUESTAF	R SALES AT
07-09-2007	Reported By	ROBERT WILKIN	S				•		
DailyCosts: Drillin	ng \$0	Com	pletion	\$0		Daily '	Total	\$0	
Cum Costs: Drillin	ng \$743,848	Gom,	pletion	\$630,558		Well T	otal	\$1,374,406	
MD 9,08	1 TVD	9,081 Progress	0	Days	22	MW	0.0	Visc	0.0
Formation: MESA	VERDE P	BTD: 9036.0		Perf: 6853-8	757		PKR Dep	oth: 0.0	

Activity at Report Time: ON SALES

 Start
 End
 Hrs
 Activity Description

 06:00
 06:00
 24.0
 7/7/07 FLOWED 107 MCF, 16 BC & 40 BW IN 24 HRS ON 12/64" CK, FTP 1500 & CP 2700 PSIG.

7/8/07 FLOWED 97 MCF, 5 BC & 80 BW IN 24 HRS ON 12/64" CK, FTP 1500 & CP 2800 PSIG.

7/9/07 FLOWED 480 MCF, 20 BC & 135 BW IN 24 HRS ON 12/64" CK, FTP 1500 & CP 2800 PSIG.

Form 3160-4 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMBNO. 1004-0137

BUREAU OF LAND MANAGEMENT Expires: March 31, 2007 WELL COMPLETION OR RECOMPLETION REPORT AND LOG Lease Serial No. UTU-67868 Oil Well Gas Well Dry Other la. Type of Well 6. If Indian, Allottee or Tribe Name ✓ New Well Work Over Deepen Plug Back Diff. Resvr, . b. Type of Completion: Unit or CA Agreement Name and No. Other Name of Operator EOG Resources, Inc. Lease Name and Well No. East Chapita 15-17 AFI Well No. Address 600 17th Street, Suite 1000N, Denver, CO 80202 Phone No. (include area code) 303-824-5526 43-047-37150 4. Location of Well (Report location clearly and in accordance with Federal requirements)* 10. Field and Pool, or Exploratory Natural Buttes/Mesaverde At surface 860' FSL & 643' FEL (SESE) 40.031083 LAT 109.343622 LON Sec., T., R., M., on Block and Survey or Area Sec. 17-T9S-R23E At top prod. interval reported below Same County or Parish State At total depth Same **Uintah County** UT 14. Date Spudded 15. Date T.D. Reached Elevations (DF, RKB, RT, GL)* Date Completed 07/05/2007 02/19/2007 04/29/2007 □D&A 4970' NAT GL ✓ Ready to Prod. 18. Total Depth: MD 9125 20. Depth Bridge Plug Set: 19. Plug Back T.D.: MD 9036 MDTVD TVD TVD 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) 22. Was well cored? ✓ No Yes (Submit analysis) Was DST run? ✓ No Yes (Submit report) RST/CBL/CCL/VDL/GR Directional Survey? **✓** No Yes (Submit copy) 3. Casing and Liner Record (Report all strings set in well) No. of Sks. & Type of Cement Stage Cementer Slurry Vol. (BBL) Wt. (#/ft.) Amount Pulled Hole Size Size/Grade Top (MD) Bottom (MD) Cement Top* Depth 12-1/4" 9-5/8" 36.0# J-55 0-2124 520 sx 7-7/8" 4-1/2" 0-9123 11.6# N-80 1950 sx Tubing Record Size Depth Set (MD) Packer Depth (MD) Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Size 2-3/8" 7218 25. Producing Intervals Perforation Record Formation Bottom Top Perforated Interval Size No. Holes Perf. Status A) 6853 8757 Mesaverde 8542-8757 2/spf \overline{B} 8308-8501 2/spf \overline{C} 8005-8224 2/spf D) 7808-7961 2/spf Acid, Fracture, Treatment, Cement Squeeze, etc. Depth Interval Amount and Type of Material 8542-8757 56,487 GALS GELLED WATER & 169,600# 20/40 SAND 8308-8501 55,731 GALS GELLED WATER & 167,500# 20/40 SAND 8005-8224 50,607 GALS GELLED WATER & 135,900# 20/40 SAND 7808-7961 59.553 GALS GELLED WATER & 191.900# 20/40 SAND Production - Interval A Oil Gravity Corr. API Date First Test Test Production Gas Production Method MCF BBL BBL Gravity Produced 07/13/2007 FLOWS FROM WELL 07/05/2007 55 375 Water BBL Gas/Oil Ratio Choke Tbg. Press Csg. Gas Well Status 24 Hr. BBL MCF Flwg. Size Press Rate PRODUCING GAS WELL SI 1500 560 375 28a. Production - Interval B Date First Produced Water BBL Test Date Gas MCF Oil Gravity Corr. API Production Method Gas Production BBL Gravity Choke Gas/Oil Water BBL Tbg. Press 24 Hr. Oil BBL Gas Well Status RECEIVED Flwg. MCF Size Rate

^{*(}See instructions and spaces for additional data on page 2)

28h Prod	luction - Inte	arval C								
Date First		Hours	Test	Oil	Gas	Water	Oil Consitu	Gas	D- to the state of	
Produced	Date	Tested	Production	BBL	MCF	BBL	Oil Gravity Corr. API	Gravity	Production Method	
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status		
28c. Prod	luction - In	terval D	- L		_					
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Cort. API	Gas Gravity	Production Method	
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status		
29. Disp		Gas (Sold.	used for fuel.	vented, et	rc.)	<u>.</u>				
		rous Zonas	(Include Aqu	.i.e				1		
Show tests.	w all impor	tant zones	of porosity:	nd conter	nts thereof: i, time tool o	Cored intervi pen, flowing	als and all drill-stem and shut-in pressures		tion (Log) Markers	
Form	nation	Тор	Bottom		Desci	riptions, Cont	ents, etc.		Name	Top Meas. Depth
			8757	cedure):					Wells anyon	4631 5196 5880 6835 7621 8385 8921
Sun 34. I hereb	ctrical/Mec ndry Notice by certify the please print	hanical Lo for pluggin at the foreg	gs (I full set ng and cemen going and atta	req'd.) t verificati	Gen Con	ologic Report re Analysis	Other: Title DST Report Report Regulat	ory Assistan	ole records (see attached instruc	ctions)*
Signati		1100	Title 42 LV	C Sant	Y\ (22.1	121-	Date			
States any	false, fictiti	ious or fra	udulent state	ments or	representati	ons as to any	y matter within its j	ingly and willfi irisdiction.	ully to make to any departmen	t or agency of the United

East Chapita 15-17 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

7625-7739	2/spf
7264-7553	2/spf
7060-7199	2/spf
6853-7003	2/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

7625-7739	55,059 GALS GELLED WATER & 167,200# 20/40 SAND
7264-7553	38,343 GALS GELLED WATER & 100,400# 20/40 SAND
7060-7199	47,373 GALS GELLED WATER & 137,200# 20/40 SAND
6853-7003	65,703 GALS GELLED WATER & 184,400# 20/40 SAND

Perforated the Lower Price River from 8542-8543', 8550-8551', 8557-8558', 8574-8575', 8598-8599', 8606-8607', 8616-8617', 8651-8652', 8657-8658', 8664-8665', 8671-8672', 8676-8677', 8694-8695', 8703-8704', 8709-8710', 8734-8735' & 8756-8757' w/ 2 spf.

Perforated the Lower/Middle Price River from 8308-8309', 8318-8319', 8350-8351', 8361-8362', 8370-8371', 8380-8381', 8394-8395', 8404-8405', 8412-8413', 8437-8438', 8467-8468', 8485-8486', 8492-8493' & 8500-8501' w/ 2 spf.

Perforated the Middle Price River from 8005-8006', 8016-8017', 8036-8037', 8042-8043', 8057-8058', 8064-8065', 8079-8080', 8094-8095', 8135-8136', 8167-8168', 8189-8190', 8197-8198', 8213-8214' & 8223-8224' w/ 2 spf.

Perforated the Middle Price River from 7808-7809', 7818-7819', 7824-7825', 7831-7832', 7849-7850', 7858-7859', 7868-7869', 7893-7894', 7902-7903', 7912-7913', 7925-7926', 7935-7936', 7953-7954' & 7960-7961' w/ 2 spf.

Perforated the Middle Price River from 7625-7626', 7632-7633', 7642-7643', 7649-7650', 7657-7658', 7675-7676', 7683-7684', 7697-7698', 7704-7705', 7709-7710', 7725-7726', 7729-7730', 7734-7735' & 7738-7739' w/ 2 spf.

Perforated the Upper Price River from 7264-7265', 7285-7286', 7292-7293', 7299-7300', 7305-7306', 7316-7317', 7329-7330', 7382-7383', 7421-7423', 7480-7481', 7523-7524' & 7551-7553' w/ 2 spf.

Perforated the Upper Price River from 7060-7061', 7067-7068', 7079-7080', 7090-7091', 7110-7111', 7118-7120', 7136-7137', 7145-7146', 7154-7155', 7171-7172', 7183-7184', 7191-7192' & 7198-7199' w/ 2 spf.

Perforated the Upper Price River from 6853-6854', 6866-6867', 6877-6878', 6884-6885', 6889-6890', 6934-6935', 6942-6943', 6950-6951', 6960-6961', 6974-6975', 6987-6988' & 7002-7003' w/ 2 spf.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS AND MINING

	RE	PORT OF V	VATER ENCOUNTE	RED DUI	RING DRILLING	
Well name and	d number: <u>ECW</u>	15-17			_	
API number: _						
Well Location:	QQ SESE Sec	tion <u>17</u> To	wnship <u>S</u> Range <u>E</u>	Count	y UINTAH	
Well operator:						
Address:	E HWY					
	city VERNAL	Si	tate UT zip	Pho	ne: (435) 781-9111	
Drilling contrac	ctor: CRAIGS R			, ,,,		_
Address:	PO BOX 41					
Address.	city JENSEN		tate UT zip 84035	Dha	ne: (435) 781-1367	
384.4						—
vvater encount	ered (attach add	litional pages a	as needed): 		A Michigan	
	DEPT		VOLUME		QUALITY	
	1,660	1,700	(FLOW RATE OR HE	AD)	(FRESH OR SALTY) NOT KNOWN	\dashv
ŀ	.,,,,,	.,,,,,,,			HOTRIOWIN	\dashv
Ĺ			· ·			
			•			
Formation tops (Top to Bottom)	_				3	
, ,	4 -					
	7 _					
	10 _		11		12	
lf an analvsis h	as been made o	of the water en	countered, please attacl	n a conv of t	he report to this form	
ii an anaiyolo n	ao been made e	or the water cire	oodinered, piease allaci	ra copy or t	he report to this form.	
I hereby certify th	nat this report is tru	e and complete t	to the best of my knowledge	•	7.754	
NAME (PLEASE PRIN	Mary A. Maes	stas		Regula	atory Assistant	
SIGNATURE	Maria 1	$a \overline{\mathcal{M}}$	ry ta	7/16/2	007	

(5/2000)

				FOR	м 9
	STATE OF UTAH DEPARTMENT OF NATURAL RESOURCE	CES			
	DIVISION OF OIL, GAS, AND MI			5.LEASE DESIGNATION AND SERIAL NUME UTU-67868	ER:
	SUNDRY NOTICES AND REPORTS ON WELLS				
	sals to drill new wells, significantly deeper ugged wells, or to drill horizontal laterals.			7.UNIT or CA AGREEMENT NAME:	
1. TYPE OF WELL				8. WELL NAME and NUMBER:	
Gas Well				E CHAPITA 15-17	
2. NAME OF OPERATOR: EOG Resources, Inc.				9. API NUMBER: 43047371500000	
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Verna	al, UT, 84078 435 781-9		HONE NUMBER: <t< td=""><td>9. FIELD and POOL or WILDCAT: NATURAL BUTTES</td><td></td></t<>	9. FIELD and POOL or WILDCAT: NATURAL BUTTES	
4. LOCATION OF WELL FOOTAGES AT SURFACE:				COUNTY: UINTAH	
0860 FSL 0643 FEL QTR/QTR, SECTION, TOWNSHI	ID DANGE MEDIDIAN.				
	Township: 09.0S Range: 23.0E Meridian:	S		STATE: UTAH	
CHE	CK APPROPRIATE BOXES TO INDICA	ATE NA	TURE OF NOTICE, REPORT	Г, OR OTHER DATA	
TYPE OF SUBMISSION			TYPE OF ACTION		
	ACIDIZE	☐ AL	LTER CASING	CASING REPAIR	
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	□ сн	HANGE TUBING	CHANGE WELL NAME	
10/13/2009	CHANGE WELL STATUS	□ co	OMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE	
 	DEEPEN	_	RACTURE TREAT	□ NEW CONSTRUCTION	
SUBSEQUENT REPORT Date of Work Completion:	OPERATOR CHANGE		LUG AND ABANDON	□ PLUG BACK	
	PRODUCTION START OR RESUME	_	ECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION	
SPUD REPORT	_	_	IDETRACK TO REPAIR WELL	TEMPORARY ABANDON	
Date of Spud:	REPERFORATE CURRENT FORMATION	_			
	☐ TUBING REPAIR		ENT OR FLARE	☐ WATER DISPOSAL	
DRILLING REPORT Report Date:	│		I TA STATUS EXTENSION	APD EXTENSION	
	WILDCAT WELL DETERMINATION	√ 01	THER	OTHER: Recompletion	
EOG Resources, Inc	ompleted operations. Clearly show all pe . respectfully requests author enced well as per the attached	rizatio	on to Recomplete the		
refere	theed well as per the attached	u pro	ccuurc.	Utah Division of	
				Oil, Gas and Mining	
			_		
			I	Date: October 15, 2009	_
				By: Usy L Lung	-
			'	<u>_</u>	_
NAME (PLEASE PRINT) Mickenzie Gates	PHONE NUMBER 435 781-9145	R	TITLE Operations Clerk		
SIGNATURE	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		DATE		_
N/A			10/13/2009		



The Utah Division of Oil, Gas, and Mining

- State of UtahDepartment of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43047371500000 20070626 Commingling WSMVD accepted by UT DOGM

> Approved by the **Utah Division of** Oil, Gas and Mining

RECOMPLETION PROGRAM ECW 15-17

ECW 15-17 860' FSL & 643' FEL (SE/SE) Section 17, T9S, R23E Uintah County, Utah Lat 40.031083 Long -109.343622 (NAD 27) October 8, 2009 EOG BPO WI: 100.0% EOG BPO NRI: 87.50% API# 43-047-37150 AFE# 303633

WELL DATA:

ELEVATION:

4,968' GL

KB:

4,980' (12' KB)

TOTAL DEPTH:

9,081' KB

PBTD:

9,036' KB (Top of FC)

CASING:

9-5/8", 36#, J-55 STC set @ 2,124'. Cemented w/ 420 sx Class G cement. Float held. Bump plug. Full Returns. Top out w/ 100 sxs cmt in 1 stage. Cmt to surface.

4-1/2", 11.6#, N-80 set @ 9,081'. Cemented w/ 360 sx HiLift 35/65 Pozmix "G" & 1480 sx 50/50 Pozmix "G". Bumped plug, float held. Full Returns. Marker joints @ 6,762-782' (20') and 4,151-171' (20'). Cement Top est. @ 2,041' in PERC. TOC @ 490' per CBL.

Twin N/A

EXISTING PERFS	SPF/Phasing	INTERVAL	FRAC #
8542-8543', 8550-8551', 8557-8558', 8574-8575', 8598-8599', 8606-8607', 8616-8617', 8651-8652', 8657-8658', 8664-8665', 8671-8672', 8676-8677', 8694-8695', 8703-8704', 8709-8710', 8734-8735', 8756-8757'	2/180°	Lower Price River	1
8308-8309', 8318-8319', 8350-8351', 8361-8362', 8370-8371', 8380-8381', 8394-8395', 8404-8405', 8412-8413', 8437-8438', 8467-8468', 8485-8486', 8492-8493', 8500-8501'	2/180°	Lower/Middle Price River	2
8005-8006', 8016-8017', 8036-8037', 8042-8043', 8057-8058', 8064-8065', 8079-8080', 8094-8095', 8135-8136', 8167-8168', 8189-8190', 8197-8198', 8213-8214', 8223-8224'	2/180°	Middle Price River	3
7808-7809', 7818-7819', 7824-7825', 7831-7832', 7849-7850', 7858-7859', 7868-7869', 7893-7894', 7902-7903', 7912-7913', 7925-7926', 7935-7936', 7953-7954', 7960-7961'	2/180°	Middle Price River	4
7625-7626', 7632-7633', 7642-7643', 7649-7650', 7657-7658', 7675-7676', 7683-7684', 7697-7698', 7704-7705', 7709-7710', 7725-7726', 7729-7730', 7734-7735', 7738-7739'	2/180°	Middle Price River	5
7264-7265', 7285-7286', 7292-7293', 7299-7300', 7305-7306', 7316-7317', 7329-7330', 7382-7383', 7421-7423', 7480-7481', 7523-7524', 7551-7553'	2/180°	Upper Price River	6

RECOMPLETION PROGRAM ECW 15-17

7060-7061', 7067-7068', 7079-7080', 7090-7091', 7110-7111', 7118-7120', 7136-7137', 7145-7146', 7154-7155', 7171-7172', 7183-7184', 7191-7192', 7198-7199'	2/180°	Upper Price River	7
6853-6854', 6866-6867', 6877-6878', 6884-6885', 6889-6890', 6934-6935', 6942-6943', 6950-6951', 6960-6961', 6974-6975', 6987-6988', 7002-7003'	2/180°	Upper Price River	8

PROPOSED PERFS	SPF/Phasing	INTERVAL	FRAC #
6550-6551', 6565-6566', 6573-6574',			
6592-6593', 6630-6631', 6635-6636',			
6657-6658', 6665-6666', 6672-6673',	3/120°	North Horn	9
6697-6698', 6725-6726', 6754-6755',			
6765-6766', 6770-6771'			
6212-6213', 6219-6220', 6229-6230',			
6245-6246', 6262-6263', 6305-6306',	3/120°	D-	10
6420-6421', 6438-6439', 6447-6448',	3/120	Ba	10
6452-6453', 6475-6476', 6499-6500'			
5662-5663', 5668-5669', 5674-5675',			
5679-5680', 5686-5687', 5690-5691',	2/1000	~ -	
5732-5733', 5742-5743', 5767-5768',	3/120°	Ca	11
5772-5773'			
5264-5266', 5269-5271', 5277-5278',			
5282-5284', 5291-5292', 5326-5328',	3/120°	Ca	12
5335-5337 '			
5065-5066', 5074-5076', 5084-5085',			
5134-5135', 5159-5160', 5163-5165',	3/120°	Pp	13
5167-5169', 5178-5180'		_	

PROCEDURE:

- 1. MIRUSU. Kill well w/treated water. ND tree. NU 10M psig BOPE. PU 3-7/8" bit, 4-1/2" casing scraper, & 2-3/8" 4.7# N-80 EUE tubing. RIH to PBTD. POH.
- 2. RUWL. Set 10K CFP @ 6,795'. RDWL.
- 3. Test casing & BOPE to **6,500** psig. RUWL. Perforate **North Horn** intervals from **6,550'-6,771'** as shown using a 3-1/8" HSC ported casing gun. RDWL.
- 4. RU Service Company. Frac down casing per attached procedure. RD Service Company.
- 5. RUWL. Set Weatherford 10K composite frac plug @ 6,520'±. Perforate Ba intervals from 6,212'-6,500' as shown. RDWL.
- 6. RU Service Company. Frac down casing per attached procedure. RD Service Company.
- 7. RUWL. Set Weatherford 10K composite frac plug @ $5,795'\pm$. Perforate Ca intervals from 5,662'-5,773' as shown. RDWL.
- 8. RU Service Company. Frac down casing per attached procedure. RD Service Company.
- 9. RUWL. Set Weatherford 10K composite frac plug @ $5,360'\pm$. Perforate Ca intervals from 5,264'-5,337' as shown. RDWL.

RECOMPLETION PROGRAM ECW 15-17

- 10. RU Service Company. Frac down casing per attached procedure. RD Service Company.
- 11. RUWL. Set Weatherford 10K composite frac plug @ 5,200'±. Perforate Pp intervals from 5,065'-5,180' as shown. RDWL.
- 12. RU Service Company. Frac down casing per attached procedure. RD Service Company. Flow back immediately (if required, set a composite bridge plug at 5,030'±). Following flowback, RIH w/3-7/8" bit & pump off sub. Drill out composite frac plugs. Clean out to PBTD. Land tubing @ 7,225'. ND BOPE. NU 10M psig tree. Drop ball. Pump off bit & sub. Swab/flow test.
- 13. RDMOSU. Place well on production.

PREPARED BY:		
	SHAY HOLTE, COMPLETIONS ENGINEER	
APPROVED BY:		
	PAUL PENDLETON, OPERATIONS MANAGER	

	STATE OF UTAH		FORM 9
	DEPARTMENT OF NATURAL RESOURCE DIVISION OF OIL, GAS, AND MI		5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-67868
SUNDI	RY NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	sals to drill new wells, significantly deepen ugged wells, or to drill horizontal laterals. I		7.UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: E CHAPITA 15-17
2. NAME OF OPERATOR: EOG Resources, Inc.			9. API NUMBER: 43047371500000
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Verna		ONE NUMBER: 11 Ext	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0860 FSL 0643 FEL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSH: Qtr/Qtr: SESE Section: 17	IP, RANGE, MERIDIAN: Township: 09.0S Range: 23.0E Meridian: :	5	STATE: UTAH
11. CHE	CK APPROPRIATE BOXES TO INDICA	TE NATURE OF NOTICE, REPORT,	OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	☐ CHANGE TO PREVIOUS PLANS	CHANGE TUBING	☐ CHANGE WELL NAME
Approximate date work will start.	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	☐ DEEPEN	FRACTURE TREAT	☐ NEW CONSTRUCTION
1/27/2010	OPERATOR CHANGE	PLUG AND ABANDON	☐ PLUG BACK
SPUD REPORT	☐ PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	✓ RECOMPLETE DIFFERENT FORMATION
Date of Spud:	☐ REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
DRILLING REPORT Report Date:	☐ WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	OTHER	OTHER:
12. DESCRIBE PROPOSED OR CO	DMPLETED OPERATIONS. Clearly show all pe	rtinent details including dates, depths, v	volumes, etc.
EOG Resources, Inc.	has recompleted the referenc well chronology.	U Oi	Accepted by the Accepted by the Utah Division of I, Gas and Mining RECORD ONLY
NAME (PLEASE PRINT) Mickenzie Gates	PHONE NUMBER 435 781-9145	TITLE Operations Clerk	
SIGNATURE N/A		DATE 3/22/2010	

WELL CHRONOLOGY REPORT

Report Generated On: 02-24-2010

Well Name	ECW 015-17	Well Type	RECP	Division	DENVER
Field	CHAPITA DEEP	API#	43-047-37150	Well Class	1SA
County, State	UINTAH, UT	Spud Date	04-20-2007	Class Date	07-05-2007
Tax Credit	N	TVD / MD	9,125/9,125	Property #	057627
Water Depth	0	Last CSG	0.0	Shoe TVD / MD	7,217/ 7,217
KB / GL Elev	4,980/ 4,968				
Location	Section 17, T9S, R23E, SESE	, 860 FSL & 643 FEL			

Event No	1.0	Descri	ption DR	ILL & COMPLET	Έ		
Operator	EOG RESOURO	CES, INC WI %	100	0.0	NRI %	87.5	
AFE No	303633	AFE '	Total	1,973,000	DHC / CW	C 83	38,700/ 1,134,300
Rig Contr	ENSIGN	Rig Name	ENSIGN #81	Start Date	09-19-2005	Release Date	04-30-2007
09-19-2005	Reported By	ED TROTT	ΓER				
DailyCosts: D	rilling \$0		Completion	\$0	Daily To	otal \$6)
Cum Costs: D	rilling \$0		Completion	\$0	Well To	tal \$)
MD	0 TVD	0 Progr	ress 0	Days	0 MW	0.0 V	isc 0.0
Formation:		PBTD : 0.0		Perf:		PKR Depth	0.0

Activity at Report Time: LOCATION DATA

Start End Hrs Activity Description 06:00 06:00 24.0 LOCATION DATA

860' FSL & 643' FEL (SE/SE) SECTION 17, T9S, R23E UINTAH COUNTY, UTAH

LAT 40.031083, LONG 109.343622

RIG: ENSIGN #81

OBJECTIVE: 9125' TD, MESAVERDE

DW/GAS

EAST CHAPITA PROSPECT DD&A: CHAPITA DEEP NATURAL BUTTES FIELD

LEASE: UTU-67868

ELEVATION: 4969.6' NAT GL, 4967.6' PREP GL (DUE TO ROUNDING THE PREP GL WILL BE 4968') 4980' KB

(12')

EOG WI 100%, NRI 87.5%

02–02–2007 Reported By BRYAN TOLMAN

Daily Costs: Drilling \$38,000 **Completion** \$0 **Daily Total** \$38,000

Cum Costs: Drilling	\$38,000	Completion	\$0		Well Total	\$38,000	
MD 0	TVD 0 Pr	ogress 0	Days	0	MW	0.0 Visc	0.0
Formation:	PBTD : 0.0		Perf:		PK	CR Depth : 0.0	
Activity at Report Ti	me: BUILDING LOCATION						
Start End	Hrs Activity Descripti	on					
06:00 06:00	24.0 LOCATION START	ED.					
02-05-2007 R	eported By TERRY	CSERE					
DailyCosts: Drilling	\$0	Completion	\$0		Daily Tota	1 \$0	
Cum Costs: Drilling	\$38,000	Completion	\$0		Well Total	\$38,000	
MD 0	TVD 0 Pr	ogress 0	Days	0	MW	0.0 Visc	0.0
Formation:	PBTD : 0.0		Perf:		PK	CR Depth : 0.0	
Activity at Report Ti	me: BUILDING LOCATION						
Start End	Hrs Activity Descripti	on					
06:00 06:00	24.0 LOCATION 25% CO	OMPLETE.					
02-06-2007 R	eported By TERRY	CSERE					
DailyCosts: Drilling	\$0	Completion	\$0		Daily Tota	l \$0	
Cum Costs: Drilling	\$38,000	Completion	\$0		Well Total	\$38,000	
MD 0	TVD 0 Pr	ogress 0	Days	0	MW	0.0 Visc	0.0
Formation:	PBTD : 0.0	_	Perf:		PK	CR Depth : 0.0	
Activity at Report Ti	ime: BUILDING LOCATION						
Start End	Hrs Activity Descripti	on					
06:00 06:00	24.0 LOCATION 30% CO	OMPLETE.					
02-07-2007 R	eported By TERRY	CSERE					
DailyCosts: Drilling	\$0	Completion	\$0		Daily Tota	1 \$0	
Cum Costs: Drilling	\$38,000	Completion	\$0		Well Total	\$38,000	
MD 0	TVD 0 Pr	ogress 0	Days	0	MW	0.0 Visc	0.0
Formation:	PBTD : 0.0	J	Perf :		PK	CR Depth : 0.0	
Activity at Report Ti	me: BUILDING LOCATION					_	
Start End	Hrs Activity Descripti	on					
06:00 06:00	24.0 LOCATION 35% CC						
02-08-2007 R	eported By TERRY	CSERE					
DailyCosts: Drilling	\$0	Completion	\$0		Daily Tota	1 \$0	
Cum Costs: Drilling	\$38,000	Completion	\$0		Well Total	=	
MD 0	TVD 0 Pr	ogress 0	Days	0	MW	0.0 Visc	0.0
Formation :	PBTD: 0.0	-8	Perf:	~		TR Depth: 0.0	
	me: BUILDING LOCATION		· ·			- F	
Start End	Hrs Activity Descripti	on					
06:00 06:00	24.0 ROCKED OUT.	···					
		CSERE					
DailyCosts: Drilling	\$0	Completion	\$0		Daily Tota	1 \$0	
Dany Custs: Drining	ΨΟ	Completion	ΨΟ		Dany 10ta	φ0	

Cum Costs: Drilling	\$38,000	Completion	\$0		Well Total	\$38,000	
MD 0	TVD 0 Progr	ress 0	Days	0	MW 0.0	Visc	0.0
Formation:	PBTD : 0.0		Perf:		PKR I	Depth: 0.0	
Activity at Report Ti	me: BUILDING LOCATION						
Start End	Hrs Activity Description						
06:00 06:00	24.0 ROCKED OUT.						
02-12-2007 Re	eported By TERRY C	SERE					
DailyCosts: Drilling	\$0	Completion	\$0		Daily Total	\$0	
Cum Costs: Drilling	\$38,000	Completion	\$0		Well Total	\$38,000	
MD 0	TVD 0 Progr	ress 0	Days	0	MW 0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf:		PKR I	Depth: 0.0	
Activity at Report Ti	me: BUILDING LOCATION						
Start End	Hrs Activity Description						
06:00 06:00	24.0 DRILLING ON PIT.						
02-13-2007 Re	eported By BRYON T	OLMAN					
DailyCosts: Drilling	\$0	Completion	\$0		Daily Total	\$0	
Cum Costs: Drilling	\$38,000	Completion	\$0		Well Total	\$38,000	
MD 0	TVD 0 Progr	ress 0	Days	0	MW 0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :		PKR I	Depth: 0.0	
Activity at Report Ti	me: BUILDING LOCATION					-	
Start End 06:00 06:00	Hrs Activity Description 24.0 SHOOTING PIT TODA						
02-14-2007 Re	eported By BRYON T	OLMAN					
DailyCosts: Drilling	\$0	Completion	\$0		Daily Total	\$0	
Cum Costs: Drilling	\$38,000	Completion	\$0		Well Total	\$38,000	
MD 0	TVD 0 Prog	ress 0	Days	0	MW 0.0	Visc	0.0
Formation:	PBTD : 0.0		Perf:		PKR I	Depth: 0.0	
Activity at Report Ti	me: BUILDING LOCATION						
Start End	Hrs Activity Description						
06:00 06:00	24.0 PUSHING OUT PIT.						
02-15-2007 Re	eported By TERRY C	SERE					
DailyCosts: Drilling	\$0	Completion	\$0		Daily Total	\$0	
Cum Costs: Drilling	\$38,000	Completion	\$0		Well Total	\$38,000	
MD 0	TVD 0 Progr	ress 0	Days	0	MW 0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf:			Depth: 0.0	
Activity at Report Ti	me: BUILDING LOCATION						
Start End	Hrs Activity Description						
06:00 06:00	24.0 DRILLING ON PIT.						
02-16-2007 Re	eported By TERRY C	SERE					
DailyCosts: Drilling	\$0	Completion	\$0		Daily Total	\$0	
		P					

Cum Costs	s: Drilling	\$38,0	000	Com	pletion	\$0		Well	Total	\$38,000	
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation	:		PBTD : 0	0.0		Perf:			PKR De	pth : 0.0	
Activity at	Report Ti	ne: BUILDI	NG LOCAT	ION							
Start	End	Hrs Ac	ctivity Des	cription							
06:00	06:00	24.0 PU	SHING OU	T PIT.							
02-20-200	7 Re	ported By	Т	ERRY CSERE							
DailyCosts	: Drilling	\$0		Con	pletion	\$0		Daily	Total	\$0	
Cum Costs	s: Drilling	\$38,0	000	Con	pletion	\$0		Well	Total	\$38,000	
MD	40	TVD	40	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation	:		PBTD : 0	0.0		Perf:			PKR De	pth: 0.0	
Activity at	Report Ti	ne: BUILDI	NG LOCAT	ION							
Start	End	Hrs Ac	ctivity Des	cription							
06:00	06:00	CC	ONDUCTOR	ROCKY MOUNT R. CEMENT TO S DANIELS W/UE	SURFACE	WITH READ	Y MIX. JER	RY BARNE			
02-21-200)7 Re	ported By		ERRY CSERE							
DailyCosts		\$0		Com	pletion	\$0		Daily	Total	\$0	
Cum Costs	_	\$38,0	000		pletion	\$0		-	Total	\$38,000	
MD	40	TVD	40	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation	:		PBTD : (0.0		Perf:			PKR De	pth: 0.0	
Activity at	Report Tir	ne: WO AIR	RRIG							_	
Start	End	Hrs Ac	ctivity Des	cription							
06:00	06:00	24.0 LC	OCATION IS	COMPLETE.							
03-13-200	7 Re	ported By	J	ERRY BARNES							
DailyCosts	: Drilling	\$187	,814	Com	pletion	\$0		Daily	Total	\$187,814	
Cum Costs	s: Drilling	\$225	,814	Con	pletion	\$0		Well	Total	\$225,814	
MD	2,124	TVD	2,124	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation	:		PBTD : 0	0.0		Perf:			PKR De	pth: 0.0	
Activity at	Report Ti	ne: WORT									
Start	End	Hrs Ac	ctivity Des	cription							
06:00	06:00	160 FL LA	60'. RAN 49 OAT COLL ANDED @ 2	'S AIR RIG #3 O 9 JTS (2111.8') O AR. 8 CENTRAI 1124' KB. RAN 2 MENTING. HELI	0F 9–5/8", LIZERS SI 00' 1" PIPI	36.0#/FT, J–55 PACED MIDD E DOWN BAC	S, ST&C CA LE OF SHO K SIDE. RI	SING WITH E JOINT AN DMO CRAIC	WEATHERI DEVERY C S'S#3AIRR	FORD GUIDE S OLLAR TILL (IG.	SHOE AND GONE.

TAIL IN W/200 SACKS (41 BBLS) OF PREMIUM CEMENT W/2% CACL2 & 1/4#/SX FLOCELE. MIXED TAIL CEMENT TO 15.8 PPG W/YIELD OF 1.15 CFS. DISPLACED CEMENT W/155 BBLS FRESH WATER. BUMPED PLUG W/1000# @ 1:32 PM, 2/24/07. CHECKED FLOAT, FLOAT HELD. SHUT–IN CASING VALVE. BROKE CIRCULATION 130 BBL INTO DISPLACEMENT. CIRCULATED 20 BBLS OF LEAD CEMENT TO PIT. CEMENT STAYED AT SURFACE WHEN PLUG BUMPED.

TOP JOB #1: PUMPED DOWN 200' OF 1" PIPE. MIXED & PUMPED 100 SX (20.4 BBLS) OF PREMIUM CEMENT W/4% CaCl2 & ½#/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED AND CIRCULATED APPROXIMATELY 5 BBL LEAD CEMENT TO PIT. HOLE STOOD FULL WHEN PUMPING STOPPED. HOLE FILLED, STOOD FULL.

RDMO BIG 4 CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

NO SURVEY AT THIS TIME.

KYLAN COOK NOTIFIED JAMIE SPARGER W/VBLM OF THE SURFACE CASING & CEMENT JOB ON 2/23/2007 @ 8:40 PM.

04-18-2007	Re	eported By	LE	EE VAUGHAN							
DailyCosts:	Drilling	\$21,173		Com	pletion	\$0		Daily	Total	\$21,173	
Cum Costs:	Drilling	\$246,98	7	Completion \$0				Well '	Fotal	\$246,987	
MD	2,124	TVD	2,124	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation:		P	PBTD : 0.	.0		Perf:			PKR De	oth: 0.0	

Activity at Report Time: PREPARE TO MOVE.TRUCKS FOR 0700 HRS

Start	End	Hrs	Activity Description
06:00	10:00	4.0	LAY DERRICK DOWN, CHANGE RADIATOR ON # 1 PUMP
10:00	18:00	8.0	COMPLETE RIG/DOWN & GO THRU PUMPS.CHECK OIL IN ALL OILERS ETC
18:00	06:00	12.0	WAIT ON DAY LIGHT FOR TRUCKS

NO ACCIDENTS

SAFETY MEETING; GOOD HOUSE KEEPING

FULL CREW
NO FUEL REPORT

Formation:			PBTD : 0	.0		Perf:			PKR Dep	oth: 0.0	
MD 2.	124	TVD	2,124	Progress	0	Days	0	MW	0.0	Visc	0.0
Cum Costs: Drilling		\$269	\$269,210 Compl		pletion	\$0		Well '	Total	\$269,210	
DailyCosts: Dri	lling	\$22,2	223	Com	pletion	\$0		Daily	Total	\$22,223	
04-19-2007	Re	ported By	LE	EE VAUGHAN /.	JOHN JUI	LIAN					

Activity at Report Time: RURT

Start	End	Hrs	Activity Description
06:00	18:00	12.0	MOVE RIG, RELEASED TRKS 1600 HRS, RAISED DERRRICK 1800 HRS
18:00	06:00	12.0	RIG UP, PICK UP KELLEY AND MAKE UP, INSTALL NEW RADIATOR IN #1 PUMP, RIG UP FLOW LINE AND GAS BUSTER, WRK ON FUEL PUMP
			SHOULD BE TESTING BOP THIS AFTERNOON

NO ACCIDENTS FULL CREWS

SFTY MTG, MOVING RIG

FUEL ON HAND 5462, USED 366 GAL

04-20-200											
		ported By	JC	OHN JULIAN							
DailyCost	s: Drilling	\$27,45	6	Con	npletion	\$0			y Total	\$27,456	
Cum Cost	s: Drilling	\$296,6	666	Con	npletion	\$0		Well	Total	\$296,666	
MD	2,124	TVD	2,124	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation	ı:		PBTD : 0	.0		Perf:			PKR De	pth: 0.0	
Activity at	t Report Tiı	ne: STRAP B	HA								
start	End	Hrs Act	ivity Desc	ription							
06:00	11:00	5.0 RIG	ON DAYV	VORK AT 06:00	4/19/07						
		DIC	IID EL ADI	ELDIEG DUE	NIA ON D	ACKG					
11:00	13:00			E LINES, PUT F			מווו אמו	CET EMC	UEAD TO TE	CT DUAND C	LANCE
11:00	15:00		GASKET	ON LOC, TEST S,	VALVES	0000 & 230, C	JOULD NO	GEI FMC	HEAD IO IE	SI, PU AND C	HANGE
13:00	18:00	5.0 PU	STACK, IN	STALL NEW G	ASKETS I	HEAD WOUI	LD NOT TES	ST, CALLED	FMC,		
18:00	23:30			N LOC, PU STA CK, FOUND PI							LD NOT
23:30	03:30		,	ETEST HEAD, 0 LOW, 2500 HI			,				
		BOI	TESTER I	DARYL DUNCA	AN B &C (QUICK TEST	,				
03:30	04:00	0.5 INS	TALL WEA	AR BUSHING							
04:00	06:00	2.0 FIN	ISH SETTI	NG BHA ON R.	ACK, STR.	AP BHA, WA	LK AROUN	D RIG INSF	ECTION		
		DAY SFT FUE	Y MTG JS. EL ON HAN	TS HRT 1 HAND, A RO–60, 16 ND 5100 USED ME SPARGER 1	3652		GAIN ON 4/1	9/2007			
		DAY SFT FUE NOT	LIGHTS S Y MTG JS. EL ON HAN TIFIED JAN	SHRT 1 HAND, A RO-60, 16 ND 5100 USED	3652 BLM ON 4	/17/2007/ AC	GAIN ON 4/1	9/2007			
)4–21–20(07 Re	DAY SFT FUE NOT	YLIGHTS S Y MTG JS. EL ON HAN FIFIED JAM FIFIED JOH	SHRT 1 HAND, A RO-60, 16 ND 5100 USED MIE SPARGER	3652 BLM ON 4	/17/2007/ AC	JAIN ON 4/1	9/2007			
	07 Re s: Drilling	DAY SFT FUE NOT	YLIGHTS S Y MTG JS. EL ON HAN TIFIED JOH JC	HRT 1 HAND, A RO-60, 16 ND 5100 USED MIE SPARGER I HNNY BOWEN DHN JULIAN	3652 BLM ON 4	/17/2007/ AC	AIN ON 4/1		y Total	\$31,463	
DailyCost		DAY SFT FUE NOT NOT	YLIGHTS S Y MTG JS. EL ON HAN TIFIED JON JC	SHRT 1 HAND, A RO-60, 16 ND 5100 USED MIE SPARGER I HNNY BOWEN DHN JULIAN Con	3652 BLM ON 4 BLM 4/19	/17/2007/ AC	GAIN ON 4/1	Dail	y Total Total	\$31,463 \$328,129	
DailyCost	s: Drilling	DAY SFT FUE NOT NOT sported By \$31,46	YLIGHTS S Y MTG JS. EL ON HAN TIFIED JON JC	SHRT 1 HAND, A RO-60, 16 ND 5100 USED MIE SPARGER I HNNY BOWEN DHN JULIAN Con	3652 BLM ON 4 BLM 4/19 npletion	/17/2007/ AC /2007 \$0 \$0	6AIN ON 4/1	Dail			27.0
DailyCost Cum Cost MD	s: Drilling s: Drilling 3,165	DAY SFT FUE NOT NOT sported By \$31,46 \$328,1	YLIGHTS S Y MTG JS. EL ON HAN TIFIED JON JC ES J	SHRT 1 HAND, A RO-60, 16 ND 5100 USED MIE SPARGER I HNNY BOWEN DHN JULIAN Con Con Progress	3652 BLM ON 4 BLM 4/19 apletion	/17/2007/ AC /2007 \$0		Dail _, Well	Total 8.4	\$328,129 Visc	27.0
DailyCosts Cum Cost MD Formation	s: Drilling s: Drilling 3,165	DAY SFT FUE NOT NOT sported By \$31,46 \$328,1	YLIGHTS S Y MTG JS. EL ON HAN TIFIED JON JC 33 29 3,165 PBTD: 0	SHRT 1 HAND, A RO-60, 16 ND 5100 USED MIE SPARGER I HNNY BOWEN DHN JULIAN Con Con Progress	3652 BLM ON 4 BLM 4/19 apletion	/17/2007/ AC /2007 \$0 \$0 Days		Dail _, Well	Total	\$328,129 Visc	27.0
DailyCosts Cum Cost MD Formation Activity at	s: Drilling s: Drilling 3,165	DAY SFT FUE NOT NOT ported By \$31,46 \$328,1 TVD	YLIGHTS S Y MTG JS. EL ON HAN TIFIED JON JC 33 29 3,165 PBTD: 0	SHRT 1 HAND, A RO-60, 16 ND 5100 USED MIE SPARGER 1 HNNY BOWEN DHN JULIAN Con Con Progress .0	3652 BLM ON 4 BLM 4/19 apletion	/17/2007/ AC /2007 \$0 \$0 Days		Dail _, Well	Total 8.4	\$328,129 Visc	27.0
DailyCosts Cum Cost MD Formation Activity at	s: Drilling s: Drilling 3,165 n: t Report Ti	DAY SFT FUE NOT NOT Ported By \$31,46 \$328,1 TVD me: DRILLIN Hrs Act	YLIGHTS S Y MTG JS. EL ON HAN TIFIED JOH JC 33 29 3,165 PBTD: 0 G ivity Desc	SHRT 1 HAND, A RO-60, 16 ND 5100 USED MIE SPARGER 1 HNNY BOWEN DHN JULIAN Con Con Progress .0	3652 BLM ON 4 BLM 4/19 npletion npletion 1,041	\$0 \$0 Days		Dail _, Well	Total 8.4	\$328,129 Visc	27.0
Cum Cost MD Formation Activity at	s: Drilling s: Drilling 3,165 1: t Report Til	DAY SFT FUE NOT NOT Ported By \$31,46 \$328,1 TVD me: DRILLIN Hrs Act 3.5 RIG 4.0 PU//	YLIGHTS S Y MTG JS. EL ON HAN TIFIED JOH JC 3 3 3,165 PBTD: 0 G ivity Desc UP, GET F LD BHA &	SHRT 1 HAND, A RO-60, 16 ND 5100 USED MIE SPARGER I HNNY BOWEN OHN JULIAN Con Con Progress .0	3652 BLM ON 4 BLM 4/19 npletion 1,041 O MACHIN	\$0 \$0 Days Perf :	1	Dail Well MW	Total 8.4 PKR De	\$328,129 Visc pth: 0.0	

1	16:00	18:00	2.0 DRILL CEMENT/FLOAT EQUIP.
1	18:00	18:30	0.5 FIT TEST, 360=11.6, BLED DOWN TO 338#
1	18:30	19:30	1.0 DRILLING 2124 – 2209, WOB, 16, RPM 45, SPP 1100, ROP 42.5FPH, MUD WT 8.4, VIS 28
1	19:30	20:00	0.5 SURVEY, 2134 2.22 DEG
2	20:00	04:00	8.0 DRILLING 2209 – 3037 WOB 14–16, RPM 45, SPP 1150, ROP 103.5, MUD WT 8.4 VIS 27
(04:00	04:30	0.5 SURVEY, 2962 1.11 DEG
(04:30	06:00	1.5 DRILL ROTATE FROM 3037 – 3165 WOB 16000, RPM 45, SPP 1200 ROP 85.33 MW 8.6, VIS 30

NO ACCIDENTS

1 NEAR MISS, OLD CUT OFF BOLT FELL OUT OF DERRICK

FULL CREWS

CK COM X2

SFTY MTG JSA RO-05, RO-85

FUEL ON HAND 4921 USED 541

SHOWS 2412-2422 960/4472/970

2674-2690 665/9367/692

65% SH, 25% LS, 5% SS

06:00

18.0 SPUD 7 7/8" HOLE AT 18:30 HRS, 4/20/07.

04-22-2007	Re	eported By	JC	OHN JULIAN								
DailyCosts: Drilling \$39,229			29	Completion \$0				Daily Total			\$39,229	
Cum Costs: Drilling \$367,358		358	Completion		\$0		Well Total					
MD	5,435	TVD	5,435	Progress	2,270	Days	2	MW	8.5	Visc	34.0	
Formation: PBTD			PBTD : 0	0.0		Perf:			PKR Dep	oth: 0.0		

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	09:00	3.0	DRILL ROTATE, 3165–3578 WOB 16–18, RPM 42, SPP1275, ROP 137.6FPH, MUD WT 8.9. VIS 30
09:00	09:30	0.5	SURVEY @ 3505 1.26
09:30	13:00	3.5	DRILL ROTATE, 3578–3864, WOB 17, RPM 45, SPP 1350, ROP 81.74, MUD WT 9.0, VIS 30
13:00	13:30	0.5	SERVICE RIG,
13:30	18:00	4.5	DRILL ROTATE, 3834 – 4311, WOB 18, RPM 45, SPP 1625, ROP 106 FPH, MUD WT 9.1, VIS 30
18:00	20:30	2.5	DRILL ROTATE 4311–4523, WOB 18, RPM 45, SPP 1650, ROP 84.8, MUD WT 9.1, VIS 31
20:30	21:00	0.5	SURVEY @ 4523 3.18 DEG
21:00	06:00	9.0	DRILL ROTATE 4523–5435, WOB 16–20, RPM 45–60, SPP 1675,ROP 101.33, MUD WT 9.6, VIS 33

NO ACCIDENTS

DAYLIGHTS SHT 1, MORN FULL

SFTY MTG JSA RO-31, RO-22

COM X2

BOP DRILL 1 MIN 48 SEC

FUEL ON HAND 8275 USED 1105

TOPS WASATCH 4620

NO SHOWS

BG GAS 50-1500

CONN GAS 150-200

HI FORM GAS 5502 @ 3866

04-23-2007	Re	eported By	J	IOHN JULIAN							
DailyCosts: Drilling \$46,490		90	Completion \$0				Daily Total			\$46,490	
Cum Costs: Drilling \$413,848		,848	Completion \$0			Well Total			\$413,848		
MD	6,632	TVD	6,632	Progress	1,197	Days	3	MW	9.7	Visc	37.0
Formation: PBTD			PBTD:	0.0		Perf:			PKR Dep	oth: 0.0	

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	15:30	9.5	DRILL ROTATE, 5435–6093, WOB 20, RPM 50, SPP 1600, ROP 69.26, MUD WT 9.8, VIS 37
15:30	16:00	0.5	SERVICE RIG, FUNCTION PIPE RAMS
16:00	06:00	14.0	DRILL ROTATE 6093– 6632. WOB 18–20. RPM 45–60. SPP 1700. ROP 38.5 MUD WT9.9+. VIS 36

NO ACCIDENTS

DAYLIGHTS SHRT 1, MORNING TOUR FULL

SFTY MTG JSA MN-04, RO-06

COM CHK X2

FUEL ON HAND 7513, USED 762

TOPS

CHAPITA WELLS 5152 BUCK CANYON 5813

NORTH HORN 6507

SHOWS 5662-5702 49/298/54

 $6212 - 6236 \ 86/1428/65$

BG GAS 40-80

CONN GAS 90-2800

LITH 45% SH, 55% SS

04-24-2007	Reported By	JOHN JULIAN			
DailyCosts: Drilli	ng \$69,794	Completion	\$0	Daily Total	\$69,794
Cum Costs: Drilling \$483,643		Completion \$0		Well Total	\$483,643

MD 6,632 TVD 6,632 Progress 1,003 Days 4 MW 9.8 Visc 36.0

Formation: PBTD: 0.0 Perf: PKR Depth: 0.0

Activity at Report Time: RIG REPAIR, SWIVEL PACKING

Start	End	Hrs Activity Description
06:00	18:00	12.0 DRILL ROTATE 6632–7236, WOB 20–22, RPM 50, SPP 1700, ROP 50.33, MUD WT, 9.9–10.6, VIS 37
18:00	04:30	$10.5\;\; \text{DRILL}\; \text{ROTATE}\; 7236-7635\; \text{WOB}\; 20-25, \text{RPM}\; 45-50, \text{SPP}\; 1750, \text{ROP}\; 38\; \text{FPH}, \text{MUD}\; \text{WT}\; 10.6-10.8, \text{VIS}\; 40-10.8, \text{VIS}\; 40-$
04:30	06:00	1.5 RIG REPAIR, PACKING IN SWIVEL LEAKING, PULL 1 JT, CHANGE PACKING

NO ACCIDENTS

DAYLIGHTS SHRT 1 HAND, MORN FULL

SFTY MTG JSA MN 41, RS 02

COM CK X2

FUEL ON HAND 6383, USED 1130

LITH, 25% SH, 70% SS, 5% SLTSTN

TOPS, PRICE RIVER 6837

SHOWS

6576–6598 76/2647/85 6874/6902/ 152/6068/190

7257-7335 99/4270/164

04-25-2007	Re	eported By	J	OHN JULIAN								
DailyCosts: Drilling \$47,544			544	Completion \$0				Daily Total			\$47,544	
Cum Costs: Drilling \$531,18		,187	Completion \$0			Well Total			\$531,187			
MD	7,922	TVD	7,922	Progress	287	Days	5	MW	10.8	Visc	46.0	
Formation: PBTD			PBTD:	0.0		Perf:			PKR Dep	oth: 0.0		

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	06:30	0.5	SERVICE RIG, FINSH TIGHTENING SWIVEL PACKING
06:30	10:00	3.5	DRILL ROTATE, 7635–7714 WOB 20, RPM 45, SPP1900, ROP–22.57 MUD WT 10.8, VIS 42
10:00	11:00	1.0	CIRCULATE BTMS UP, BUILD AND PUMP PILL, STD KELLY BACK DROP SURVEY
11:00	16:00	5.0	TRIP OUT OF HOLE FOR BIT
16:00	17:00	1.0	LD MM, PU NEW MM,
17:00	17:30	0.5	MAKE UP BIT #2, TIH TO JARS, BRK JARS AND LAY DOWN
17:30	18:00	0.5	DRW PICTURE OF NEW JARS, AND PU
18:00	23:00	5.0	TIH, FILL PIPE AT SHOE AND 4744
23:00	23:30	0.5	WASH/REAM 7606–7714, WASH TO BTM, DIDN'T TAKE ANY WT, 15' SOFT FILL
23:30	00:30	1.0	DRILL ROTATE 7714–7767 WOB 15000, RPM 55, SPP 1800, ROP 53 FPH, MUD WT 10.8, VIS 42
00:30	01:00	0.5	REPLACE KELLY SPINNER MTR
01:00	06:00	5.0	DRILL ROTATE 7767–7922 WOB15, RPM 48, SPP 1900, ROP 31FPH, MUD WD 10.9, VIS 36

NO ACCIDENTS,

FULL CREWS,

SFTY MTG JSA MV-08, JSA RO-14

COM CHK X2

FUEL ON HAND 5644 USED 739

BG GAS 200-900

CONN GAS 1000-3000

TOPS PRICE RIVER MIDDLE 7652 LITH 25%SH,70%SS, 5% SLTSTN

SHOWS 7804-7846 354/5014/656

04-26-2007	Re	eported By	JC	OHN JULIAN							
DailyCosts: Drilling \$28,145		5	Completion \$0				Daily Total			\$28,145	
Cum Costs: Drilling		\$559,3	332	Completion		\$0		Well Total			
MD	8,366	TVD	8,366	Progress	456	Days	6	MW	10.9	Visc	38.0
Formation: PBTD			PBTD : 0	.0		Perf:			PKR Dep	oth: 0.0	

Activity at Report Time: CIRC AND RAISE WT F/RIG REPAIR

06:00

Activity a	і керогі тп	ne: Ciko	AND RAISE WI F/RIG REPAIR
Start	End	Hrs	Activity Description
06:00	07:00	1.0	DRILL ROTATE, 7922–7957, WOB 15–17, RPM 45, SPP 1800, ROP 35 FPH, MUD WT 10.9, VIS 38
07:00	07:30	0.5	EQUIPMENT REPAIR, REPLACE LINER GASKET #1 PUMP
07:30	16:00	8.5	DRILL ROTATE, 7957–8270, WOB 15017, RPM 45, SPP, 1800, MUD WT 11.1, VIS 39, ROP 36.82FPH
16:00	16:30	0.5	SERVICE RIG, GREASE CROWN
16:30	18:00	1.5	DRILL ROTATE 8270–8334, WOB 18, RPM 45, SPP1900, ROP 42.66, MUD WT 11.2, VIS 39
18:00	19:00	1.0	DRILL ROTATE, 8334–8366, WOB 17, RPM 45, SPP 1925, ROP 32.0, MUD WT 11.2, VIS 39
19:00	06:00	11.0	RIG REPAIR, ROTATING HEAD LOCKED UP, STARTED RAISING MUD WT, FROM 11.2–11.6, (BACKGROUND GAS WAS 5500–7200 UNITS) FOR TOH TO REPLACE ROTATING HEAD
			CURRENT MUD WT 11.6+ 37 IN, 11.5+ OUT, BACKGROUND GAS 800 UNITS AND DROPPING
			HAVE BEEN RECRIPOCATING PIPE, NO DRAG
			NO ACCIDENTS
			FULL CREWS
			SFTY MTG JSAMS-02, RO-03, & 21
			CHECK COMX2
			FUEL ON HAND 4567, USED 901
			LITHOLOGY, 35% SH, 60%SS, 5% SLTSTN
			BG GAS 800–5000, CONN GAS 1200–6300, HIGH FORM GAS 8420
			SHOWS
			8133-8249 645/5375/575
			8318-8364 792/8420/5538

04-27-2007 Reported By JOHN JULIAN \$44,208 \$44,208 DailyCosts: Drilling Completion \$0 **Daily Total Cum Costs: Drilling** \$603,540 Completion \$0 **Well Total** \$603,540 MD 8,500 TVD 8,500 134 7 MW11.4 39.0 **Progress** Days Visc Formation: **PBTD**: 0.0 Perf: PKR Depth: 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	07:30	1.5	CONDITION AND CIRC, GET READY FOR TOH TO CHANGE ROTATING HEAD
07:30	08:00	0.5	BUILD AND PUMP PILL, DROP SURVEY
08:00	13:30	5.5	TOH HAD TIGHT SPOT 4610, WRK THROUGH, TOH NO PROBLEMS,
13:30	17:30	4.0	RIG REPAIR, CHANGE OUT ROTATING HEAD
17:30	22:30	5.0	MAKE UP BIT AND TIH, BRK CIRC 2100 AND 5500
22:30	23:00	0.5	WASH 90' TO BTM, TOOK NO WT, 10' SOFT FILL
23:00	06:00	7.0	DRILL ROTATE 8366-8500 WOB 18000, RPM 52, SPP 1980, ROP 19.14, MUD WT 11.7, VIS 40

NO ACCIDENTS

FULL CREWS,

SFTY MTG JAS RO 12, 63

COM CK X2

FUEL ON HAND 5100, USED 1097

BG GAS 1500-1500, CONN GAS 2800-2900, TRIP GAS 8366

LITHOLOGY 50%SH, 45%SS, 5% SLTSTN

SHOWS 8318-8495 - 792/8420/1373

04-28-2007	Re	eported B	y	JOHN JULIAN							
DailyCosts: Drilling \$26,775		6,775	Completion \$0				Daily Total				
Cum Costs: Drilling \$630,315		30,315	Completion \$0				Well Total				
MD	8,920	TVD	8,920	Progress	420	Days	8	MW	11.7	Visc	39.0
Formation: PBTD			0.0		Perf:			PKR Dep	oth: 0.0		

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	17:00	11.0	DRILL ROTATE 8500–8746, WOB 20–26, RPM 45–50, SPP 1900, ROP 22,36, MUD WT 11.6, VIS 40,
17:00	17:30	0.5	SERVICE RIG, GREASE CROWN FUNCTION BOP
17:30	06:00	12.5	DRILL ROTATE 8746–8920 WOB 15, RPM 50, SPP1750, ROP 14.72, MUD WT 11.7, VIS 45
			HAVING TO DRILL WITH #1 PUMP AT 110–115 STKS GEAR BOX ON PUMP HAS BAD KNOCK IN IT

NO ACCIDENTS FULL CREWS SFTY MTG JSA MN 16, MN 54

COM CK X2,

FUEL ON HAND 4046 USED 1054

LITH 55% SH, 35% SS, 10% SLTSTN

BG GAS 1500–2500, CONN GAS 2800–2900, HI FORM GAS 8363@ 8613

LWR PRICE RIVER TOP 8475

SHOWS

8948-8687 804/8363/3367

04-29-2007	Re	ported By	JC	OHN JULIAN							
DailyCosts: Drilling \$46,685			685	Con	pletion	\$0		Daily	Total	\$46,685	
Cum Costs: Drilling \$677,000		7,000	Completion \$0			Well '	Total	\$677,000			
MD 9	,125	TVD	9,125	Progress	205	Days	9	MW	11.9	Visc	50.0
Formation: PBTI			PBTD : 0	Perf :				PKR Depth: 0.0			

Activity at Report Time: WIPER TRIP

Start	End	Hrs	Activity Description
06:00	16:30	10.5	DRILL ROTATE, 8920–9031 WOB 15–28, RPM 40–50, SPP 1700, MUD WT 11.8, VIS 44
16:30	17:00	0.5	SERVICE RIG, FUNCTION BOP
17:00	04:00	11.0	DRILL ROTATE, 9031–9125 TD, WOB 20–30, RPM 40–55, SPP 1750, ROP 8.45FPH, MUD WT 11.9, VIS 40.
			REACHED TD AT 04:00 HRS, 4/29/07.
04:00	05:00	1.0	CIRC FOR SHRT TRIP
05:00	06:00	1.0	TRIP, WIPER TRIP TO 7650

NO ACCIDENTS,

FULL CREWS

SFTY MTG JSA 50, 49, AND TRIPPING PIPE

 $COM\ CK\ X2$

FUEL ON HAND 3049, USED 997

BG GAS 300-600

CONN GASS 900-3300

HIGH FORM GAS 4340@8865

LITHOLOGY 60%SH, 30%SS, 10%SLTSTN

TOPS LWR PRICE RIVER 8475

SEGO 8915

SHOWS 8919-8958 980/3742/953

 $9068 – 9087 \ 711/3162/741$

04-30-2007	Re	eported By	JO	JOHN JULIAN							
DailyCosts: Drilling \$47,913			913	Completion \$0				Daily	Total	\$47,913	
Cum Costs: Drilling \$724,914			1,914	Com	pletion	\$0		Well	Total	\$724,914	
MD	9,125	TVD	9,125	Progress	0	Days	10	MW	11.9	Visc	38.0
Formation: PBTD			PBTD : (: 0.0 Perf :					PKR Dep	oth: 0.0	

Activity at Report Time: RUNNING CSG

Start	End	Hrs	Activity Description
06:00	07:30	1.5	TRIP, WIPER TRIP TO 7600, HOLE IN GOOD SHAPE.
07:30	10:30	3.0	CIRCULATE TO LDDP, HOLE SEEPING SLIGHLTY, BUILD AND PUMP LCM SWEEP, HOLE STABILIZED, SFTY MTG WITH LD CREW,RIG UP LAYDOWN CREW, BUILD AND PUMP PILL, STAND KELLY BACK
10:30	18:00	7.5	LD/PU DRILL PIPE, BRK KELLY LD BHA.
18:00	18:30	0.5	FINISH LD BHA, PULL WEAR BUSHING
18:30	06:00	11.5	SM WITH FRANKS CSG , RIG UP CSG CREW , MAKE UP FLOAT SHOE AND COLLAR, RUN CSG, RAN 213 JTS 4.5", 11.6#, N–80 CSG, LANDED @ 9.123, FLOAT COLAR @ 9080, MARKER JTS AS PROG,
			HAVE 10 JTS CSG LEFT ON RACK TO RUN

NO ACCIDENTS

FULL CREWS

SFTY MTG LDDP, RUNNING CSG

COM CKX 2

NO FUEL REPORT

 $18.0 \ \ RIG \ RELEASED @ 17:00 \ HRS, 4-30-07.$ $CASING \ POINT \ COST \ \$738,514$

Reported By

FUEL ON HAND 2276, USED 773

LEE VAUGHAN

NOTIFIED JAMIE SPARGER W/BLM 0800 4/29/2007,& 1600 4/28/2007

06:00

05-01-2007

06:00

DailyCos	ts: Drilling	\$18,934		Completion		\$158,353		Daily Total		\$177,287	
Cum Cos	ts: Drilling	\$7	43,848	Completion		\$158,353		Well	Well Total		
MD	9,081	TVD	9,081	Progress	0	Days	11	MW	0.0	Visc	0.0
Formatio	n:		PBTD : 0	.0		Perf:			PKR De _l	pth: 0.0	
Activity a	it Report Ti	me: RDRT	T/WO COMPLE	ETION							
Start	End	Hrs	Activity Desc	ription							
06:00	07:00	1.0	FINISH RUN 2	11 JTS 4 1/2 LT	°C 11.6 N–	80 CSG.SHOE	@ 9081' F	/C @ 9039' N	M/JTS as prog	ram.	
07:00	09:00	2.0	CIRCULATE F	OR CMT. JOB							
09:00	11:00	2.0	CEMENT								
		1	LEAD: 475 SX	35/65 POZ +4%	6 DO2O, 2	% D174,.750%	D112,.2%	DO46, .25%	DO13,.125#S	X D130	
		,	TAIL: 1475 SX	50/50 POZ +2%	6DO2O,.19	%DO46,.2%D1	67,.2%DO	55. BUMPED	PLUG W/60	0 PSI OK	
			& RIG DOWN	SCHLUM							
11:00	17:00	6.0	CLEAN MUD	PITS & LOAD I	EXCESS M	MUD ON TRUC	CKS TO MO	OVE.			
17:00	06:00	13.0	RIG DOWN								
]	NO ACCIDEN	ΓS							
		1	FULL CREW								
]	F/TEST BOP &	COM							
			SAFETY MEE	ΓINGS : CASEF	RS & SCH	LUM					

	007 R	eported By	SI	EARLE							
DailyCos	ts: Drilling	\$0		Cor	npletion	\$43,926		Dail	y Total	\$43,926	
Cum Cos	ts: Drilling	\$743,8	48	Cor	npletion	\$202,279		Well	Total	\$946,127	
MD	9,081	TVD	9,081	Progress	0	Days	12	MW	0.0	Visc	0.0
ormatio	n:		PBTD : 9	0036.0		Perf:			PKR De _l	pth: 0.0	
Activity a	t Report Ti	me: PREP FOI	R FRACS								
6tart 06:00	End 06:00	24.0 MIR	vity Desc U SCHLU LUMBER	MBERGER. LC	OG WITH R	ST/CBL/CCL/V	DL/GR F	ROM PBTD	TO 70'. EST	CEMENT TOP	@ 490'. I
5-26-20	007 R	eported By	M	ICCURDY							
DailyCos	ts: Drilling	\$0		Cor	npletion	\$2,030		Dail	y Total	\$2,030	
Cum Cos	ts: Drilling	\$743,8	48	Cor	npletion	\$204,309		Well	Total	\$948,157	
MD	9,081	TVD	9,081	Progress	0	Days	13	MW	0.0	Visc	0.0
ormatio	n:		PBTD : 9	036.0		Perf:			PKR De _l	pth: 0.0	
activity a	ıt Report Ti	me: PREP FOI	R FRAC								
06:00 5-30-20	End 08:00 007 Re			=	URE TEST	FRAC TREE &	CASING	TO 6500 PS	SIG, HELD OF	K. PREP FOR F	RAC.
DailyCos	ts: Drilling	\$0		Cor	npletion	\$1,885		Dail	y Total	\$1,885	
Cum Cos	ts: Drilling	\$743,8	48	Cor	npletion	\$206,194		Well	Total	\$950,042	
MD	9,081	TVD	9,081	Progress	0	Days	14	MW	0.0	Visc	0.0
ormatio	n: MESAVE	RDE :	PBTD : 9	0036.0		Perf : 7551–8	8757		PKR De _l	pth: 0.0	
activity a	ıt Report Ti	me: FRAC ME	ESAVERDI	Ε							
Start	End	Hrs Acti	vity Desc	cription							
06:00	18:00	8694	-95', 867	6'-77', 8671'-	72', 8664'-	PERFORATED 65', 8657'–58', 2 SPF & 180° PI	8651'-52	', 8616'–17',	8606'-07', 8	598'–99', 8574	'-75',
		CAS 1696	ING WITH	H 165 GAL GYI SAND @ 1–6 I	PTRON T-	106, 4968 GAL Y 5847 PSIG. MTI	YF125ST+		4 GAL YF125	ST+ & YF118S	T+ WITH

RUWL. SET 10K CFP @ 8250'. PERFORATED MPR FROM 8223'-24', 8213'-14', 8197'-98', 8189'-90', 8167'-68', 8135'-36', 8094'-95', 8079'-80', 8064'-65', 8057'-58', 8042'-43', 8036'-37', 8016'-17' AND 8005'-06' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4939 GAL YF125ST+ PAD, 45503 GAL YF125ST+ & YF118ST+ WITH 135900# 20/40 SAND @ 1–5 PPG. MTP 6533 PSIG. MTR 50.6 BPM. ATP 6006 PSIG. ATR 41.5 BPM. ISIP 3950 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP @ 7980'. PERFORATED MPR FROM 7960'-61', 7953'-54', 7935'-36', 7925'-26', 7912'-13', 7902'-03', 7893'-94', 7868'-69', 7858'-59', 7849'-50', 7831'-32', 7824'-25', 7818'-19' AND 7808'-09' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4925 GAL YF123ST+ PAD, 54463 GAL YF123ST+ & YF118ST+ WITH 191900# 20/40 SAND @ 1-6 PPG. MTP 6400 PSIG. MTR 50.7 BPM. ATP 5000 PSIG. ATR 48.2 BPM. ISIP 2500 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP @ 7765'. PERFORATED MPR FROM 7738'-39', 7734'-35', 7729'-30', 7725'-26', 7709'-10', 7704'-05', 7697'-98', 7683'-84', 7675'-76', 7657'-58', 7649'-50', 7642'-43', 7632'-33' AND 7625'-26' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4925 GAL YF123ST+ PAD, 49969 GAL YF123ST+ & YF118ST+ WITH 167200# 20/40 SAND @ 1-6 PPG. MTP 5796 PSIG. MTR 50.7 BPM. ATP 4368 PSIG. ATR 48.3 BPM. ISIP 2500 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP @ 7575'. PERFORATED UPR FROM 7551'-53', 7523'-24', 7480'-81', 7421'-23', 7382'-83', 7329'-30', 7316'-17', 7305'-06', 7299'-7300', 7292'-93', 7285'-86' AND 7264'-65' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4927 GAL YF123ST+ PAD, 33251 GAL YF123ST+ & YF118ST+ WITH 100400# 20/40 SAND @ 1-6 PPG. MTP 6184 PSIG. MTR 50.7 BPM. ATP 5351 PSIG. ATR 44.8 BPM. ISIP 2750 PSIG. RD SCHLUMBERGER. SDFN.

05-31-2007	Repor	ted By	HOOLEY							
DailyCosts: Dr	illing	\$0		Completion	\$341,874		Daily	Total	\$341,874	
Cum Costs: Di	rilling	\$743,848		Completion	\$548,068		Well	Total	\$1,291,916	
MD 9	7 ,081 TV	/ D 9,0	81 Progr	ess 0	Days	15	MW	0.0	Visc	0.0
Formation : M	ESA VERD	E PBTI) : 9036.0		Perf : 6853–8	3757		PKR Dep	oth: 0.0	

Activity at Report Time: PREP TO MIRUSU

Start End Hrs Activity Description

06:00 10:30

4.5 RUWL. SET 10K CFP @ 7225'. PERFORATED UPR FROM 7198'-99', 7191'-92', 7183'-84', 7171'-72', 7154'-55', 7145'-46', 7136'-37', 7118'-20', 7110'-11', 7090'-91', 7079'-80', 7067'-68' AND 7060'-61' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4922 GAL YF123ST+ PAD, 42286 GAL YF123ST+ & YF118ST+ WITH 137200# 20/40 SAND @ 1-6 PPG. MTP 5353 PSIG. MTR 50.8 BPM. ATP 3832 PSIG. ATR 47.8 BPM. ISIP 1950 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP @ 7020'. PERFORATED UPR FROM 7002'-03', 6987'-88', 6974'-75', 6960'-61', 6950'-51', 6942'-43', 6934'-35', 6889'-90', 6884'-85', 6877'-78', 6866'-67' AND 6853'-54' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4922 GAL YF123ST+ PAD, 60616 GAL YF123ST+ & YF118ST+ WITH 184400# 20/40 SAND @ 1-6 PPG. MTP 5509 PSIG. MTR 50.8 BPM. ATP 3928 PSIG. ATR 48.8 BPM. ISIP 2200 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CBP AT 6835'. BLED OFF PRESSURE. RDWL. SDFN.

06-01-2007	Reported By	HAL IVIE	E						
DailyCosts: Drill	ing \$0		Completion	\$12,731		Daily T	Total	\$12,731	
Cum Costs: Drill	ing \$743.	,848	Completion	\$560,799		Well To	otal	\$1,304,647	
MD 9,0	81 TVD	9,081 Prog	ress 0	Days	16	MW	0.0	Visc	0.0
Formation: MES	A VERDE	PBTD : 9036.0		Perf : 6853–8	8757		PKR Dep	oth: 0.0	
Activity at Repor	t Time: CLEAN	OUT AFTER FRAC							
Start End	Hrs Ac	tivity Description	l						
06:00 16:		RU ROYAL RIG # 1 35'. SDFN.	. ND FRAC TREE	. NU BOP. RIH	W/HURR	ICANE MILL &	& PUMP OF	FF BIT SUB TO	CBP @
06-02-2007	Reported By	HAL IVIE	E						
DailyCosts: Drill	ing \$0		Completion	\$62,049		Daily T	Total	\$62,049	
Cum Costs: Drill	ing \$743.	,848	Completion	\$622,848		Well To	otal	\$1,366,696	
MD 9,0	81 TVD	9,081 Prog	ress 0	Days	17	MW	0.0	Visc	0.0
Formation: MES	AVERDE		Perf : 6853–8	8757		PKR Dep	oth: 0.0		
Activity at Repor	t Time: FLOW B	BACK WELL							

Start	End	Hrs	Activity Desc	ription							
06:00	18:00	12.0	RIH. CLEANE	D OUT TO		. LANDED TB	G AT 7217	7.77' KB. ND	BOPE. NU T	55', 7980', 8250' TREE. PUMPED	
			TURN WELL O	OVER TO	G&M WELL SE	RVICE, FLOW	BACK CF	REW.			
			TUBING DETA	AIL		LENGTH	I				
			PUMP OFF SU	В		1.00'					
			1 JT 2-3/8 4.7#	L-80 TBC	G	32.93'					
			XN NIPPLE			1.10'					
			218 JTS 2-3/8	4.7# L-80	TBG	7170.74					
			BELOW KB			12.00'					
			LANDED @			7217.77' K	ŒΒ				
			FLOWED 13 I RECOVERED		CHOKE. FTP 1 8870 BLWTR	600 PSIG. CP	1850 PSIG	. 44 BFPH.			
06-03-200)7 Re	ported l	Ву Н	AL IVIE							
DailyCosts	: Drilling	\$	0		Completion	\$2,570		Daily	Total	\$2,570	
Cum Cost	s: Drilling	\$	743,848		Completion	\$625,418		Well	Total	\$1,369,266	
MD	9,081	TVD	9,081	Progres	ss 0	Days	18	MW	0.0	Visc	0.0
Formation	: MESA VE	ERDE	PBTD : 9	036.0		Perf: 6853-	-8757		PKR Dep	oth: 0.0	
			W BACK WELI	_					•		
Start	End	Hrs	Activity Desc								
06:00	06:00		•	•	" CHOKE. FTP	1675 PSIG. CP	2100 PSIC	G. 38 BFPH. F	RECOVERED	913 BLW. 7957	BLWTR.
06-04-200)7 Re	ported I	By H	AL IVIE							
DailyCosts		\$	-		Completion	\$2,570		Daily	Total	\$2,570	
Cum Cost	_	\$	743,848		Completion	\$627,988		Well		\$1,371,836	
MD	9,081	TVD	9,081	Progres	_	Days	19	MW	0.0	Visc	0.0
Formation	: MESA VE	ERDE	PBTD : 9			Perf : 6853-			PKR Dep	oth: 0.0	
	Report Ti								• F		
Start	End	Hrs	Activity Desc	rintion							
06:00	06:00		•	•	" CHOKE. FTP	1625 PSIG. CP	1900 PSIC	G. 31 BFPH. F	RECOVERED	737 BLW. 7220) BLWTR.
06-05-200)7 Re	ported I	By H	AL IVIE							
DailyCosts		\$	0		Completion	\$2,570		Daily	Total	\$2,570	
Cum Cost		\$	743,848		Completion	\$630,558		Well		\$1,374,406	
MD	9,081	TVD	9,081	Progres	ss 0	Days	20	MW	0.0	Visc	0.0
	: MESA VE		PBTD : 9	_		Perf : 6853-	-8757		PKR Dep		
			FACILITIES								
Start	End	Hrs	Activity Desc	rintion							
06:00	06:00		-	RS. 16/64'	' CHOKE. FTP	1550 PSIG. CP	1750 PSIG	. 26 BFPH. R	ECOVERED	633 BLW. 6587	BLWTR.

FINAL COMPLETION DATE: 6/4/07

07-06-2007	R	eported By	,	HEATH LEN	MON						
DailyCosts: D	rilling	\$0			Completion	\$0		Daily '	Total	\$0	
Cum Costs: D	rilling	\$74	3,848		Completion	\$630,558		Well T	otal	\$1,374,406	
MD	9,081	TVD	9,081	Progres	ss 0	Days	21	MW	0.0	Visc	0.0
Formation: MESA VERDE PBTD:				9036.0		Perf : 6853–8	3757		PKR Dep	oth: 0.0	
Activity at Re	port Ti	me: INITIA	L PRODUC	CTION							

Activity Description Start End Hrs

06:00 06:00 24.0 INITIAL PRODUCTION. OPENING PRESSURE: TP 1450 & CP 2000 PSI. TURNED WELL TO QUESTAR SALES AT 9:30 AM, 7/5/07. FLOWED 200 MCFD RATE ON 12/64" POS CHOKE. STATIC 355.

07-09-2007	Reporte	d By	ROBERT W	ILKINS						
DailyCosts: Drill	ling	\$0		Completion	\$0		Daily T	Total	\$0	
Cum Costs: Dril	ling	\$743,848		Completion	\$630,558		Well T	otal	\$1,374,406	
MD 9,0	81 TVD	9,08	1 Progre	ss 0	Days	22	MW	0.0	Visc	0.0
Formation: MES	SA VERDE	PBTD	: 9036.0		Perf : 6853–	8757		PKR Dep	oth: 0.0	
Activity at Repor	rt Time: O	N SALES								

Activity Description Start End

06:00 06:00 $24.0\ \ 7/7/07\ FLOWED\ 107\ MCF,\ 16\ BC\ \&\ 40\ BW\ IN\ 24\ HRS\ ON\ 12/64"\ CK,\ FTP\ 1500\ \&\ CP\ 2700\ PSIG.$

7/8/07 FLOWED 97 MCF, 5 BC & 80 BW IN 24 HRS ON 12/64" CK, FTP 1500 & CP 2800 PSIG.

7/9/07 FLOWED 480 MCF, 20 BC & 135 BW IN 24 HRS ON 12/64" CK, FTP 1500 & CP 2800 PSIG.

07-10-2007	Reported By	ROGE	ER DART						
DailyCosts: Drill	ing \$0		Completion	\$0		Daily Tota	al	\$0	
Cum Costs: Drill	ing \$743,	848	Completion	\$630,558		Well Tota	1	\$1,374,406	
MD 9,0	31 TVD	9,081 P	rogress 0	Days	23	MW	0.0	Visc	0.0
Formation : MES	A VERDE	PBTD : 9036.	.0	Perf: 6853-	-8757	P	KR De _l	oth: 0.0	
Activity at Repor	t Time: ON SAL	ES							
Start End	Hrs Ac	tivity Descript	tion						
06:00 06:0	00 24.0 FLO	OWED 876 MCI	F, 130 BC & 490 BW I	N 24 HRS ON 1	2/64" CK,	FTP 1650 & CP 2	600 PSI	G.	
07-11-2007	Reported By	ROGE	ER DART						
DailyCosts: Drill	ing \$0		Completion	\$0		Daily Tota	al	\$0	
Cum Costs: Drill	ing \$743,	848	Completion	\$630,558		Well Tota	1	\$1,374,406	
MD 9,0	TVD	9,081 P	rogress 0	Days	24	\mathbf{MW}	0.0	Visc	0.0
Formation : MES	A VERDE	PBTD : 9036.	.0	Perf: 6853-	-8757	P	KR De _l	oth: 0.0	
Activity at Repor	t Time: ON SAL	ES							
Start End	Hrs Ac	tivity Descript	tion						
06:00 06:0	00 24.0 FLO	OWED 835 MCI	F, 135 BC & 495 BW I	N 24 HRS ON 1	6/64" CK,	FTP 1500 & CP 2	400 PSI	G.	
07-12-2007	Reported By	ROGE	ER DART						
DailyCosts: Drill	ing \$0		Completion	\$0		Daily Tota	al	\$0	
Cum Costs: Drill	_	848	Completion	\$630,558		Well Tota		\$1,374,406	

MD 9,081 TVD 9,081 **Progress** 0 Davs 25 MW0.0 Visc 0.0 Formation: MESA VERDE **PBTD**: 9036.0 Perf: 6853-8757 PKR Depth: 0.0 **Activity at Report Time: ON SALES** Start End **Activity Description** 24.0 FLOWED 498 MCF, 55 BC & 375 BW IN 24 HRS ON 14/64" CK, FTP 1500 & CP 2400 PSIG. 06:00 06:00 07-13-2007 Reported By ROGER DART DailyCosts: Drilling \$0 **Daily Total** \$0 Completion **Cum Costs: Drilling** \$743,848 Completion \$630,558 **Well Total** \$1,374,406 MD 9,081 **TVD** 9,081 **Progress** Days 26 MW0.0 Visc 0.0 **Formation:** MESA VERDE **PBTD**: 9036.0 Perf: 6853-8757 PKR Depth: 0.0 Activity at Report Time: ON SALES-FINAL REPORT Start **Activity Description** End Hrs 24.0 FLOWED 560 MCF, 55 BC & 375 BW IN 24 HRS ON 14/64" CK, FTP 1500 & CP 2400 PSIG. 06:00 06:00 FINAL REPORT RITA THOMAS 07-14-2007 Reported By \$138,395 \$138,395 DailyCosts: Drilling Completion **Daily Total** \$743,848 \$768,953 \$1,512,801 **Cum Costs: Drilling** Completion **Well Total** 9,081 MW0.0 MD **TVD** 9,081 0 27 0.0 Visc **Progress Days PBTD**: 9036.0 PKR Depth: 0.0 **Formation:** MESA VERDE Perf: 6853-8757 **Activity at Report Time: FACILITY COST** Start End Hrs **Activity Description** 06:00 24.0 FACILITY COST \$138,395 06:00 2.0 RECOMPLETION **Event No Description** EOG RESOURCES, INC 100.0 87.5 Operator WI % NRI % 310020 202,500 DHC / CWC 0/202,500 AFE No **AFE Total** Rig Contr Rig Name **Start Date** Release Date TERA CHRISTOFFERSEN 01-04-2010 Reported By DailyCosts: Drilling \$0 Completion \$0 **Daily Total** \$0 **Cum Costs: Drilling** \$743,848 Completion \$768,953 **Well Total** \$1,512,801 9,081 9,081 MW0.0 0.0 MD **TVD** 0 Visc **Progress Davs Formation:** MESAVERDE **PBTD**: 9036.0 Perf: 6853-8757 PKR Depth: 0.0 Activity at Report Time: LOCATION DATA Start End Hrs **Activity Description** 06:00 06:00 24.0 LOCATION DATA 860' FSL & 643' FEL (SE/SE) **SECTION 17, T9S, R23E** UINTAH COUNTY, UTAH LAT 40.031083, LONG 109.343622

RIG:

OBJECTIVE: 9125' TD, MESAVERDE

DW/GAS

EAST CHAPITA PROSPECT DD&A: CHAPITA DEEP NATURAL BUTTES FIELD

LEASE: UTU-67868

ELEVATION: 4969.6' NAT GL, 4967.6' PREP GL (DUE TO ROUNDING THE PREP GL WILL BE 4968') 4980' KB

(12')

EOG WI 100%, NRI 87.5%

01-05-2010	Re	ported By	PO	OWELL							
DailyCosts: I	Drilling	\$0		Con	pletion	\$5,296		Daily	Total	\$5,296	
Cum Costs: 1	Drilling	\$743,	848	Con	pletion	\$774,249		Well	Total	\$1,518,097	
MD	9,081	TVD	9,081	Progress	0	Days	28	MW	0.0	Visc	0.0
Formation :	MESA VE	ERDE	PBTD : 9	0036.0		Perf : 6853–8	3757		PKR De _l	pth: 0.0	
Activity at R	eport Ti	me: CLEAN	OUT SCAL	E							
Start E	End	Hrs Ac	tivity Desc	cription							
09:30	16:00			G. MIRUSU. KII '. RIH W/BIT &				NU BOPE. P	OH. HEAVY	SCALE ON OI	FROM
01-06-2010	Re	ported By	PO	OWELL							
DailyCosts: I	Drilling	\$0		Con	pletion	\$7,254		Daily	Total	\$7,254	
Cum Costs: 1	Drilling	\$743,	848	Con	pletion	\$781,503		Well	Total	\$1,525,351	
MD	9,081	TVD	9,081	Progress	0	Days	29	MW	0.0	Visc	0.0
Formation :	MESA VE	ERDE	PBTD : 9	0036.0		Perf : 6853–8	3757		PKR De	pth : 0.0	
				020.0							
Activity at R Start E	End	Hrs Ac	tivity Desc	E cription				, pour a pour			
Activity at R Start E 07:00	2 nd 14:00	Hrs Ac 7.0 SIC AN PE	tivity Desc CP 550 PSIG ID BROKE (RFS. SDFN.	E Cription G. RIH W/BIT & CIRCULATION		t. TAGGED FILI	. @ 8367		/E PERFS. M		
Activity at R Start E 07:00 01-07-2010	2nd 14:00	Hrs Ac 7.0 SIC AN PE	tivity Desc CP 550 PSIG ID BROKE (RFS. SDFN.	E Cription S. RIH W/BIT & CIRCULATION OWELL	. RIG BRO	t. TAGGED FILI KE DOWN. CIR	. @ 8367	ED HOLE AN	/E PERFS. M D WORK ON	N RIG. POH AB	
Activity at R Start E 07:00 01-07-2010 DailyCosts: I	End 14:00 Re	Hrs Ac 7.0 SIC AN PE ported By \$0	tivity Desc CP 550 PSIG ID BROKE (RFS. SDFN.	E Cription G. RIH W/BIT & CIRCULATION OWELL Con	RIG BRO	. TAGGED FILI KE DOWN. CIR \$8,668	. @ 8367	ED HOLE AN Daily	/E PERFS. M ID WORK ON Total	N RIG. POH AB	
Activity at R Start E 07:00 01-07-2010 DailyCosts: I Cum Costs: 1	Tation 14:00 Recording Drilling	7.0 SIC AN PE Ported By \$0 \$743,	tivity Desc CP 550 PSIG ID BROKE (RFS. SDFN. PG 848	E Cription G. RIH W/BIT & CIRCULATION OWELL Con	RIG BRO	t. TAGGED FILI KE DOWN. CIR	∠ @ 8367 CULATE	ED HOLE AN Daily Well	/E PERFS. M ID WORK ON Total Total	\$8,668 \$1,534,019	OVE
Activity at R Start E 07:00 01-07-2010 DailyCosts: I Cum Costs: I	Cnd 14:00 Re Drilling Drilling 9,081	TVD 7.0 SIC AN PE **Ported By \$0 \$743,	tivity Desc CP 550 PSIG ID BROKE 0 RFS. SDFN. PO 848	E Cription 5. RIH W/BIT & CIRCULATION OWELL Con Con Progress	RIG BRO	s. TAGGED FILI KE DOWN. CIR \$8,668 \$790,171 Days	2 @ 8367 CCULATE	ED HOLE AN Daily	Total 0.0	\$8,668 \$1,534,019 Visc	
Activity at R Start E 07:00 01-07-2010 Daily Costs: I Cum Costs: I MD Formation:	Cnd 14:00 Re Drilling Drilling 9,081 MESAVE	7.0 SIG AN PE Poorted By \$0 \$743,	tivity Desc CP 550 PSIG D BROKE 6 RFS. SDFN. PG 848 9,081 PBTD : 9	E cription G. RIH W/BIT & CIRCULATION. OWELL Con Con Progress 0036.0	RIG BRO	\$8,668 \$790,171	2 @ 8367 CCULATE	ED HOLE AN Daily Well	/E PERFS. M ID WORK ON Total Total	\$8,668 \$1,534,019 Visc	OVE
Activity at R Start E 07:00 01-07-2010 DailyCosts: I Cum Costs: I MD Formation: Activity at R	ReDrilling 9,081 MESAVE	7.0 SIG AN PE Ported By \$0 \$743, TVD RDE me: POH LA	tivity Desc CP 550 PSIG ID BROKE 0 RFS. SDFN. PO 848 9,081 PBTD: 9	E Cription 5. RIH W/BIT & CIRCULATION OWELL Con Con Progress 036.0	RIG BRO	s. TAGGED FILI KE DOWN. CIR \$8,668 \$790,171 Days	2 @ 8367 CCULATE	ED HOLE AN Daily Well	Total 0.0	\$8,668 \$1,534,019 Visc	OVE
Activity at R Start E 07:00 01–07–2010 Daily Costs: I Cum Costs: I MD Formation: Activity at R Start E	ReDrilling 9,081 MESAVE Report Tin	7.0 SIC AN PE Pported By \$0 \$743, TVD RDE me: POH LA Hrs Ac	tivity Desc CP 550 PSIG D BROKE G RFS. SDFN. PG 848 9,081 PBTD : 9 YING DOW tivity Desc	E cription G. RIH W/BIT & CIRCULATION. OWELL Con Con Progress 0036.0 'N TUBING cription	npletion pletion 0	\$8,668 \$790,171 Days Perf : 6853–8	30 3757	Daily Well MW	Total O.0 PKR Dep	\$8,668 \$1,534,019 Visc pth: 0.0	OVE 0.0
Activity at R Start E 07:00 01-07-2010 DailyCosts: I Cum Costs: I MD Formation: Activity at R	ReDrilling 9,081 MESAVE	7.0 SIC AN PE **Ported By \$0 \$743, **TVD **RDE **me: POH LA **Hrs Ac 11.0 SIC 834	tivity Desc CP 550 PSIG D BROKE 0 RFS. SDFN. PC 848 9,081 PBTD : 9 YING DOW tivity Desc CP 900 PSIG 19'. PRESSU	E Cription 5. RIH W/BIT & CIRCULATION OWELL Con Con Progress 036.0	npletion O SCRAPER BG TO 250	\$8,668 \$790,171 Days Perf: 6853–8	30 8757 2 @ 8300 5 LICK LI	Daily Well MW T. BROKE CI NE. RELEAS	Total OPERATE TOTAL OPERATE OPERATE	\$8,668 \$1,534,019 Visc pth: 0.0	OVE 0.0 UT TO O SLICK
Activity at R Start E 07:00 01-07-2010 DailyCosts: I Cum Costs: I MD Formation: Activity at R Start E	ReDrilling 9,081 MESAVE Report Tine 18:00	7.0 SIC AN PE **Ported By \$0 \$743, **TVD **RDE **me: POH LA **Hrs Ac 11.0 SIC 834	tivity Description Processing Pro	E Cription G. RIH W/BIT & CIRCULATION. OWELL Con Con Progress 0036.0 'N TUBING Cription G. RIH W/BIT & URED UP ON TI	npletion O SCRAPER BG TO 250	\$8,668 \$790,171 Days Perf: 6853–8	30 8757 2 @ 8300 5 LICK LI	Daily Well MW T. BROKE CI NE. RELEAS	Total OPERATE TOTAL OPERATE OPERATE	\$8,668 \$1,534,019 Visc pth: 0.0	OVE 0.0 UT TO O SLICE
Activity at R Start E 07:00 01-07-2010 DailyCosts: I Cum Costs: I MD Formation: Activity at R 07:00	Red Drilling 9,081 MESAVE Report Tind 18:00	### Ac 7.0 SIG AN PE **ported By \$0 \$743, **TVD **RDE **me: POH LA **Hrs Ac 11.0 SIG 834 LIN	tivity Description Processing Pro	E Cription G. RIH W/BIT & CIRCULATION. COWELL Con Con Progress 2036.0 VN TUBING Cription G. RIH W/BIT & UP ON THE OP UMP DOW OWELL	npletion O SCRAPER BG TO 250	\$8,668 \$790,171 Days Perf: 6853–8	30 8757 2 @ 8300 5 LICK LI	Daily Well MW '. BROKE CI NE. RELEAS G. POH LAY	Total OPERATE TOTAL OPERATE OPERATE	\$8,668 \$1,534,019 Visc pth: 0.0	OVE 0.0 UT TO O SLICE

Page 19

MD 9,081 TVD 9,081 Progress 0 Days 31 MW 0.0 Visc 0.0

Formation: MESAVERDE PBTD: 9036.0 Perf: 6550-8757 PKR Depth: 0.0

Activity at Report Time: PREP TO FRAC

Start End Hrs Activity Description

07:00 17:00 10.0 SICP 700 PSIG. POH, LD TBG. RUWL. SET CBP @ 6800'. TESTED CSG TO 6500 PSIG. PERFORATED NORTH HORN @ 6770'-71'. 6765'-66'. 6754'-55'. 7625'-26'. 6697'-98'. 6672'-73'. 6665'-66'. 6657'-58'. 6635'-36'.

6630'-31', 6592'-93', 6573'-74', 6565'-66' & 6550'-51' @ 3 SPF & 120 DEG PHASING. RDWL. ND BOPE & NU

FRAC TREE. RDMOSU.

01-09-2010 Reported By **MCCURDY DailyCosts: Drilling** \$0 Completion \$161,167 **Daily Total** \$161,167 **Cum Costs: Drilling** \$743,848 \$963,900 Well Total \$1,707,748 Completion 9,081 0 0 0.0 0.0 MD **TVD** 9.081 **Progress** Days MWVisc PKR Depth: 0.0 Formation: MESAVERDE/ **PBTD**: 9036.0 Perf: 5065-8757

WASATCH

Activity at Report Time: PREP TO MIRUSU

Start End Hrs Activity Description

 $06:00 \qquad 06:00 \qquad 24.0 \ \ RU \ HALLIBURTON, FRAC \ NORTH \ HORN \ DOWN \ CASING \ W/110 \ GAL \ K-87 \ MICROBIOCIDE, 10512 \ GAL \ 16\# \\ LINEAR \ W/13700\# \ 20/40 \ SAND \ @ \ 1-1.5 \ PPG, 39214 \ GAL \ 16\# \ DELTA \ 140 \ W/138100\# \ 20/40 \ SAND \ @ \ 2-4 \ PPG,$

SCALECHEK HT @ 1.5#/1000# SAND. MTP 5927 PSIG. MTR 51.5 BPM. ATP 3506 PSIG. ATR 47 BPM. ISIP 2340

PSIG. RD HALLIBURTON.

MIRU CUTTERS WIRELINE. SET 6K CFP AT 6520'. PERFORATE Ba FROM 6212'–13', 6219'–20', 6229'–30', 6245'–46', 6262'–63', 6305'–06', 6420'–21', 6438'–39', 6447'–48', 6452'–53', 6475'–76', 6499'–500' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K–87 MICROBIOCIDE, 35739 GAL 16# DELTA 140 W/83700# 20/40 SAND @ 1–4 PPG, MTP 6634 PSIG. MTR 50.4 BPM. ATP 37.2 PSIG. ATR 37.2 BPM. ISIP 2532 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 5792'. PERFORATE Ca FROM 5662'-63', 5668'-69', 5674'-75', 5679'-80', 5686'-87', 5690'-91', 5732'-33', 5742'-43', 5767'-68', 5772'-73' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 32494 GAL 16# DELTA 140 W/121900# 20/40 SAND @ 3-4 PPG, MTP 4969 PSIG. MTR 50 BPM. ATP 47.9 PSIG. ATR 3681 BPM. ISIP 2370 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 5360'. PERFORATE Ca FROM 5264'-66', 5269'-71', 5377'-78', 5282'-84', 5291'-92', 5326'-28', 5335'-37' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 29978 GAL 16# DELTA 140 W/108800# 20/40 SAND @ 3-4 PPG, MTP 3578 PSIG. MTR 51.3 BPM. ATP 3331 PSIG. ATR 48.9 BPM. ISIP 2570 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 5200'. PERFORATE Pp FROM 5065'-66', 5074'-76', 5084'-85', 5134'-35', 5159'-60', 5163'-65', 5167'-69', 5178'-80' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 27542 GAL 16# DELTA 140 W/96060# 20/40 SAND @ 3-4 PPG, MTP 3369 PSIG. MTR 54.9 BPM. ATP 2956 PSIG. ATR 48 BPM. ISIP 2103 PSIG. RD HALLIBURTON.

RUWL. SET 6K CBP AT 5016'. RD CUTTERS WL. SDFN.

01-13-2010	Rep	orted By	PC	OWELL							
DailyCosts: D	rilling	\$0		Com	pletion	\$5,386		Daily	Total	\$5,386	
Cum Costs: D	rilling	\$743,84	8	Com	pletion	\$969,286		Well	Total	\$1,713,134	
MD	9,081	TVD	9,081	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation : M	IESAVERI	DE P	BTD : 90	036.0		Perf : 6853-8	757		PKR Der	oth: 0.0	

Activity at Report Time: CLEAN OUT AFTER FRAC

Start End Hrs **Activity Description**

13:00 17:00 4.0 MIRUSU. ND FRAC TREE. NU BOPE. RIH W/ BIT & BIT SUB TO 2653' SDFN.

Progress

POWELL 01-14-2010 Reported By

\$0 DailyCosts: Drilling \$21,786 **Daily Total** \$21,786 Completion \$743,848 \$991,072 **Well Total** \$1,734,920

Cum Costs: Drilling Completion 0

Formation: MESAVERDE **PBTD**: 9036.0 PKR Depth: 0.0 Perf: 6853-8757

Activity at Report Time: RIH W/ BIT & SUB, CLEAN OUT TO PBTD.

9,081

Start Hrs **Activity Description**

TVD

07:00 18:00 11.0 RIH W/BIT & BIT SUB. DRILLED OUT & CLEANED OUT PLUGS @ 5016', 5200', 5360', 5792', 6520' & 6800'. RIH

Davs

0

MW

0.0

Visc

0.0

0.0

TO 6866'. POH ABOVE PERFS. SDFN.

POWELL 01-15-2010 Reported By

DailyCosts: Drilling \$0 Completion \$11,631 **Daily Total** \$11,631 \$743,848 **Cum Costs: Drilling** Completion \$1,002,703 **Well Total** \$1,746,551

MD 9,081 **TVD** 9,081 0 MW 0.0 **Progress** Davs Visc

Formation: MESAVERDE **PBTD**: 9036.0 Perf: 6853-8757 PKR Depth: 0.0

Activity at Report Time: POH

9,081

MD

Start End Hrs **Activity Description**

07:00 19:00 12.0 RIH W/BIT TO TAG @ 8346'. CLEANED OUT SAND TO 9053'. POH ABOVE PERFS. SDFN.

POWELL 01-16-2010 Reported By

DailyCosts: Drilling \$0 Completion \$7,745 **Daily Total** \$7,745 **Cum Costs: Drilling** \$743,848 Completion \$1,010,448 **Well Total** \$1,754,296

9,081 0 0.0 0.0 MD **TVD** 9,081 0 Days MWVisc **Progress**

Formation: MESAVERDE **PBTD**: 9036.0 Perf: 6853-8757 PKR Depth: 0.0

Activity at Report Time: FLOW TEST

Start **Activity Description** End Hrs

07:00 17:00 10.0 SICP 600 PSIG. POH LAYING DOWN WORK STRING. RIH W/ PRODUCTION STRING, LANDED TBG@ 7215' KB.

ND BOPE. NU TREE. UNLOAD WELL W/FOAM UNIT. PUT ON TEST. RDMOSU.

FLOWED 12 HRS. 32/64" CHOKE. FTP 100 PSIG. CP 900 PSIG. 39 BFPH. RECOVERED 391 BLW. 2801 BLWTR.

TUBING DETAIL: LENGTH

NOTCHED COLLAR .41'

1 JT 2-3/8" 4.7# N-80 TBG 32.95"

XN NIPPLE 1.10'

218 JTS 2-3/8" 4.7# N-80 TBG 7169.40'

BELOW KB 12.00'

LANDED @ 7215.86' KB

POWELL 01-17-2010 Reported By

DailyCosts: Drilling \$0 Completion \$7,745 **Daily Total** \$7,745 **Cum Costs: Drilling** \$743,848 Completion \$1,018,193 Well Total \$1,762,041

MD 9,081 **TVD** 9,081 **Progress** 0 Davs 0 MW0.0 Visc 0.0 **PBTD**: 9036.0 Perf: 6853-8757 PKR Depth: 0.0 Formation: MESAVERDE Activity at Report Time: FLOW TEST Start End **Activity Description** 24.0 FLOWED 24 HRS. 32/64" CHOKE. FTP 180 PSIG. CP 1125 PSIG. 31 BFPH. RECOVERED 748 BLW. 2053 BLWTR. 05:00 05:00 POWELL 01-18-2010 Reported By DailyCosts: Drilling \$0 \$1,210 **Daily Total** \$1,210 Completion **Cum Costs: Drilling** \$743,848 Completion \$1,019,403 **Well Total** \$1,763,251 MD 9,081 TVD 9,081 **Progress** Days 0 MW0.0 Visc 0.0 Formation: MESAVERDE **PBTD**: 9036.0 Perf: 6853-8757 PKR Depth: 0.0 Activity at Report Time: FLOW TEST Start End **Activity Description** Hrs 05:00 05:00 24.0 FLOWED 24 HRS. 32/64" CHOKE. FTP 200 PSIG. CP 1100 PSIG. 30 BFPH. RECOVERED 712 BLW. 1341 BLWTR. 01-19-2010 Reported By **POWELL** DailyCosts: Drilling \$0 Completion \$1,210 **Daily Total** \$1,210 \$1,020,613 **Well Total** \$1,764,461 **Cum Costs: Drilling** \$743,848 Completion 9,081 9,081 0 0 0.0 0.0 MD **TVD Progress** Days MWVisc **Formation:** MESAVERDE **PBTD**: 9036.0 Perf: 6853-8757 PKR Depth: 0.0 Activity at Report Time: FLOW TEST Start End **Activity Description** Hrs 24.0 FLOWED 22 HRS, 24/64" CHOKE, FTP 350 PSIG, CP 1100 PSIG, 22 BFPH, RECOVERED 524 BLW, 817 BLWTR, 05:00 05:00 01-21-2010 MIKE LEBARON Reported By \$0 \$0 DailyCosts: Drilling Completion \$0 **Daily Total** \$743,848 **Cum Costs: Drilling** Completion \$1,020,613 **Well Total** \$1,764,461 MD 9,081 **TVD** 9,081 0 0 MW0.0 0.0 **Progress** Days Visc **Formation:** MESAVERDE **PBTD**: 9036.0 Perf: 6853-8757 PKR Depth: 0.0 **Activity at Report Time: ON SALES** Start End **Activity Description** Hrs 06:00 24.0 FLOWED 268 MCF, 1 BC & 462 BW IN 24 HRS ON 22/64" CHOKE. TP 450 PSIG, CP 1100 PSIG. 06:00 01-22-2010 Reported By MIKE LEBARON DailyCosts: Drilling \$0 \$0 \$0 Completion **Daily Total Cum Costs: Drilling** \$743,848 \$1,020,613 Well Total \$1,764,461 Completion MD 9.081 TVD 9,081 0 0 0.0 0.0 MW Visc **Progress** Days **Formation:** MESAVERDE **PBTD**: 9036.0 Perf: 6853-8757 PKR Depth: 0.0 **Activity at Report Time: ON SALES Activity Description** Start End Hrs 06:00 06:00 24.0 FLOWED 317 MCF, 0 BC & 385 BW IN 24 HRS ON 22/64" CHOKE. TP 400 PSIG, CP 1100 PSIG. MIKE LEBARON 01-25-2010 Reported By DailyCosts: Drilling \$0 \$0 **Daily Total** \$0 Completion **Cum Costs: Drilling** \$743,848 \$1,020,613 Well Total \$1,764,461 Completion

MD 9,081 TVD 9,081 Progress 0 Days 10 MW 0.0 Visc 0.0

Formation: MESAVERDE PBTD: 9036.0 Perf: 6853-8757 PKR Depth: 0.0

Activity at Report Time: ON SALES

Start End Hrs Activity Description

06:00 06:00 24.0 1/23/10 - FLOWED 337 MCF, 5 BC & 360 BW IN 24 HRS ON 22/64" CHOKE. TP 400 PSIG, CP 1050 PSIG.

1/24/10 - FLOWED 348 MCF, 0 BC & 390 BW IN 24 HRS ON 22/64" CHOKE. TP 450 PSIG, CP 1050 PSIG.

1/25/10 - FLOWED 352 MCF, 4 BC & 375 BW IN 24 HRS ON 22/64" CHOKE. TP 400 PSIG, CP 1100 PSIG.

01-26-2010 Reported By MIKE LEBARON \$0 \$0 DailyCosts: Drilling \$0 **Daily Total** Completion \$743,848 \$1,020,613 **Well Total** \$1,764,461 **Cum Costs: Drilling** Completion 9,081 9.081 0 0.0 0.0 MD **TVD** Days 11 MWVisc **Progress Formation:** MESAVERDE **PBTD**: 9036.0 **Perf:** 6853-8757 PKR Depth: 0.0

Activity at Report Time: ON SALES

Start End Hrs Activity Description

06:00 06:00 24.0 FLOWED 346 MCF, 4 BC & 360 BW IN 24 HRS ON 22/64" CHOKE. TP 425 PSIG, CP 1050 PSIG.

01-27-2010 MIKE LEBARON Reported By DailyCosts: Drilling \$0 \$0 Completion \$0 **Daily Total** \$743,848 \$1,764,461 \$1,020,613 **Well Total Cum Costs: Drilling** Completion MD 9,081 TVD 9,081 **Progress** Davs 12 MW0.0 Visc 0.0 **Formation:** MESAVERDE **PBTD**: 9036.0 **Perf:** 6853-8757 PKR Depth: 0.0

Activity at Report Time: ON SALES/ LAST REPORT

Start End Hrs Activity Description

06:00 06:00 24.0 FLOWED 362 MCF, 4 BC & 313 BW IN 24 HRS ON 22/64" CHOKE. TP 450 PSIG, CP 1050 PSIG. FINAL REPORT.

Revised from previous submission dated 3/22/2010 see item #32 for correction.

Form 3160-4

UNITED STATES

FORM APPROVED

(August 2007)				TMENT C J OF LAN									July 31, 2010
	WELL (COMPL	ETION O	R RECO	MPLET	ION RE	PORT	AND L	og			ease Serial No.: ITU67868	
1a. Type of	f Well	Oil Well	⊠ Gas V	Well 🔲	Dry 🗀	Other					6. If	Indian, Allottee	e or Tribe Name
b. Type o	f Completion			☐ Work C	ver 🔲	Deepen	Plug	g Back	☑ Diff. I	Resvr ₊	7. U:	nit or CA Agree	ement Name and No.
2. Name of	Operator	Othe	r		Contact	MICKEN	ZIE GAT	EC			0 T	ease Name and	Wall No
EOG R	ESOURCES			-Mail: MIC					s.com			AST CHAPIT	
3. Address	1060 EAS VERNAL,						Phone N : 453-78	o. (include 1-9145	area code)	9. A	PI Well No.	43-047-37150
4. Location	of Well (Re	port locati	on clearly an	d in accord	ance with F	ederal req	uirements	*)*			10. F	rield and Pool, o	or Exploratory
At surfa	ce SESE	860FSL (643FEL 40.	03108 N L	at, 109.34	362 W Lo	n						or Block and Survey
At top p	rod interval r	eported be	elow SES	E 860FSL	643FEL 4	0.03108	N Lat, 10	9.34362 \	N Lon		0:	r Area Sec 17 County or Parisl	T9S R23E Mer SLB
At total	depth SES	SE 860FS	SL 643FEL 4	40.03108 N	N Lat, 109.	34362 W	Lon			,	U	JINTÁH	UT
14. Date S ₁ 02/19/2				ite T.D. Rea /29/2007	ached		□ D &	Complete A 🔀 5/2007	ed Ready to I	Prod.	17. E	Elevations (DF, 4970 G	KB, RT, GL)* SL
18. Total D	epth:	MD TVD	9125	19	Plug Bac	k T.D.:	MD TVD	90	36	20. Dej	oth Bri	dge Plug Set:	MD TVD
21. Type E	lectric & Oth	er Mechai	nical Logs R	un (Submit	copy of eac	:h)	5-11.85			well core	d?	⊠ No □ Y	Yes (Submit analysis)
HS1/C	BL/CCL/VDI	_/GR								DST run? ctional Su	rvey?	No D	Yes (Submit analysis) Yes (Submit analysis)
23. Casing a	nd Liner Reco	ord (Repo	rt all strings	6050	All all and a second	1		1	904 St. 1-11 MAG	Tibers III	NORMACK		-1
Hole Size	Size/G	rade	Wt. (#/ft.)	Top (MD)	Botton (MD)		Cementer Depth		f Sks. & f Cement	Slurry (BE	5 m2 III	Cement Top ³	* Amount Pulled
12.250	9.6	625 J-55	36.0		21	24			52	0			0
7.875	4.5	00 N-80	11.6		91	23			195	0		49	90
-						+		1					
24. Tubing	Paged												
	Depth Set (M	(D) Pa	acker Depth	(MD) S	Size D	epth Set (1	MD) I	Packer Der	oth (MD)	Size	De	epth Set (MD)	Packer Depth (MD)
2.375		7218											
	ng Intervals	_			_	26. Perfor			*		-		
	ormation CH/MESAVE	BDE	Тор	5065	8757	J	Perforated	Interval 8542 T	0.8757	Size	1	No. Holes	Perf. Status
B)	JI I/IVILOA V L	TIDE		30031	0/3/			8308 T				2	
C)								8005 T				2	
D)								7808 T	O 7961			2	
-	racture, Treat	V60	nent Squeeze	e, Etc.					1.00			DI	CEIVED
	Depth Interva		757 56,487 (SALS OF G	FLLED WA	TER & 169		mount and	I Type of I	Material			CULIVED
			501 55,731 (Δ	PR 1 5 2010
			224 50,607 (.8.0	- D - L - L - L - L - L - L - L - L - L
			961 59,553 (GALS OF G	ELLED WA	TER & 191	,900# 20/4	40 SAND				DIV. OF	OIL GAS & MINING
	ion - Interval		Im	Oil	Ico	Inv.	lo:i.c		Ic		D., 4.,4	ion Method	The state of the s
Date First Produced	Test Date	Hours Tested	Test Production	BBL	Gas MCF	Water BBL	Соп.	ravity API	Gas Gravi	ty	Product		
07/05/2007 Choke	07/13/2007 Tbg. Press.	Csg.	24 Hr.	55.0 Oil	560.0 Gas	375. Water	Gas:C	ы	Well	Status		FLOWS	FROM WELL
Size	Flwg. 1500 SI	Press.	Rate	BBL	MCF	BBL	Ratio		- 1				
14/64 28a. Produc	tion - Interva	2400.0 al B		55	560	375				PGW			
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil G Corr.	ravity	Gas Gravi	by	Product	ion Method	
. roudced	Daic	1 calcu	- Coucion	SUL	IVICI	DBL	Coir.	4 8 1 1	Juan	-3			
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:0 Ratio		Well	Status			

28b. Produ	uction - Interv	al C										
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API		Gas Gravity		Production Method	
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio		Well Statu	ıs		
28c. Produ	action - Interva	al D		<u> </u>								
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API		Gas Gravity		Production Method	
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio		Well Statu	ıs		
29. Dispos SOLD	sition of Gas(S	old, used j	for fuel, vent	ed, etc.)								
30. Summ	ary of Porous	Zones (Inc	lude Aquife	rs):					3	1. For	mation (Log) Markers	
tests, i	all important z neluding deptl coveries.	ones of po interval t	ested, cushic	ontents there on used, time	eof: Cored in e tool open,	ntervals and flowing and	all drill-ster shut-in pre	m ssures				
	Formation		Тор	Bottom		Descriptio	ons, Content	s, etc.			Name	Top Meas. Depth
32. Additi Attack	onal remarks (ned please sont squeeze, e 2010. See hig	include pl	v reservoir nation has b	perforation een revise	d from a pr	revious sub				CH. BU(PR) MIE	STACH APITA WELLS CK CANYON ICE RIVER DDLE PRICE RIVER WER PRICE RIVER GO	4631 5196 5880 6835 7621 8385 8921
22 Circle	enclosed attac	hmants										
	enclosed altac etrical/Mechai		(1 full set re	a'd)		2. Geologic	Report		3 D9	ST Rep	port 4. Directio	nal Survey
	ndry Notice fo	-	•	• '		6. Core Ana	-		7 Oth	-	on 4. Directio	nai Survey
34. I herel	oy certify that	the forego		ronic Subn	nission #846	plete and con 575 Verified SOURCES,	by the BL	M Well In	formatio		records (see attached instruction.	ons):
Name	(please print)	MICKENZ	ZIE GATES	i			Ti	itle <u>OPER</u>	ATIONS	S CLE	RK	
Signat	ure M U	Elektradi	dsubraise	atti			D:	ate <u>04/13/</u>	2010			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fradulent statements or representations as to any matter within its jurisdiction.

East Chapita 15-17 - ADDITIONAL REMARKS (CONTINUED):

New reservoir information is in red.

26. PERFORATION RECORD

7625-7739	2/spf
7264-7553	2/spf
7060-7199	2/spf
6853-7003	2/spf
6771-6550	3/spf
6212-6500	3/spf
5662-5773	3/spf
5264-5337	3/spf
5065-5180	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

	1101111 1111111111111111111111111111111
7625-7739	55,059 GALS GELLED WATER & 167,200# 20/40 SAND
7264-7553	38,343 GALS GELLED WATER & 100,400# 20/40 SAND
7060-7199	47,373 GALS GELLED WATER & 137,200# 20/40 SAND
6853-7003	65,703 GALS GELLED WATER & 184,400# 20/40 SAND
6771-6550	49,834 GALS GELLED WATER & 151,800# 20/40 SAND
6212-6500	35,849 GALS GELLED WATER & 83,700# 20/40 SAND
5662-5773	32,604 GALS GELLED WATER & 121,900# 20/40 SAND
5264-5337	30,088 GALS GELLED WATER & 108,800# 20/40 SAND
5065-5180	27,652 GALS GELLED WATER & 94,060# 20/40 SAND

Perforated the Lower Price River from 8542'-43', 8550'-51', 8557'-58', 8574'-75', 8598'-99', 8606'-07', 8616'-17', 8651'-52', 8657'-58', 8664'-65', 8671'-72', 8676'-77', 8694'-95', 8703'-04', 8709'-10', 8734'-35', 8756'-57' w/ 2 spf.

Perforated the Lower/Middle Price River from 8308'-09', 8318'-19', 8350'-81', 8361'-62', 8370'-71', 8380'-81', 8394'-95', 8404'-05', 8412'-13', 8437'-38', 8467'-68', 8485'-86', 8492'-93', 8500'-01' w/ 2 spf.

Perforated the Middle Price River from 8005'-06', 8016'-17', 8036'-37', 8042'-43', 8057'-58', 8064'-65', 8079'-80', 8094'-95', 8135'-34', 8167'-68', 8489'-90', 8197'-98', 8213'-14', 8223'-24' w/ 2 spf.

Perforated the Middle Price River from 7808'-09', 7818'-19', 7824'-25', 7831'-32', 7849'-50', 7858'-59', 7868'-69', 7893'-94', 7902'-03', 7912'-13', 7925'-26', 7935'-36', 7953'-54', 7960'-61' w/ 2 spf.

Perforated the Middle Price River from 7625'-26', 7632'-33', 7642'-43', 7649'-50', 7657'-58', 7675'-76', 7683'-84', 7697'-98', 7704'-05', 7709'-10', 7725'-26', 7729'-30', 7734'-35', 7738'-39' w/ 2 spf.

Perforated the Upper Price River from 7264'-65', 7285'-86', 7292'-93', 7299'-7300', 7305'-06', 7316'-17', 7329'-30', 7382'-83', 7421'-23', 7480'-81', 7523'-24', 7551'-53' w/ 2 spf.

Perforated the Upper Price River from 7060'-61', 7067'-68', 7079'-80', 7090'-91', 7110'-7111', 7118'-20', 7136'-37', 7145'-46', 7154'-55', 7171'-72', 7183'-84', 7191'-92', 7198'-99' w/ 2 spf.

Perforated the Upper Price River from 6853'-54', 6866'-67', 6877'-78', 6884'-85', 6889'-90', 6934'-35', 6942'-43', 6950'-51', 6960'-61', 6974'-75', 6987'-88', 7002'-03' w/ 2 spf.

Perforated the North Horn from 6550'-51', 6565'-66', 6573'-74', 6592'-93', 6630'-31', 6635'-36', 6657'-58', 6665'-66', 6672'-73', 6697'-98', 6725'-26', 6754'-55', 6765'-66', 6770'-71' w/ 3 spf.

Perforated the Ba from 6212'-13', 6219'-20', 6229'-30', 6245'-46', 6262'-63', 6305'-06', 6420'-21', 6438'-39', 6447'-48', 6452'-53', 6475'-76', 6499'-6500' w/ 3 spf.

Perforated the Ca from 5662'-63', 5668'-69', 5674'-75', 5679'-80', 5686'-87', 5690'-91', 5732'-33', 5742'-43', 5767'-68', 5772'-73' w/ 3 spf.

Perforated the Ca from 5264'-66', 5269'-71', 5377'-78', 5282'-84', 5291'-92', 5326'-28', 5335'-37' w/ 3 spf.

Perforated the Pp from 5065'-66', 5074'-76', 5084'-85', 5134'-35', 8159'-60', 5163'-65', 5767'-69', 5178'-80' w/ 3 spf.

	STATE OF UTAH		FORM 9
	DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MIN		5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-67868
SUND	RY NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	sals to drill new wells, significantly deepen e ugged wells, or to drill horizontal laterals. Us		7.UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: E CHAPITA 15-17
2. NAME OF OPERATOR: EOG Resources, Inc.			9. API NUMBER: 43047371500000
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Verna		NE NUMBER: 1 Ext	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0860 FSL 0643 FEL QTR/QTR, SECTION, TOWNSHI Qtr/Qtr: SESE Section: 17	IP, RANGE, MERIDIAN: Township: 09.0S Range: 23.0E Meridian: S		COUNTY: UINTAH STATE: UTAH
11.	CK APPROPRIATE BOXES TO INDICATI	NATURE OF NOTICE REPORT	
TYPE OF SUBMISSION	CICATINO NUMBER OF THE INSTANT	TYPE OF ACTION	CKOTIEKBATA
	ACIDIZE	ALTER CASING	CASING REPAIR
☐ NOTICE OF INTENT	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
Approximate date work will start:	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	☐ NEW CONSTRUCTION
1/27/2010	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK
SPUD REPORT	☐ PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	✓ RECOMPLETE DIFFERENT FORMATION
Date of Spud:	☐ REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
	☐ TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL
DRILLING REPORT Report Date:	☐ WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	OTHER	OTHER:
	MPLETED OPERATIONS. Clearly show all pertihas recompleted the reference well chronology.	d well as per the attached A Oi	·
NAME (PLEASE PRINT) Mickenzie Gates	PHONE NUMBER	TITLE Operations Clerk	
SIGNATURE	435 781-9145	DATE	
N/A		3/22/2010	

WELL CHRONOLOGY REPORT

Report Generated On: 02-24-2010

Well Name	ECW 015-17	Well Type	RECP	Division	DENVER
Field	CHAPITA DEEP	API#	43-047-37150	Well Class	1SA
County, State	UINTAH, UT	Spud Date	04-20-2007	Class Date	07-05-2007
Tax Credit	N	TVD / MD	9,125/9,125	Property #	057627
Water Depth	0	Last CSG	0.0	Shoe TVD / MD	7,217/7,217
KB / GL Elev	4,980/ 4,968				
Location	Section 17, T9S, R23E, SESE	, 860 FSL & 643 FEL			

DRILL & COMPLETE

Operator	EOG RESOUR	CES, INC W	I % 100	0.0	NRI %	87.5	
AFE No	303633	A	FE Total	1,973,000	DHC / C	WC 8	38,700/ 1,134,300
Rig Contr	ENSIGN	Rig Name	ENSIGN #81	Start Date	09-19-2005	Release Dat	e 04–30–2007
09-19-2005	Reported By	EDTR	ROTTER				
DailyCosts: Di	rilling \$0		Completion	\$0	Daily	Total	60
Cum Costs: D	rilling \$0		Completion	\$0	Well	Fotal	60
MD	0 TVD	0 P 1	rogress 0	Days	0 MW	0.0	Visc 0.0
Formation:		PBTD : 0.0		Perf:		PKR Depth	: 0.0

Activity at Report Time: LOCATION DATA

1.0

Event No

Start End Hrs Activity Description
06:00 06:00 24.0 LOCATION DATA

860' FSL & 643' FEL (SE/SE) SECTION 17, T9S, R23E UINTAH COUNTY, UTAH

LAT 40.031083, LONG 109.343622

Description

RIG: ENSIGN #81

OBJECTIVE: 9125' TD, MESAVERDE

DW/GAS

EAST CHAPITA PROSPECT DD&A: CHAPITA DEEP NATURAL BUTTES FIELD

LEASE: UTU-67868

ELEVATION: 4969.6° NAT GL, 4967.6° PREP GL (DUE TO ROUNDING THE PREP GL WILL BE 4968°) 4980° KB

(12')

EOG WI 100%, NRI 87.5%

02–02–2007 Reported By BRYAN TOLMAN

Daily Costs: Drilling \$38,000 Completion \$0 Daily Total \$38,000

Cum Costs: Drilling	\$38,000	Comple	tion	\$0		Well '	Total	\$38,000	
MD 0	TVD 0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD:	0.0		Perf:			PKR Dep	oth: 0.0	
Activity at Report Ti	me: BUILDING LOCA	ΓΙΟΝ							
Start End	Hrs Activity Des	scription							
06:00 06:00	24.0 LOCATION S	TARTED.							
02-05-2007 R	eported By	TERRY CSERE							
DailyCosts: Drilling	\$0	Comple	tion	\$0		Daily	Total	\$0	
Cum Costs: Drilling	\$38,000	Comple	tion	\$0		Well '	Total	\$38,000	
MD 0	TVD 0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD:	0.0		Perf:			PKR De _l	oth: 0.0	
Activity at Report Ti	me: BUILDING LOCA	ΓΙΟΝ							
Start End	Hrs Activity Des	scription							
06:00 06:00	24.0 LOCATION 2	=							
02-06-2007 R	eported By	TERRY CSERE							
DailyCosts: Drilling	\$0	Comple	tion	\$0		Daily	Total	\$0	
Cum Costs: Drilling	\$38,000	Comple		\$0		Well '		\$38,000	
MD 0	TVD 0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD:	_		Perf:			PKR De	oth: 0.0	
Activity at Report Ti	me: BUILDING LOCA	ΓΙΟΝ					•		
Start End	Hrs Activity Des	scription							
06:00 06:00	24.0 LOCATION 3	=							
02-07-2007 R	eported By	TERRY CSERE							
DailyCosts: Drilling	\$0	Comple	tion	\$0		Daily	Total	\$0	
Cum Costs: Drilling	\$38,000	Comple		\$0		Well '		\$38,000	
MD 0	TVD 0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD:	e e		Perf:		1,1,1	PKR De		
Activity at Report Ti	me: BUILDING LOCA	ΓΙΟΝ					-1		
Start End	Hrs Activity Des								
06:00 06:00	24.0 LOCATION 3	_							
02-08-2007 R	eported By	TERRY CSERE							
DailyCosts: Drilling	\$0	Comple	tion	\$0		Dailv	Total	\$0	
Cum Costs: Drilling	\$38,000	Comple		\$0 \$0		Well '		\$38,000	
MD 0	TVD 0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD:	_	Ü	Perf:	J	141 44	PKR De		0.0
	me: BUILDING LOCA			1011.			I KK Dej	7u1 • 0.0	
Start End	Hrs Activity Des								
06:00 06:00	24.0 ROCKED OU	=							
		TERRY CSERE							
DailyCosts: Drilling	\$0	Comple	4	\$0		Daily		\$0	

Cum Costs: Drilling	\$38,000	Completion	\$0		Well Total	\$38,000	
MD 0	TVD 0 1	Progress 0	Days	0	MW	0.0 Visc	0.0
Formation :	PBTD: 0.0		Perf:		PK	R Depth : 0.0	
Activity at Report Ti	me: BUILDING LOCATION	1					
Start End	Hrs Activity Descrip	otion					
06:00 06:00	24.0 ROCKED OUT.						
02-12-2007 R	eported By TERI	RY CSERE					
DailyCosts: Drilling	\$0	Completion	\$0		Daily Total	\$0	
Cum Costs: Drilling	\$38,000	Completion	\$0		Well Total	\$38,000	
MD 0	TVD 0 1	Progress 0	Days	0	MW	0.0 Visc	0.0
Formation :	PBTD : 0.0		Perf:		PK	R Depth : 0.0	
Activity at Report Ti	me: BUILDING LOCATION	1					
Start End	Hrs Activity Descrip	otion					
06:00 06:00	24.0 DRILLING ON PI						
02-13-2007 R	eported By BRY	ON TOLMAN					
DailyCosts: Drilling	\$0	Completion	\$0		Daily Total	\$0	
Cum Costs: Drilling	\$38,000	Completion	\$0		Well Total	\$38,000	
MD 0	TVD 0 1	Progress 0	Days	0	MW	0.0 Visc	0.0
Formation :	PBTD : 0.0		Perf:		PK	R Depth : 0.0	
Activity at Report Ti	me: BUILDING LOCATION	1				•	
Start End	Hrs Activity Descrip	otion					
06:00 06:00	24.0 SHOOTING PIT T						
02-14-2007 R	eported By BRY	ON TOLMAN					
DailyCosts: Drilling	\$0	Completion	\$0		Daily Total	\$0	
Cum Costs: Drilling	\$38,000	Completion	\$0		Well Total	\$38,000	
MD 0	TVD 0 1	Progress 0	Days	0	MW	0.0 Visc	0.0
Formation :	PBTD : 0.0		Perf:			R Depth : 0.0	
Activity at Report Ti	me: BUILDING LOCATION	1				•	
Start End	Hrs Activity Descrip						
06:00 06:00	24.0 PUSHING OUT P						
02-15-2007 R		RY CSERE					
DailyCosts: Drilling	\$0	Completion	\$0		Daily Total	\$0	
Cum Costs: Drilling	\$38,000	Completion	\$0		Well Total	\$38,000	
MD 0		Progress 0	Days	0		0.0 Visc	0.0
Formation :	PBTD: 0.0	Togress 0	Days Perf:	U		R Depth : 0.0	0.0
	me: BUILDING LOCATION	J	1611.		T K	к осрш . 0.0	
Start End	Hrs Activity Descrip						
06:00 06:00	24.0 DRILLING ON PI						
		RY CSERE					
			¢0		75. 41 mm : *	φ <u>ο</u>	
DailyCosts: Drilling	\$0	Completion	\$0		Daily Total	\$0	

	s: Drilling	\$38,000		Completion		\$0		Well	Total	\$38,000	
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation	ı:		PBTD:	0.0		Perf:			PKR De	pth: 0.0	
Activity at	t Report Tiı	ne: BUILDI	ING LOCAT	ION							
Start	End	Hrs Ac	ctivity Des	cription							
06:00	06:00	24.0 PU	JSHING OU	T PIT.							
02-20-200	07 Re	ported By	Т	ERRY CSERE							
DailyCosts	s: Drilling	\$0		Con	npletion	\$0		Daily	Total	\$0	
Cum Cost	s: Drilling	\$38,0	000	Con	npletion	\$0		Well	Total	\$38,000	
MD	40	TVD	40	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation	ı:		PBTD:	0.0		Perf:			PKR De	pth: 0.0	
Activity at	t Report Tii	ne: BUILDI	ING LOCAT	ION							
Start	End	Hrs Ac	ctivity Des	cription							
06:00	06:00			ROCKY MOUNT							
				DANIELS W/UI					NOTHIED	WICH ILL LLI	. W/BEM
02-21-200	07 Re	ported By	Т	ERRY CSERE							
DailyCosts	s: Drilling	\$0		Con	pletion	\$0		Daily	Total	\$0	
Cum Cost	s: Drilling	\$38,000		Completion		\$0		Well Total		\$38,000	
MD	40	TVD	40	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation	ı:		PBTD : (0.0		Perf:			PKR De	pth: 0.0	
Activity at	t Report Tii	ne: WO AIF	RIG								
Start	End	Hrs Ac	ctivity Des	Hrs Activity Description 24.0 LOCATION IS COMPLETE.							
Start 06:00	End 06:00		=	_							
	06:00		OCATION IS	_							
06:00	06:00 07 Re	24.0 LC	OCATION IS	S COMPLETE. ERRY BARNES	npletion	\$0		Daily	. Total	\$187,814	
06:00	06:00 07 Res: Drilling	24.0 LC ported By \$187	OCATION IS	S COMPLETE. ERRY BARNES Con	apletion	\$0 \$0		Daily Well		\$187,814 \$225,814	
06:00 03-13-200 DailyCosts	06:00 07 Res: Drilling	24.0 LC ported By \$187	OCATION IS JI 7,814	S COMPLETE. ERRY BARNES Con	_		0	-			0.0
06:00 03-13-200 DailyCosts Cum Costs	06:00 7 Res: Drilling 8: Drilling 2,124	24.0 LC ported By \$187 \$225	7,814 5,814	S COMPLETE. ERRY BARNES Con Con Progress	npletion	\$0	0	Well	Total	\$225,814 Visc	0.0
06:00 03-13-200 DailyCosts Cum Costs MD Formation	06:00 7 Res: Drilling 8: Drilling 2,124	24.0 LC ported By \$187 \$225 TVD	7,814 5,814 2,124	S COMPLETE. ERRY BARNES Con Con Progress	npletion	\$0 Days	0	Well	Total 0.0	\$225,814 Visc	0.0
06:00 03-13-200 Daily Costs Cum Costs MD Formation	06:00 7 Resident Section 1:00:00 7 Resident Section 1:00	24.0 LC ported By \$187 \$225 TVD ne: WORT	7,814 5,814 2,124	S COMPLETE. ERRY BARNES Con Con Progress 0.0	npletion	\$0 Days	0	Well	Total 0.0	\$225,814 Visc	0.0
06:00 03-13-200 Daily Costs Cum Costs MD Formation Activity at	06:00 7 Rest of the second of	24.0 LC ported By \$187 \$225 TVD ne: WORT Hrs Ac 24.0 M	7,814 5,814 2,124 PBTD: (ctivity Description of the control of the	COMPLETE. ERRY BARNES Com Com Progress 0.0 cription 'S AIR RIG #3 C	0 0 0 0N 2/21/200	\$0 Days Perf:	12–1/4" HC	Well MW DLE TO 2180	O.0 PKR Dep	\$225,814 Visc pth: 0.0	ER @
06:00 03-13-200 DailyCosts Cum Costs MD Formation Activity at	06:00 7 Ress: Drilling s: Drilling 2,124 1: t Report Tine	24.0 LC ported By \$187 \$225 TVD ne: WORT Hrs Ad 24.0 Mi 16	7,814 5,814 2,124 PBTD: (ctivity Descipe CRAIG GO'. RAN 45	COMPLETE. ERRY BARNES Con Con Progress 0.0 cription 'S AIR RIG #3 CO JTS (2111.8') CO	on 2/21/200 OF 9-5/8",	\$0 Days Perf: 07. DRILLED 36.0#/FT, J-55	12–1/4" HC 5, ST&C CA	Well MW DLE TO 2180 SING WITH	O.0 PKR Department GL. ENCOU WEATHERS	\$225,814 Visc pth: 0.0 UNTERED WATFORD GUIDE S	ER @ HOE AND
06:00 03-13-200 DailyCosts Cum Costs MD Formation Activity at	06:00 7 Ress: Drilling s: Drilling 2,124 1: t Report Tine	24.0 LC ported By \$187 \$225 TVD ne: WORT Hrs Ac 24.0 M 16 FL	7,814 5,814 2,124 PBTD: (ctivity Descipe Creation of the content	COMPLETE. ERRY BARNES Com Com Progress 0.0 cription 'S AIR RIG #3 C	0 0 0 0N 2/21/200 0F 9-5/8", 1	\$0 Days Perf: 07. DRILLED 36.0#/FT, J-55	12–1/4" HC 5, ST&C CA LE OF SHC	Well MW DLE TO 2180 SING WITH DE JOINT AN	O.0 PKR Dep GL. ENCOU WEATHERE D EVERY C	\$225,814 Visc pth: 0.0 UNTERED WAT FORD GUIDE S OLLAR TILL C	ER @ HOE AND
06:00 03-13-200 DailyCosts Cum Costs MD Formation Activity at	06:00 7 Ress: Drilling s: Drilling 2,124 1: t Report Tine	24.0 LC ported By \$187 \$225 TVD ne: WORT Hrs Ac 24.0 M 16 FL	7,814 5,814 2,124 PBTD: (ctivity Descipe Creation of the content	COMPLETE. ERRY BARNES Com Com Progress 0.0 cription 'S AIR RIG #3 CO JTS (2111.8') CO AR. 8 CENTRAI	0 0 0 0N 2/21/200 0F 9-5/8", 1	\$0 Days Perf: 07. DRILLED 36.0#/FT, J-55	12–1/4" HC 5, ST&C CA LE OF SHC	Well MW DLE TO 2180 SING WITH DE JOINT AN	O.0 PKR Dep GL. ENCOU WEATHERE D EVERY C	\$225,814 Visc pth: 0.0 UNTERED WAT FORD GUIDE S OLLAR TILL C	ER @ HOE AND
06:00 03-13-200 DailyCosts Cum Costs MD Formation Activity at	06:00 7 Ress: Drilling s: Drilling 2,124 1: t Report Tine	24.0 LC ported By \$187 \$225 TVD me: WORT Hrs Ac 24.0 Mi 16 FL LA	7,814 5,814 2,124 PBTD: (ctivity Descilled CRAIG 660'. RAN 49 LOAT COLL ANDED @ 2	COMPLETE. ERRY BARNES Con Con Progress 0.0 cription 'S AIR RIG #3 CO JTS (2111.8') CO AR. 8 CENTRAL 124' KB. RAN 2	0 0 0N 2/21/200 0F 9-5/8", LIZERS SF 000' 1" PIPI	\$0 Days Perf: 07. DRILLED 36.0#/FT, J-55 PACED MIDD E DOWN BAC	12–1/4" HC 5, ST&C CA LE OF SHO CK SIDE. RI PRESSURE	Well MW DLE TO 2180 SING WITH DE JOINT AN DMO CRAIG	O.0 PKR Dep GL. ENCOUN WEATHERF DEVERY CO'S # 3 AIR R NES AND CE	\$225,814 Visc pth: 0.0 UNTERED WAT FORD GUIDE S OULLAR TILL C IG.	TER @ HOE AND GONE. TO 1000
06:00 03-13-200 DailyCosts Cum Costs MD Formation Activity at	06:00 7 Ress: Drilling s: Drilling 2,124 1: t Report Tine	24.0 LC ported By \$187 \$225 TVD me: WORT Hrs Ac 24.0 Mi 16 FL LA	7,814 5,814 2,124 PBTD: (ctivity Description CRAIG 660'. RAN 49 LOAT COLL ANDED @ 2	COMPLETE. ERRY BARNES Con Con Progress 0.0 cription 'S AIR RIG #3 CO JTS (2111.8') CO AR. 8 CENTRAL 124' KB. RAN 2	on 2/21/200 of 9-5/8", LIZERS SF 000' 1" PIPI D SAFETY	\$0 Days Perf: 07. DRILLED 36.0#/FT, J-55 ACED MIDD E DOWN BAC MEETING. I	12–1/4" HC 5, ST&C CA LE OF SHO CK SIDE. RI PRESSURE 5 GELLED	Well MW DLE TO 2180 SSING WITH DE JOINT AN DMO CRAIG TESTED LIN WATER FLU	O.0 PKR Dep GL. ENCOUN WEATHERF DEVERY CO'S # 3 AIR R NES AND CE SH AHEAD	\$225,814 Visc pth: 0.0 UNTERED WAT FORD GUIDE S OULLAR TILL C IG. EMENT VALVE OF CEMENT. N	TER @ HOE AND GONE. TO 1000 MIXED &

TAIL IN W/200 SACKS (41 BBLS) OF PREMIUM CEMENT W/2% CACL2 & 1/4#/SX FLOCELE. MIXED TAIL CEMENT TO 15.8 PPG W/YIELD OF 1.15 CFS. DISPLACED CEMENT W/155 BBLS FRESH WATER. BUMPED PLUG W/1000# @ 1:32 PM, 2/24/07. CHECKED FLOAT, FLOAT HELD. SHUT–IN CASING VALVE. BROKE CIRCULATION 130 BBL INTO DISPLACEMENT. CIRCULATED 20 BBLS OF LEAD CEMENT TO PIT. CEMENT STAYED AT SURFACE WHEN PLUG BUMPED.

TOP JOB #1: PUMPED DOWN 200' OF 1" PIPE. MIXED & PUMPED 100 SX (20.4 BBLS) OF PREMIUM CEMENT W/4% CaCl2 & $\frac{1}{4}$ /SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED AND CIRCULATED APPROXIMATELY 5 BBL LEAD CEMENT TO PIT. HOLE STOOD FULL WHEN PUMPING STOPPED. HOLE FILLED, STOOD FULL.

RDMO BIG 4 CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

NO SURVEY AT THIS TIME.

KYLAN COOK NOTIFIED JAMIE SPARGER W/VBLM OF THE SURFACE CASING & CEMENT JOB ON 2/23/2007 @ 8:40 PM.

04-18-2007	Re	eported By	LE	EE VAUGHAN							
DailyCosts: 1	Drilling	\$21,173	3	Com	pletion	\$0		Daily	y Total	\$21,173	
Cum Costs:	Drilling	\$246,98	37	Com	pletion	\$0		Well	Total	\$246,987	
MD	2,124	TVD	2,124	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation:		I	PBTD : 0	.0		Perf:			PKR Dep	oth: 0.0	

Activity at Report Time: PREPARE TO MOVE.TRUCKS FOR 0700 HRS

Start	End	Hrs	Activity Description
06:00	10:00	4.0	LAY DERRICK DOWN,CHANGE RADIATOR ON # 1 PUMP
10:00	18:00	8.0	COMPLETE RIG/DOWN & GO THRU PUMPS.CHECK OIL IN ALL OILERS ETC
18:00	06:00	12.0	WAIT ON DAY LIGHT FOR TRUCKS

NO ACCIDENTS

SAFETY MEETING; GOOD HOUSE KEEPING

FULL CREW
NO FUEL REPORT

04-19-2007	Re	eported By	L	EE VAUGHAN /.	JOHN JUL	LIAN					
DailyCosts:	Drilling	\$22,	223	Com	pletion	\$0		Daily	Total	\$22,223	
Cum Costs:	Drilling	\$269	9,210	Com	pletion	\$0		Well '	Fotal	\$269,210	
MD	2,124	TVD	2,124	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :			PBTD : 0	0.0		Perf:			PKR De	pth: 0.0	

Activity at Report Time: RURT

Start	End	Hrs	Activity Description
06:00	18:00	12.0	MOVE RIG, RELEASED TRKS 1600 HRS, RAISED DERRRICK 1800 HRS
18:00	06:00	12.0	RIG UP, PICK UP KELLEY AND MAKE UP, INSTALL NEW RADIATOR IN #1 PUMP, RIG UP FLOW LINE AND GAS BUSTER, WRK ON FUEL PUMP
			SHOULD BE TESTING BOP THIS AFTERNOON

NO ACCIDENTS

FULL CREWS

SFTY MTG, MOVING RIG

FUEL ON HAND 5462, USED 366 GAL

04-20-200	07 Re	eported l	By JC	OHN JULIAN							
DailyCost	s: Drilling	\$	27,456	Com	pletion	\$0		Dail	y Total	\$27,456	
Cum Cost	s: Drilling	\$	296,666	Com	pletion	\$0		Well	Total	\$296,666	
MD	2,124	TVD	2,124	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation	ı:		PBTD : 0	.0		Perf:			PKR De	pth: 0.0	
Activity at	t Report Ti	me: STR.	AP BHA								
Start	End	Hrs	Activity Desc	ription							
06:00	11:00	5.0	RIG ON DAYW	ORK AT 06:00	4/19/07						
			RIG UP FLARI	E LINES, PUT B	HA ON R	ACKS					
11:00	13:00	2.0	2.0 BOP TESTER ON LOC, TEST VALVES 5000 & 250, COULD NOT GET FMC HEAD TO TEST, PU AND CHANGE OUT GASKETS,								
13:00	18:00	5.0	PU STACK, IN	STALL NEW GA	ASKETS I	HEAD WOU	LD NOT TES	T, CALLED	FMC,		
18:00	23:30	5.5	5.5 FMC HAND ON LOC, PU STACK, CLEAN AND CHANGE GASKETS, SET STACK BACK DOWN, WOULD NOT TEST, PU STACK, FOUND PITS IN SEALING SURFACE, CALLED WELDER TO CHANGE HEADS								
23:30	03:30	4.0	4.0 SET STACK, RETEST HEAD, TEST GOOD, TEST BOP, TEST PIPE RAMS AND VALVES 250 LOW , 5000 HIGH, ANNULAR 250 LOW, 2500 HIGH, BLINDS VALVES AND MANIFOLD 205 LOW 5000 HIGH TEST CSG TO 1500								
			BOP TESTER DARYL DUNCAN B &C QUICK TEST								
03:30	04:00	0.5	0.5 INSTALL WEAR BUSHING								
			SFTY MTG JS. FUEL ON HAN	HRT 1 HAND, N A RO-60, 16 ND 5100 USED 3 MIE SPARGER F	3652		GAIN ON 4/1	9/2007			
			NOTIFIED JOH	INNY BOWEN	BLM 4/19	2/2007					
04-21-200	07 Re	eported l	By JC	HN JULIAN							
DailyCost	s: Drilling	\$	31,463	Com	pletion	\$0		Dail	y Total	\$31,463	
Cum Cost	s: Drilling	\$	328,129	Com	pletion	\$0		Well	Total	\$328,129	
MD	3,165	TVD	3,165	Progress	1,041	Days	1	MW	8.4	Visc	27.0
Formation	1:		PBTD : 0	.0		Perf:			PKR De	pth : 0.0	
Activity at	t Report Ti	me: DRII	LLING								
Start	End	Hrs	Activity Desc	ription							
06:00	09:30		RIG UP, GET R	•	MACHIN	ΙE					
09:30	13:30	4.0	PU/LD BHA & 2039, RIG DOV	TOOLS, HELD VN WEATHERF		rg with wi	EATHERFOR	RD, PU AND	RUN BHA, A	AND DP , TAG (CMT AT
13:30	16:00	2.5	PRESPUD SFT CABLES	Y MTG, WALK	AROUNI	RIG INSPE	CTION, INS	TALL ROTA	TING HEAD	RUBBER, FIX	PASON
					P	age 6					

16:00	18:00	2.0 DRILL CEMENT/FLOAT EQUIP.
18:00	18:30	0.5 FIT TEST, 360=11.6, BLED DOWN TO 338#
18:30	19:30	1.0 DRILLING 2124 – 2209, WOB, 16, RPM 45, SPP 1100, ROP 42.5FPH, MUD WT 8.4, VIS 28
19:30	20:00	0.5 SURVEY, 2134 2.22 DEG
20:00	04:00	8.0 DRILLING 2209 – 3037 WOB 14–16, RPM 45, SPP 1150, ROP 103.5, MUD WT 8.4 VIS 27
04:00	04:30	0.5 SURVEY, 2962 1.11 DEG
04:30	06:00	1.5 DRILL ROTATE FROM 3037 – 3165 WOB 16000, RPM 45, SPP 1200 ROP 85.33 MW 8.6, VIS 30

NO ACCIDENTS

1 NEAR MISS, OLD CUT OFF BOLT FELL OUT OF DERRICK

FULL CREWS
CK COM X2
SFTY MTG JSA RO-05, RO-85
FUEL ON HAND 4921 USED 541

SHOWS 2412–2422 960/4472/970 2674–2690 665/9367/692

65% SH, 25% LS, 5% SS

06:00 18.0 SPUD 7 7/8" HOLE AT 18:30 HRS, 4/20/07.

04-22-2007	Re	eported By	JO	OHN JULIAN							
DailyCosts: 1	Drilling	\$39,2	29	Con	npletion	\$0		Daily	Total	\$39,229	
Cum Costs:	Drilling	\$367,	358	Con	npletion	\$0		Well T	Total	\$367,358	
MD	5,435	TVD	5,435	Progress	2,270	Days	2	MW	8.5	Visc	34.0

Formation: PBTD: 0.0 Perf: PKR Depth: 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	09:00	3.0	DRILL ROTATE, 3165–3578 WOB 16–18, RPM 42, SPP1275, ROP 137.6FPH, MUD WT 8.9. VIS 30
09:00	09:30	0.5	SURVEY @ 3505 1.26
09:30	13:00	3.5	DRILL ROTATE, 3578–3864, WOB 17, RPM 45, SPP 1350, ROP 81.74, MUD WT 9.0, VIS 30
13:00	13:30	0.5	SERVICE RIG,
13:30	18:00	4.5	DRILL ROTATE, 3834 – 4311, WOB 18, RPM 45, SPP 1625, ROP 106 FPH, MUD WT 9.1, VIS 30
18:00	20:30	2.5	DRILL ROTATE 4311–4523, WOB 18, RPM 45, SPP 1650, ROP 84.8, MUD WT 9.1, VIS 31
20:30	21:00	0.5	SURVEY @ 4523 3.18 DEG
21:00	06:00	9.0	DRILL ROTATE 4523–5435, WOB 16–20, RPM 45–60, SPP 1675,ROP 101.33, MUD WT 9.6, VIS 33

NO ACCIDENTS

DAYLIGHTS SHT 1, MORN FULL

SFTY MTG JSA RO–31, RO–22

COM X2

BOP DRILL 1 MIN 48 SEC

FUEL ON HAND 8275 USED 1105

TOPS WASATCH 4620

NO SHOWS

BG GAS 50-1500

CONN GAS 150-200

HI FORM GAS 5502 @ 3866

04-23-2007	Re	eported By	JC	HN JULIAN							
DailyCosts: 1	Drilling	\$46,49	90	Cor	npletion	\$0		Daily	Total	\$46,490	
Cum Costs:	Drilling	\$413,	848	Cor	npletion	\$0		Well 7	Total	\$413,848	
MD	6,632	TVD	6,632	Progress	1,197	Days	3	MW	9.7	Visc	37.0
Formation :			PBTD : 0	.0		Perf:			PKR Der	oth: 0.0	

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	15:30	9.5	5 DRILL ROTATE, 5435–6093, WOB 20, RPM 50, SPP 1600, ROP 69.26, MUD WT 9.8, VIS 37
15:30	16:00	0.5	S SERVICE RIG, FUNCTION PIPE RAMS
16:00	06:00	14.0	DRILL ROTATE 6093–6632, WOB 18–20, RPM 45–60, SPP 1700, ROP 38.5 MUD WT9.9+, VIS 36

NO ACCIDENTS

DAYLIGHTS SHRT 1, MORNING TOUR FULL

SFTY MTG JSA MN-04, RO-06

COM CHK X2

FUEL ON HAND 7513, USED 762

TOPS

CHAPITA WELLS 5152 BUCK CANYON 5813 NORTH HORN 6507

SHOWS 5662-5702 49/298/54 6212-6236 86/1428/65

BG GAS 40–80 CONN GAS 90–2800

LITH 45% SH, 55% SS

04-24-2007	Reported B	Ву	JOHN JULIAN			
DailyCosts: Drilli	ng \$6	59,794	Completion	\$0	Daily Total	\$69,794
Cum Costs: Drilli	ing \$4	183,643	Completion	\$0	Well Total	\$483,643

MD 6,632 TVD 6,632 Progress 1,003 Days 4 MW 9.8 Visc 36.0

Formation: PBTD: 0.0 Perf: PKR Depth: 0.0

Activity at Report Time: RIG REPAIR, SWIVEL PACKING

Start	End	Hrs Activity Description
06:00	18:00	12.0 DRILL ROTATE 6632–7236, WOB 20–22, RPM 50, SPP 1700, ROP 50.33, MUD WT, 9.9–10.6, VIS 37
18:00	04:30	$10.5\;\; \text{DRILL}\; \text{ROTATE}\; 7236-7635\; \text{WOB}\; 20-25, \text{RPM}\; 45-50, \text{SPP}\; 1750, \text{ROP}\; 38\; \text{FPH}, \text{MUD}\; \text{WT}\; 10.6-10.8, \text{VIS}\; 40-10.8, \text{VIS}\; 40-$
04:30	06:00	1.5 RIG REPAIR. PACKING IN SWIVEL LEAKING. PULL 1 JT. CHANGE PACKING

NO ACCIDENTS

DAYLIGHTS SHRT 1 HAND, MORN FULL

SFTY MTG JSA MN 41, RS 02

COM CK X2

FUEL ON HAND 6383, USED 1130 $\,$

LITH, 25% SH, 70% SS, 5% SLTSTN

TOPS, PRICE RIVER 6837

SHOWS

6576–6598 76/2647/85 6874/6902/ 152/6068/190 7257–7335 99/4270/164

04-25-2007 Reported By				JOHN JULIAN								
DailyCosts:	Drilling	\$47,	544	Con	npletion	\$0		Daily	Total	\$47,544		
Cum Costs:	Drilling	\$53	1,187	Con	npletion	\$0		Well	Total	\$531,187		
MD	7,922	TVD	7,922	Progress	287	Days	5	MW	10.8	Visc	46.0	
Formation: PBT			PBTD : (0.0		Perf:			PKR Dep	oth: 0.0		

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	06:30	0.5	SERVICE RIG, FINSH TIGHTENING SWIVEL PACKING
06:30	10:00	3.5	DRILL ROTATE, 7635–7714 WOB 20, RPM 45, SPP1900, ROP–22.57 MUD WT 10.8, VIS 42
10:00	11:00	1.0	CIRCULATE BTMS UP, BUILD AND PUMP PILL, STD KELLY BACK DROP SURVEY
11:00	16:00	5.0	TRIP OUT OF HOLE FOR BIT
16:00	17:00	1.0	LD MM, PU NEW MM,
17:00	17:30	0.5	MAKE UP BIT #2, TIH TO JARS, BRK JARS AND LAY DOWN
17:30	18:00	0.5	DRW PICTURE OF NEW JARS, AND PU
18:00	23:00	5.0	TIH, FILL PIPE AT SHOE AND 4744
23:00	23:30	0.5	WASH/REAM 7606–7714, WASH TO BTM, DIDN'T TAKE ANY WT, 15' SOFT FILL
23:30	00:30	1.0	DRILL ROTATE 7714–7767 WOB 15000, RPM 55, SPP 1800, ROP 53 FPH, MUD WT 10.8, VIS 42
00:30	01:00	0.5	REPLACE KELLY SPINNER MTR
01:00	06:00	5.0	DRILL ROTATE 7767–7922 WOB15, RPM 48, SPP 1900, ROP 31FPH, MUD WD 10.9, VIS 36

NO ACCIDENTS, FULL CREWS,

SFTY MTG JSA MV-08, JSA RO-14

COM CHK X2

FUEL ON HAND 5644 USED 739

BG GAS 200-900

CONN GAS 1000-3000

TOPS PRICE RIVER MIDDLE 7652 LITH 25%SH,70%SS, 5% SLTSTN

SHOWS 7804-7846 354/5014/656

04-26-2007	Re	eported By	JC	HN JULIAN							
DailyCosts: D	rilling	\$28,14	45	Con	pletion	\$0		Daily	Total	\$28,145	
Cum Costs: I	Prilling	\$559,3	332	Con	pletion	\$0		Well	Total	\$559,332	
MD	8,366	TVD	8,366	Progress	456	Days	6	MW	10.9	Visc	38.0
Formation:			PBTD : 0	.0		Perf:			PKR Dep	oth: 0.0	

Activity at Report Time: CIRC AND RAISE WT F/RIG REPAIR

Start	End	Hrs	Activity Description
06:00	07:00	1.0	DRILL ROTATE, 7922–7957, WOB 15–17, RPM 45, SPP 1800, ROP 35 FPH, MUD WT 10.9, VIS 38
07:00	07:30	0.5	EQUIPMENT REPAIR, REPLACE LINER GASKET #1 PUMP
07:30	16:00	8.5	DRILL ROTATE, 7957–8270, WOB 15017, RPM 45, SPP, 1800, MUD WT 11.1, VIS 39, ROP 36.82FPH
16:00	16:30	0.5	SERVICE RIG, GREASE CROWN
16:30	18:00	1.5	DRILL ROTATE 8270–8334, WOB 18, RPM 45, SPP1900, ROP 42.66, MUD WT 11.2, VIS 39
18:00	19:00	1.0	DRILL ROTATE, 8334–8366, WOB 17, RPM 45, SPP 1925, ROP 32.0, MUD WT 11.2, VIS 39
19:00	06:00	11.0	RIG REPAIR, ROTATING HEAD LOCKED UP, STARTED RAISING MUD WT, FROM 11.2–11.6, (BACKGROUND GAS WAS $5500-7200$ UNITS) FOR TOH TO REPLACE ROTATING HEAD
			CURRENT MUD WT 11.6+ 37 IN, 11.5+ OUT, BACKGROUND GAS 800 UNITS AND DROPPING

HAVE BEEN RECRIPOCATING PIPE, NO DRAG

NO ACCIDENTS

FULL CREWS

SFTY MTG JSAMS-02, RO-03, & 21

CHECK COMX2

FUEL ON HAND 4567, USED 901

LITHOLOGY, 35% SH, 60%SS, 5% SLTSTN

BG GAS 800–5000, CONN GAS 1200–6300, HIGH FORM GAS 8420

SHOWS

8133-8249 645/5375/575 8318-8364 792/8420/5538

06:00

JOHN JULIAN 04-27-2007 Reported By DailyCosts: Drilling \$44,208 Completion \$0 **Daily Total** \$44,208 **Cum Costs: Drilling** \$603,540 **Well Total** \$603,540 Completion \$0 MD8,500 TVD 8,500 134 MW11.4 Visc 39.0 **Progress** Days Perf: PKR Depth: 0.0 **Formation: PBTD**: 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	07:30	1.5	CONDITION AND CIRC, GET READY FOR TOH TO CHANGE ROTATING HEAD
07:30	08:00	0.5	BUILD AND PUMP PILL, DROP SURVEY
08:00	13:30	5.5	TOH HAD TIGHT SPOT 4610, WRK THROUGH, TOH NO PROBLEMS,
13:30	17:30	4.0	RIG REPAIR, CHANGE OUT ROTATING HEAD
17:30	22:30	5.0	MAKE UP BIT AND TIH, BRK CIRC 2100 AND 5500
22:30	23:00	0.5	WASH 90' TO BTM, TOOK NO WT, 10' SOFT FILL
23:00	06:00	7.0	DRILL ROTATE 8366-8500 WOB 18000, RPM 52, SPP 1980, ROP 19.14, MUD WT 11.7, VIS 40

NO ACCIDENTS FULL CREWS,

SFTY MTG JAS RO 12, 63

COM CK X2

FUEL ON HAND 5100, USED 1097

BG GAS 1500–1500, CONN GAS 2800–2900, TRIP GAS 8366

LITHOLOGY 50%SH, 45%SS, 5% SLTSTN

SHOWS 8318 - 8495 - 792/8420/1373

04-28-2007	Re	eported By	JO	OHN JULIAN							
DailyCosts: I	Orilling	\$26	,775	Con	npletion	\$0		Daily	Total	\$26,775	
Cum Costs: 1	Drilling	\$630	0,315	Con	npletion	\$0		Well	Total	\$630,315	
MD	8,920	TVD	8,920	Progress	420	Days	8	MW	11.7	Visc	39.0
Formation:			PBTD : 0	0.0		Perf:			PKR Dep	oth: 0.0	

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	17:00	11.0	DRILL ROTATE 8500–8746, WOB 20–26, RPM 45–50, SPP 1900, ROP 22,36, MUD WT 11.6, VIS 40,
17:00	17:30	0.5	SERVICE RIG, GREASE CROWN FUNCTION BOP
17:30	06:00	12.5	DRILL ROTATE 8746–8920 WOB 15, RPM 50, SPP1750, ROP 14.72, MUD WT 11.7, VIS 45
			HAVING TO DRILL WITH #1 PUMP AT 110–115 STKS GEAR BOX ON PUMP HAS BAD KNOCK IN IT

NO ACCIDENTS FULL CREWS SFTY MTG JSA MN 16, MN 54 COM CK X2,

FUEL ON HAND 4046 USED 1054

LITH 55% SH, 35% SS, 10% SLTSTN

BG GAS 1500–2500, CONN GAS 2800–2900, HI FORM GAS 8363@ 8613

LWR PRICE RIVER TOP 8475

SHOWS

8948-8687 804/8363/3367

04-29-20	007 Re	eported By	J(OHN JULIAN							
DailyCos	ts: Drilling	\$46,6	85	Con	npletion	\$0		Dail	y Total	\$46,685	
Cum Cos	sts: Drilling	\$677,	000	Con	npletion	\$0		Well	Total	\$677,000	
MD	9,125	TVD	9,125	Progress	205	Days	9	MW	11.9	Visc	50.0
Formatio	n:	PBTD:		0.0		Perf:			PKR De	pth: 0.0	
Activity a	at Report Ti	me: WIPER T	ΓRIP								
Start	End	Hrs Ac	tivity Desc	cription							
06:00	16:30	10.5 DR	ILL ROTAT	E, 8920–9031 W	VOB 15-28	8, RPM 40–50,	, SPP 1700,	MUD WT 11	1.8, VIS 44		
16:30	17:00	0.5 SEI	RVICE RIG	, FUNCTION B	OP						
17:00	04:00	11.0 DR	ILL ROTAT	E, 9031–9125 T	D, WOB 2	0-30, RPM 40	–55, SPP 1	750, ROP 8.4	45FPH, MUD	WT 11.9, VIS 4	40.
		RE.	ACHED TE	AT 04:00 HRS,	4/29/07.						
04:00	05:00	1.0 CIF	RC FOR SH	RT TRIP							
05:00	06:00	1.0 TR	IP, WIPER	ΓRIP TO 7650							
		NO	ACCIDEN	TS,							
		FU!	LL CREWS								
		SF	ΓΥ MTG JS	A 50, 49, AND	FRIPPING	PIPE					
		CO	M CK X2								
		FU	EL ON HA	ND 3049, USED	997						
		BG	GAS 300-	500							
		CO	NN GASS	900-3300							
		HIC	GH FORM (GAS 4340@8865	5						
		LIT	THOLOGY	60%SH, 30%SS	, 10%SLTS	STN					
		TO	PS LWR PF	RICE RIVER 847	75						
		SEC	GO 8915								
		SHO	OWS 8919-	-8958 980/3742/	953						

04-30-2007	Re	eported By	J	OHN JULIAN							
DailyCosts: 1	Drilling	\$47,9	913	Com	pletion	\$0		Daily	Total	\$47,913	
Cum Costs:	Drilling	\$724	,914	Com	pletion	\$0		Well	Total	\$724,914	
MD	9,125	TVD	9,125	Progress	0	Days	10	MW	11.9	Visc	38.0
Formation:			PBTD:	0.0		Perf:			PKR Dep	oth: 0.0	

9068-9087 711/3162/741

Activity at Report Time: RUNNING CSG

Start	End	Hrs	Activity Description
06:00	07:30	1.5	TRIP, WIPER TRIP TO 7600, HOLE IN GOOD SHAPE.
07:30	10:30	3.0	CIRCULATE TO LDDP, HOLE SEEPING SLIGHLTY, BUILD AND PUMP LCM SWEEP, HOLE STABILIZED, SFTY MTG WITH LD CREW,RIG UP LAYDOWN CREW, BUILD AND PUMP PILL, STAND KELLY BACK
10:30	18:00	7.5	LD/PU DRILL PIPE, BRK KELLY LD BHA.
18:00	18:30	0.5	FINISH LD BHA, PULL WEAR BUSHING
18:30	06:00	11.5	SM WITH FRANKS CSG , RIG UP CSG CREW , MAKE UP FLOAT SHOE AND COLLAR, RUN CSG, RAN 213 JTS 4.5", 11.6#, N–80 CSG, LANDED @ 9.123, FLOAT COLAR @ 9080, MARKER JTS AS PROG,
			HAVE 10 JTS CSG LEFT ON RACK TO RUN

NO ACCIDENTS

FULL CREWS

SFTY MTG LDDP, RUNNING CSG

COM CKX 2

FUEL ON HAND 2276, USED 773

NOTIFIED JAMIE SPARGER W/BLM 0800 4/29/2007,& 1600 4/28/2007

06:00

05-01-20	007 R	eported By	LEE V	AUGHAN							
DailyCos	ts: Drilling	\$18,934		Comple	etion	\$158,353		Daily	Total	\$177,287	
Cum Cos	ts: Drilling	\$743,848		Comple	etion	\$158,353		Well	Total	\$902,201	
MD	9,081	TVD	9,081 P	rogress	0	Days	11	MW	0.0	Visc	0.0
Formatio	n:	PI	BTD: 0.0			Perf:			PKR De	pth: 0.0	
Activity a	it Report Ti	ime: RDRT/WO (COMPLETIC	ON							
Start	End	Hrs Activi	ty Descript	tion							
06:00	07:00	1.0 FINISH	H RUN 211 J	TS 4 1/2 LTC 1	1.6 N-8	30 CSG.SHOE	@ 9081' F	/C @ 9039' N	I/JTS as prog	ram.	
07:00	09:00	2.0 CIRCU	JLATE FOR	CMT. JOB							
09:00	11:00	2.0 CEME	NT								
		LEAD:	: 475 SX 35/6	65 POZ +4% DO	020, 29	% D174,.750%	D112,.2%	DO46, .25%	DO13,.125#S	X D130	
		TAIL:	1475 SX 50/5	50 POZ +2%DC	20,.1%	DO46,.2%D16	67,.2%DO6	55. BUMPED	PLUG W/60	0 PSI OK	
		& RIG	DOWN SCH	ILUM							
11:00	17:00	6.0 CLEAN	N MUD PITS	S & LOAD EXC	ESS M	UD ON TRUC	KS TO MO	OVE.			
17:00	06:00	13.0 RIG D	OWN								
		NO 46	CIDENTE								
			CCIDENTS								
		FULL (N. f.							
			Γ BOP & CO	GS : CASERS &	- com	TIM					
					с оспі	LUM					
		NO FU	JEL REPORT	ļ.							
06:00		18.0 RIG RI	ELEASED @	17:00 HRS, 4-	-30–07.						
		CASIN	IG POINT C	OST \$738,514							

05-04-20	07 Re	ported By	Sl	EARLE							
DailyCost	s: Drilling	\$0		Con	npletion	\$43,926		Dail	y Total	\$43,926	
Cum Cost	s: Drilling	\$743.	,848	Con	npletion	\$202,279		Well	l Total	\$946,127	
MD	9,081	TVD	9,081	Progress	0	Days	12	MW	0.0	Visc	0.0
Formation	ı:		PBTD : 9	036.0		Perf:			PKR De	pth: 0.0	
Activity a	t Report Tii	me: PREP FO	OR FRACS								
Start	End	Hrs Ac	tivity Desc	ription							
06:00	06:00		RU SCHLU HLUMBER		G WITH F	RST/CBL/CCL/V	/DL/GR F	ROM PBTD	TO 70'. EST	CEMENT TOP	@ 490'. 1
)5-26-20	07 Re	ported By	M	CCURDY							
DailyCost	s: Drilling	\$0		Con	npletion	\$2,030		Dail	y Total	\$2,030	
Cum Cost	s: Drilling	\$743.	,848	Con	npletion	\$204,309		Well	l Total	\$948,157	
MD	9,081	TVD	9,081	Progress	0	Days	13	MW	0.0	Visc	0.0
Formation	ı:		PBTD : 9	036.0		Perf:			PKR De	pth: 0.0	
Activity a	t Report Ti	me: PREP FO	OR FRAC						•	•	
Start	End	Hrs Ac	tivity Desc	cription							
06:00	08:00		•	•	URE TEST	FRAC TREE &	c CASINO	G TO 6500 PS	SIG, HELD OI	K. PREP FOR F	RAC.
05-30-20	07 Re	ported By	Н	OOLEY							
	s: Drilling	\$0		Cor	npletion	\$1,885		Dail	y Total	\$1,885	
-	s: Drilling	\$743.	848		npletion	\$206,194			y Total I Total	\$950,042	
MD	9,081	TVD	9,081	Progress	0	Days	14	MW	0.0	Visc	0.0
	n: MESAVE		PBTD : 9	O	Ü	Perf: 7551-		141 44	PKR De		0.0
		me: FRAC M				1011. 7551	0737		T KK De	ptil : 0.0	
Start	End		tivity Desc								
06:00	18:00	12.0 SIG 869 853 CA 169	CP 0 PSIG. F 94'–95', 867 57'–58', 855 SING WITH	RU CUTTERS W 6'-77', 8671'-7 0'-51' AND 85 H 165 GAL GYF SAND @ 1-6 F	72', 8664'- 42'-43' @ PTRON T-	. PERFORATED .65', 8657'–58', 2 SPF & 180° Pl 106, 4968 GAL' 5847 PSIG. MT.	8651'–52 HASING. YF125ST-	, 8616'–17' RDWL. RU + PAD, 5135	, 8606'–07', 8 SCHLUMBE 4 GAL YF125	598'–99', 8574 RGER. FRAC ST+ & YF118S	'–75', DOWN T+ WITH
		843 @ 1	37'–38', 841 2 SPF & 180 5, 4946 GAL	2'-13', 8404'-()° PHASING. R .YF125ST+ PAI	05', 8394'- RDWL. RU D, 50620 G	RATED LPR/MP 195', 8380'–81', SCHLUMBERC FAL YF125ST+ & SIG. ATR 44.0 E	8370'–71 GER. FRA & YF118S	', 8361'–62' C DOWN C T+ WITH 10	, 8350'–51', 8 ASING WITH 67500# 20/40 \$	318'–19' AND 165 GAL GYF SAND @ 1–6 F	8308'-09 TRON T-
		813 180 GA	35'–36', 809)° PHASINC AL YF125ST	4'–95', 8079'–8 G. RDWL. RU S + PAD, 45503 C	80', 8064'– SCHLUMB GAL YF125	ATED MPR FR. 65', 8057'–58', ERGER. FRAC 6ST+ & YF118S' .5 BPM. ISIP 39	8042'–43 DOWN С Г+ WITH	', 8036'–37' CASING WIT 135900# 20/	, 8016'–17' Al TH 165 GAL C 40 SAND @ 1	ND 8005'-06' (GYPTRON T-1	@ 2 SPF & 06, 4939
						RATED MPR FR					

MTR 50.7 BPM. ATP 5000 PSIG. ATR 48.2 BPM. ISIP 2500 PSIG. RD SCHLUMBERGER.

7902'-03', 7893'-94', 7868'-69', 7858'-59', 7849'-50', 7831'-32', 7824'-25', 7818'-19' AND 7808'-09' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4925 GAL YF123ST+ PAD, 54463 GAL YF123ST+ & YF118ST+ WITH 191900# 20/40 SAND @ 1-6 PPG. MTP 6400 PSIG.

RUWL. SET 10K CFP @ 7765'. PERFORATED MPR FROM 7738'-39', 7734'-35', 7729'-30', 7725'-26', 7709'-10', 7704'-05', 7697'-98', 7683'-84', 7675'-76', 7657'-58', 7649'-50', 7642'-43', 7632'-33' AND 7625'-26' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4925 GAL YF123ST+ PAD, 49969 GAL YF123ST+ & YF118ST+ WITH 167200# 20/40 SAND @ 1-6 PPG. MTP 5796 PSIG. MTR 50.7 BPM. ATP 4368 PSIG. ATR 48.3 BPM. ISIP 2500 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP @ 7575'. PERFORATED UPR FROM 7551'-53', 7523'-24', 7480'-81', 7421'-23', 7382'-83', 7329'-30', 7316'-17', 7305'-06', 7299'-7300', 7292'-93', 7285'-86' AND 7264'-65' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4927 GAL YF123ST+ PAD, 33251 GAL YF123ST+ & YF118ST+ WITH 100400# 20/40 SAND @ 1-6 PPG. MTP 6184 PSIG. MTR 50.7 BPM. ATP 5351 PSIG. ATR 44.8 BPM. ISIP 2750 PSIG. RD SCHLUMBERGER. SDFN.

05-31-2007	Repo	orted By	Н	OOLEY							
DailyCosts: Di	illing	\$0		Con	pletion	\$341,874		Daily	Total	\$341,874	
Cum Costs: Di	rilling	\$743,8	48	Con	pletion	\$548,068		Well '	Total	\$1,291,916	
MD 9	7 ,081	TVD	9,081	Progress	0	Days	15	MW	0.0	Visc	0.0
Formation : M	ESA VERI	DE .	PBTD:	9036.0		Perf : 6853-8	3757		PKR Dep	oth: 0.0	

Activity at Report Time: PREP TO MIRUSU

Start End Hrs Activity Description

06:00 10:30 4.5 RUWL. SET 10K (

4.5 RUWL. SET 10K CFP @ 7225'. PERFORATED UPR FROM 7198'-99', 7191'-92', 7183'-84', 7171'-72', 7154'-55', 7145'-46', 7136'-37', 7118'-20', 7110'-11', 7090'-91', 7079'-80', 7067'-68' AND 7060'-61' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4922 GAL YF123ST+ PAD, 42286 GAL YF123ST+ & YF118ST+ WITH 137200# 20/40 SAND @ 1-6 PPG. MTP 5353 PSIG. MTR 50.8 BPM. ATP 3832 PSIG. ATR 47.8 BPM. ISIP 1950 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP @ 7020'. PERFORATED UPR FROM 7002'-03', 6987'-88', 6974'-75', 6960'-61', 6950'-51', 6942'-43', 6934'-35', 6889'-90', 6884'-85', 6877'-78', 6866'-67' AND 6853'-54' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4922 GAL YF123ST+ PAD, 60616 GAL YF123ST+ & YF118ST+ WITH 184400# 20/40 SAND @ 1-6 PPG. MTP 5509 PSIG. MTR 50.8 BPM. ATP 3928 PSIG. ATR 48.8 BPM. ISIP 2200 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CBP AT 6835'. BLED OFF PRESSURE, RDWL. SDFN.

06-01-2007	Reported By	y HA	AL IVIE							
DailyCosts: Dril	ling \$0		Com	pletion	\$12,731		Daily '	Total	\$12,731	
Cum Costs: Dri	ling \$74	43,848	Com	pletion	\$560,799		Well T	otal	\$1,304,647	
MD 9,0	081 TVD	9,081	Progress	0	Days	16	MW	0.0	Visc	0.0
Formation : ME	SA VERDE	PBTD : 90	036.0		Perf : 6853-8	3757		PKR Dep	oth: 0.0	
Activity at Repo	rt Time: CLEA	N OUT AFTER	RFRAC							
Start End	Hrs A	Activity Desci	ription							
06:00 16		MIRU ROYAL I 5835'. SDFN.	RIG # 1. ND FR	AC TREE.	NU BOP. RIH V	W/HURR	ICANE MILL	& PUMP OF	FF BIT SUB TO	CBP @
06-02-2007	Reported By	y HA	AL IVIE							
DailyCosts: Dril	ling \$0		Com	pletion	\$62,049		Daily '	Total	\$62,049	
Cum Costs: Dri	ling \$74	43,848	Com	pletion	\$622,848		Well T	otal	\$1,366,696	
MD 9,0	081 TVD	9,081	Progress	0	Days	17	MW	0.0	Visc	0.0
Formation : ME		DDTD . or	2260		D 0					
I of matton . ME	SAVERDE	PBTD : 90)36.0		Perf : 6853–8	3757		PKR Dep	oth: 0.0	

Start End **Activity Description** Hrs 06:00 18:00 12.0 SICP 0 PSIG. CLEANED OUT & DRILLED OUT CFP'S @'. 6835', 7020', 7225', 7575', 7765', 7980', 8250', & 8525'. RIH. CLEANED OUT TO PBTD @ 9036'. LANDED TBG AT 7217.77' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RDMOSU. RIG RECOVERED 800 BBL F/W, LEFT TO RECOVER 9442 BBL TURN WELL OVER TO G&M WELL SERVICE, FLOW BACK CREW. TUBING DETAIL LENGTH PUMP OFF SUB 1.00' 1 JT 2-3/8 4.7# L-80 TBG 32.93' XN NIPPLE 1.10' 218 JTS 2-3/8 4.7# L-80 TBG 7170.74 BELOW KB 12.00' LANDED @ 7217.77' KB FLOWED 13 HRS. 16/64 CHOKE. FTP 1600 PSIG. CP 1850 PSIG. 44 BFPH. RECOVERED 572 BLW. 8870 BLWTR HAL IVIE 06-03-2007 Reported By \$2,570 \$2,570 **Daily Total** DailyCosts: Drilling Completion **Cum Costs: Drilling** \$743,848 Completion \$625,418 Well Total \$1,369,266 MD 9.081 **TVD** 0.0 Visc 0.0 9,081 **Progress** 0 Days 18 MWFormation: MESA VERDE **PBTD**: 9036.0 Perf: 6853-8757 PKR Depth: 0.0 Activity at Report Time: FLOW BACK WELL Start End Hrs **Activity Description** 24.0 FLOWED 24 HRS. 16/64" CHOKE. FTP 1675 PSIG. CP 2100 PSIG. 38 BFPH. RECOVERED 913 BLW. 7957 BLWTR. 06:00 06:00 06-04-2007 HAL IVIE Reported By \$2,570 \$2,570 DailyCosts: Drilling \$0 Completion **Daily Total** \$743,848 \$627,988 **Well Total** \$1,371,836 **Cum Costs: Drilling** Completion MW0.0 0.0 MD 9,081 **TVD** 9,081 0 19 Visc **Progress** Days Formation: MESA VERDE **PBTD**: 9036.0 Perf: 6853-8757 PKR Depth: 0.0 Activity at Report Time: FLOW TEST Start End Hrs **Activity Description** 06:00 06:00 24.0 FLOWED 24 HRS. 16/64" CHOKE. FTP 1625 PSIG. CP 1900 PSIG. 31 BFPH. RECOVERED 737 BLW. 7220 BLWTR. 06-05-2007 HAL IVIE Reported By \$0 \$2,570 \$2,570 DailyCosts: Drilling **Daily Total** Completion **Cum Costs: Drilling** \$743,848 \$630,558 **Well Total** \$1,374,406 Completion 0.0 0.0 9,081 MD **TVD** 9,081 0 20 Visc **Progress** Days MWFormation: MESA VERDE **PBTD**: 9036.0 Perf: 6853-8757 PKR Depth: 0.0 **Activity at Report Time: WO FACILITIES** Start End Hrs **Activity Description** 06:00 24.0 FLOWED 24 HRS. 16/64" CHOKE. FTP 1550 PSIG. CP 1750 PSIG. 26 BFPH. RECOVERED 633 BLW. 6587 BLWTR. 06:00

SI. WO FACILITIES.

FINAL COMPLETION DATE: 6/4/07

07-06-2007	Re	eported By	, I	HEATH LEMO	ON						
DailyCosts: D	rilling	\$0		C	Completion	\$0		Daily '	Total	\$0	
Cum Costs: D	rilling	\$74	3,848	C	Completion	\$630,558		Well T	Total	\$1,374,406	
MD	9,081	TVD	9,081	Progress	0	Days	21	MW	0.0	Visc	0.0
Formation : M	IESA VI	ERDE	PBTD:	9036.0		Perf : 6853–8	3757		PKR Dep	oth: 0.0	
Activity at Re	port Ti	me: INITIA	L PRODUC	TION							

Start End **Activity Description** Hrs

24.0 INITIAL PRODUCTION. OPENING PRESSURE: TP 1450 & CP 2000 PSI. TURNED WELL TO QUESTAR SALES AT 06:00 06:00 $9:\!30$ AM, $7/5/\!07.$ FLOWED 200 MCFD RATE ON $12/\!64"$ POS CHOKE. STATIC 355.

07-09-20	007 R	eported B	y R	OBERT WILKIN	NS						
DailyCos	ts: Drilling	\$0		Con	npletion	\$0		Daily	Total	\$0	
Cum Cos	sts: Drilling	\$7	43,848	Con	npletion	\$630,558		Well	Total	\$1,374,406	
MD	9,081	TVD	9,081	Progress	0	Days	22	MW	0.0	Visc	0.0
Formatio	n: MESA V	ERDE	PBTD : 9	0036.0		Perf : 6853–	8757		PKR De _l	pth: 0.0	
Activity a	at Report T	ime: ON S	ALES								
Start	End	Hrs	Activity Desc	cription							
06:00	06:00	24.0	7/7/07 FLOWE	D 107 MCF, 16	BC & 40 E	W IN 24 HRS C	ON 12/64"	CK, FTP 150	0 & CP 2700	PSIG.	

7/8/07 FLOWED 97 MCF, 5 BC & 80 BW IN 24 HRS ON 12/64" CK, FTP 1500 & CP 2800 PSIG.

7/9/07 FLOWED 480 MCF, 20 BC & 135 BW IN 24 HRS ON 12/64" CK, FTP 1500 & CP 2800 PSIG.

Reported By	ROGER	DART					
ing \$0		Completion	\$0		Daily Total	\$0	
ing \$743	3,848	Completion	\$630,558		Well Total	\$1,374,406	
81 TVD	9,081 Pro	ogress 0	Days	23	MW	0.0 Visc	0.0
A VERDE	PBTD : 9036.0		Perf : 6853-	8757	PKI	R Depth : 0.0	
t Time: ON SA	LES						
Hrs A	ctivity Description	o n					
00 24.0 FI	LOWED 876 MCF,	130 BC & 490 BW I	N 24 HRS ON 1	2/64" CK,	FTP 1650 & CP 260	00 PSIG.	
Reported By	ROGER	DART					
ing \$0		Completion	\$0		Daily Total	\$0	
ling \$743	3,848	Completion	\$630,558		Well Total	\$1,374,406	
81 TVD	9,081 Pro	ogress 0	Days	24	MW	0.0 Visc	0.0
A VERDE	PBTD : 9036.0		Perf : 6853-	8757	PKI	R Depth : 0.0	
t Time: ON SA	LES						
Hrs A	ctivity Description	on					
00 24.0 FI	LOWED 835 MCF,	135 BC & 495 BW I	N 24 HRS ON 1	6/64" CK,	FTP 1500 & CP 240	00 PSIG.	
Reported By	ROGER	DART					
ing \$0		Completion	\$0		Daily Total	\$0	
ling \$743	3.848	Completion	\$630,558		Well Total	\$1.374.406	
	ling \$0 ling \$745 81 TVD 6A VERDE rt Time: ON SAI Hrs A 00 24.0 FI Reported By ling \$745 81 TVD 6A VERDE rt Time: ON SAI Hrs A 00 24.0 FI Reported By	ling \$0 ling \$743,848 81 TVD 9,081 Pro SA VERDE PBTD : 9036.0 rt Time: ON SALES Hrs Activity Description 00 24.0 FLOWED 876 MCF, Reported By ROGER ling \$0 ling \$743,848 81 TVD 9,081 Pro SA VERDE PBTD : 9036.0 rt Time: ON SALES Hrs Activity Description 00 24.0 FLOWED 835 MCF, Reported By ROGER 100 24.0 FLOWED 835 MCF, Reported By ROGER 100 80	Solution Solution	ling \$0	ling \$0	Sing \$0 Completion \$0 Daily Total	Sing \$0 Completion \$0 Daily Total \$0

9,081 9,081 0.0 0.0 MD **TVD Progress** 0 Days 25 MWVisc Formation: MESA VERDE **PBTD**: 9036.0 Perf: 6853-8757 PKR Depth: 0.0 **Activity at Report Time: ON SALES** Start End **Activity Description** Hrs 06:00 06:00 24.0 FLOWED 498 MCF, 55 BC & 375 BW IN 24 HRS ON 14/64" CK, FTP 1500 & CP 2400 PSIG. 07-13-2007 ROGER DART Reported By \$0 DailyCosts: Drilling \$0 Completion \$0 **Daily Total Cum Costs: Drilling** \$743,848 Completion \$630,558 Well Total \$1,374,406 0.0 9,081 0.0 MD **TVD** 9,081 0 26 MW **Progress** Days Visc Formation: MESA VERDE **PBTD**: 9036.0 **Perf:** 6853–8757 PKR Depth: 0.0 Activity at Report Time: ON SALES-FINAL REPORT Start End Hrs **Activity Description** 06:00 06:00 24.0 FLOWED 560 MCF, 55 BC & 375 BW IN 24 HRS ON 14/64" CK, FTP 1500 & CP 2400 PSIG. FINAL REPORT RITA THOMAS 07-14-2007 Reported By \$0 \$138,395 **Daily Total** \$138,395 DailyCosts: Drilling Completion **Cum Costs: Drilling** \$743,848 Completion \$768,953 **Well Total** \$1,512,801 9.081 TVD 9,081 0 0.0 0.0 MD **Progress** Days 27 MWVisc Formation: MESA VERDE **PBTD**: 9036.0 Perf: 6853-8757 PKR Depth: 0.0 Activity at Report Time: FACILITY COST Start **Activity Description** End Hrs 06:00 24.0 FACILITY COST \$138,395 06:00 **Event No** 2.0 RECOMPLETION Description EOG RESOURCES, INC 100.0 87.5 WI % NRI % Operator 310020 202,500 0/202,500 **AFE Total** DHC / CWC AFE No Rig Contr Rig Name Start Date **Release Date** TERA CHRISTOFFERSEN 01-04-2010 Reported By \$0 DailyCosts: Drilling \$0 **Daily Total** \$0 Completion \$743,848 \$768,953 **Well Total** \$1,512,801 **Cum Costs: Drilling** Completion MD 9,081 **TVD** 9,081 **Progress** Days 0 MW0.0 Visc 0.0 **Formation:** MESAVERDE **PBTD**: 9036.0 **Perf**: 6853-8757 PKR Depth: 0.0 Activity at Report Time: LOCATION DATA Start End Hrs **Activity Description** 06:00 24.0 LOCATION DATA 06:00 860' FSL & 643' FEL (SE/SE) **SECTION 17, T9S, R23E** UINTAH COUNTY, UTAH LAT 40.031083, LONG 109.343622

RIG:

OBJECTIVE: 9125' TD, MESAVERDE

DW/GAS

EAST CHAPITA PROSPECT DD&A: CHAPITA DEEP NATURAL BUTTES FIELD

LEASE: UTU-67868

ELEVATION: 4969.6' NAT GL, 4967.6' PREP GL (DUE TO ROUNDING THE PREP GL WILL BE 4968') 4980' KB

(12')

EOG WI 100%, NRI 87.5%

		EOC	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,								
01-05-201	10 Re	ported By	PC	OWELL					·		
DailyCosts	s: Drilling	\$0		Com	pletion	\$5,296		Daily	Total	\$5,296	
Cum Cost	s: Drilling	\$743,8	48	Com	pletion	\$774,249		Well	Fotal	\$1,518,097	
MD	9,081	TVD	9,081	Progress	0	Days	28	MW	0.0	Visc	0.0
Formation	ı: MESA VE	ERDE	PBTD : 9	036.0		Perf : 6853–8	3757		PKR Dej	pth: 0.0	
Activity at	t Report Ti	ne: CLEAN C	UT SCAL	Е							
Start	End	Hrs Act	ivity Desc	ription							
09:30	16:00			G. MIRUSU. KIL . RIH W/BIT & S				NU BOPE. PO	OH. HEAVY	SCALE ON OI	FROM
01-06-201	10 Re	ported By	PC	OWELL							
DailyCosts	s: Drilling	\$0		Com	pletion	\$7,254		Daily	Total	\$7,254	
Cum Cost	s: Drilling	\$743,8	48	Com	pletion	\$781,503		Well	Fotal	\$1,525,351	
MD	9,081	TVD	9,081	Progress	0	Days	29	MW	0.0	Visc	0.0
Formation	ı: MESA VI	ERDE	PBTD : 9	036.0		Perf : 6853–8	3757		PKR Dep	pth: 0.0	
Activity at		ne: CLEAN C	OUT SCALI	Е	SCRAPER			'. POH ABOV			IIT. RIH
Activity at Start 07:00	t Report Tin End 14:00	ne: CLEAN C Hrs Act 7.0 SICI ANI PER	ivity Desc P 550 PSIG D BROKE (FS. SDFN.	E cription . RIH W/BIT & S CIRCULATION.		. TAGGED FILI	L @ 8367		E PERFS. M	IIRU FOAM UN	
Activity at Start 07:00 01-07-201	t Report Tin End 14:00	Hrs Act 7.0 SICI ANI PER	ivity Desc P 550 PSIG D BROKE (FS. SDFN.	E Tription RIH W/BIT & S CIRCULATION. DWELL	RIG BRO	. TAGGED FILI KE DOWN. CIR	L @ 8367	ED HOLE ANI	E PERFS. M D WORK ON	IIRU FOAM UN N RIG. POH AB	
Activity at Start 07:00 01-07-201 DailyCosts	t Report Tin End 14:00 10 Resc. Drilling	ne: CLEAN C Hrs Act 7.0 SICI ANI PER	OUT SCALI ivity Desc P 550 PSIG D BROKE (FS. SDFN.	E Pription RIH W/BIT & SE CIRCULATION. DWELL Com	RIG BRO	. TAGGED FILI	L @ 8367	ED HOLE ANI Daily	E PERFS. M D WORK ON Total	IIRU FOAM UN	
Activity at Start 07:00 01-07-201 Daily Costs Cum Costs	t Report Tin End 14:00	Hrs Act 7.0 SICI ANI PER ported By \$0 \$743,8	OUT SCALI ivity Desc P 550 PSIG D BROKE C FS. SDFN. PC	E Tription TRIH W/BIT & S CIRCULATION. DWELL Com Com	RIG BRO	. TAGGED FILI KE DOWN. CIR \$8,668 \$790,171	. @ 8367 CULATE	ED HOLE ANI Daily Well 1	E PERFS. M D WORK ON Total	\$8,668 \$1,534,019	
Activity at Start 07:00 01-07-201 Daily Costs Cum Costs	t Report Tin End 14:00 10 Ress: Drilling ss: Drilling 9,081	Hrs Act 7.0 SICI ANI PER Ported By \$0 \$743,8	out scali ivity Desc P 550 PSIG D BROKE (FS. SDFN. PC 48 9,081	eription . RIH W/BIT & S CIRCULATION. DWELL Com Com Progress	RIG BRO	. TAGGED FILI KE DOWN. CIR \$8,668 \$790,171 Days	2 @ 8367 CCULATE	ED HOLE ANI Daily	E PERFS. M D WORK ON Total Total 0.0	\$8,668 \$1,534,019	OVE
Activity at Start 07:00 01-07-201 Daily Costs Cum Costs MD Formation	t Report Tin End 14:00 10 Ress: Drilling ss: Drilling 9,081 1: MESAVE	TVD Hrs Act 7.0 SICH AND PER 90 \$743,8	put scalivity Desc p 550 PSIG D BROKE C FS. SDFN. PC 48 9,081 PBTD: 9	eription RIH W/BIT & SCIRCULATION. DWELL Com Com Progress 036.0	RIG BRO	. TAGGED FILI KE DOWN. CIR \$8,668 \$790,171	2 @ 8367 CCULATE	ED HOLE ANI Daily Well 1	E PERFS. M D WORK ON Total Total	\$8,668 \$1,534,019	OVE
Activity at Start 07:00 01-07-201 DailyCosts Cum Costs MD Formation Activity at	t Report Tin End 14:00 10 Ress: Drilling es: Drilling 9,081 n: MESAVE t Report Tin	Hrs Act 7.0 SICI ANI PER Ported By \$0 \$743,8 TVD RDE me: POH LAY	ivity Desc P 550 PSIG D BROKE (FS. SDFN. PC 48 9,081 PBTD: 9	eription . RIH W/BIT & S CIRCULATION. DWELL Com Com Progress 036.0 IN TUBING	RIG BRO	. TAGGED FILI KE DOWN. CIR \$8,668 \$790,171 Days	2 @ 8367 CCULATE	ED HOLE ANI Daily Well 1	E PERFS. M D WORK ON Total Total 0.0	\$8,668 \$1,534,019	OVE
Activity at Start 07:00 01-07-201 Daily Costs Cum Costs MD Formation	t Report Tin End 14:00 10 Ress: Drilling ss: Drilling 9,081 1: MESAVE	TVD RDE 11.0 SICI 8349	PBTD: 9 PSTO PSIG PSTO PSI	eription . RIH W/BIT & S CIRCULATION. DWELL Com Com Progress 036.0 IN TUBING	apletion o SCRAPER G TO 250	. TAGGED FILI KE DOWN. CIR \$8,668 \$790,171 Days Perf: 6853–8	30 3757 2 @ 8300 3 ELICK LI	Daily Well T MW '. BROKE CIR NE. RELEAS	E PERFS. M D WORK ON Total O.0 PKR Dep	\$8,668 \$1,534,019 Visc pth: 0.0	OVE 0.0 UT TO O SLICK
Activity at Start 07:00 01-07-201 Daily Costs Cum Costs MD Formation Activity at	t Report Tin End 14:00 10 Ress: Drilling 9,081 1: MESAVE t Report Tin End 18:00	TVD RDE 11.0 SICI 8349	ivity Desc P 550 PSIG D BROKE (FS. SDFN. PC 48 9,081 PBTD: 9 TING DOW ivity Desc P 900 PSIG P 900 PSIG D'. PRESSU E. TRIED T	eription RIH W/BIT & SCIRCULATION. DWELL Com Com Progress 036.0 N TUBING Cription RIH W/BIT & SURED UP ON TE	apletion o SCRAPER G TO 250	. TAGGED FILI KE DOWN. CIR \$8,668 \$790,171 Days Perf: 6853–8	30 3757 2 @ 8300 3 ELICK LI	Daily Well T MW '. BROKE CIR NE. RELEAS	E PERFS. M D WORK ON Total O.0 PKR Dep	\$8,668 \$1,534,019 Visc pth: 0.0	OVE 0.0 UT TO O SLICK
Activity at Start 07:00 01-07-201 DailyCosts Cum Costs MD Formation Activity at 07:00	t Report Tin End 14:00 10 Ress: Drilling 9,081 1: MESAVE t Report Tin End 18:00	re: CLEAN C Hrs Act 7.0 SICI ANI PER Ported By \$0 \$743,8 TVD RDE ne: POH LAY Hrs Act 11.0 SICI 8349 LIN	ivity Desc P 550 PSIG D BROKE (FS. SDFN. PC 48 9,081 PBTD: 9 TING DOW ivity Desc P 900 PSIG P 900 PSIG D'. PRESSU E. TRIED T	E Pription RIH W/BIT & SECIRCULATION. OWELL Com Com Progress 036.0 N TUBING Pription RIH W/BIT & SECIRCULATION. RIH W/BIT & SECIRCULATION.	apletion o SCRAPER G TO 250	. TAGGED FILI KE DOWN. CIR \$8,668 \$790,171 Days Perf: 6853–8	30 3757 2 @ 8300 3 ELICK LI	Daily Well T MW '. BROKE CIR NE. RELEAS	E PERFS. M D WORK ON Total Total 0.0 PKR Dep RCULATION ED STRING NG DOWN	\$8,668 \$1,534,019 Visc pth: 0.0	OVE 0.0 UT TO O SLICK

MD 9,081 **TVD** 9,081 **Progress** 0 **Days** 31 **MW** 0.0 **Visc** 0.0

Formation: MESAVERDE PBTD: 9036.0 Perf: 6550-8757 PKR Depth: 0.0

Activity at Report Time: PREP TO FRAC

Start End Hrs Activity Description

07:00 17:00 10.0 SICP 700 PSIG. POH, LD TBG. RUWL. SET CBP @ 6800'. TESTED CSG TO 6500 PSIG. PERFORATED NORTH

HORN @ 6770'-71', 6765'-66', 6754'-55', 7625'-26', 6697'-98', 6672'-73', 6665'-66', 665'-58', 6635'-36', 6630'-31', 6592'-93', 6573'-74', 6565'-66' & 6550'-51' @ 3 SPF & 120 DEG PHASING. RDWL. ND BOPE & NU

FRAC TREE. RDMOSU.

01-09-2010 **MCCURDY** Reported By \$0 \$161,167 **Daily Total** \$161,167 **DailyCosts: Drilling** Completion \$743,848 \$963,900 Well Total \$1,707,748 **Cum Costs: Drilling** Completion 9,081 9,081 0 MW0.0 0.0 MD **TVD Davs** Visc **Progress** Formation: MESAVERDE/ **PBTD**: 9036.0 Perf: 5065-8757 PKR Depth: 0.0

WASATCH

Activity at Report Time: PREP TO MIRUSU

Start End Hrs Activity Description 06:00 06:00 24.0 RU HALLIBURTON, FRAC NORTH HORN DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 10512 GAL 16#

LINEAR W/13700# 20/40 SAND @ 1–1.5 PPG, 39214 GAL 16# DELTA 140 W/138100# 20/40 SAND @ 2–4 PPG, SCALECHEK HT @ 1.5#/1000# SAND. MTP 5927 PSIG. MTR 51.5 BPM. ATP 3506 PSIG. ATR 47 BPM. ISIP 2340

PSIG. RD HALLIBURTON.

MIRU CUTTERS WIRELINE. SET 6K CFP AT 6520'. PERFORATE Ba FROM 6212'-13', 6219'-20', 6229'-30', 6245'-46', 6262'-63', 6305'-06', 6420'-21', 6438'-39', 6447'-48', 6452'-53', 6475'-76', 6499'-500' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 35739 GAL 16# DELTA 140 W/83700# 20/40 SAND @ 1-4 PPG, MTP 6634 PSIG. MTR 50.4 BPM. ATP 37.2 PSIG. ATR 37.2 BPM. ISIP 2532 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 5792'. PERFORATE Ca FROM 5662'-63', 5668'-69', 5674'-75', 5679'-80', 5686'-87', 5690'-91', 5732'-33', 5742'-43', 5767'-68', 5772'-73' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 32494 GAL 16# DELTA 140 W/121900# 20/40 SAND @ 3-4 PPG, MTP 4969 PSIG. MTR 50 BPM. ATP 47.9 PSIG. ATR 3681 BPM. ISIP 2370 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 5360'. PERFORATE Ca FROM 5264'-66', 5269'-71', 5377'-78', 5282'-84', 5291'-92', 5326'-28', 5335'-37' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 29978 GAL 16# DELTA 140 W/108800# 20/40 SAND @ 3-4 PPG, MTP 3578 PSIG. MTR 51.3 BPM. ATP 3331 PSIG. ATR 48.9 BPM. ISIP 2570 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 5200'. PERFORATE Pp FROM 5065'-66', 5074'-76', 5084'-85', 5134'-35', 5159'-60', 5163'-65', 5167'-69', 5178'-80' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 27542 GAL 16# DELTA 140 W/96060# 20/40 SAND @ 3-4 PPG, MTP 3369 PSIG. MTR 54.9 BPM. ATP 2956 PSIG. ATR 48 BPM. ISIP 2103 PSIG. RD HALLIBURTON.

RUWL. SET 6K CBP AT 5016'. RD CUTTERS WL. SDFN.

01-13-2010	Re	eported By	PO	OWELL							
DailyCosts: Da	rilling	\$0		Com	pletion	\$5,386		Daily	Total	\$5,386	
Cum Costs: D	rilling	\$74	3,848	Com	pletion	\$969,286		Well	Fotal	\$1,713,134	
MD	9,081	TVD	9,081	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation : M	IESAVE	RDE	PBTD : 9	036.0		Perf : 6853-8	3757		PKR Dep	oth: 0.0	

Activity at Report Time: CLEAN OUT AFTER FRAC

Start End Hrs Activity Description

13:00 17:00 4.0 MIRUSU. ND FRAC TREE. NU BOPE. RIH W/ BIT & BIT SUB TO 2653' SDFN.

01–14–2010 Reported By POWELL

Daily Costs: Drilling\$0Completion\$21,786Daily Total\$21,786Cum Costs: Drilling\$743,848Completion\$991,072Well Total\$1,734,920

MD 9,081 **TVD** 9,081 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation: MESAVERDE PBTD: 9036.0 Perf: 6853–8757 PKR Depth: 0.0

Activity at Report Time: RIH W/ BIT & SUB, CLEAN OUT TO PBTD.

Start End Hrs Activity Description

07:00 18:00 11.0 RIH W/BIT & BIT SUB. DRILLED OUT & CLEANED OUT PLUGS @ 5016', 5200', 5360', 5792', 6520' & 6800'. RIH

TO 6866'. POH ABOVE PERFS. SDFN.

01–15–2010 Reported By POWELL

 Daily Costs: Drilling
 \$0
 Completion
 \$11,631
 Daily Total
 \$11,631

 Cum Costs: Drilling
 \$743,848
 Completion
 \$1,002,703
 Well Total
 \$1,746,551

 $\mathbf{MD} \qquad \qquad 9{,}081 \quad \mathbf{TVD} \qquad \qquad 9{,}081 \quad \mathbf{Progress} \qquad 0 \qquad \mathbf{Days} \qquad \qquad 0 \qquad \mathbf{MW} \qquad \qquad 0.0 \qquad \mathbf{Visc} \qquad \qquad 0.0$

Formation: MESAVERDE PBTD: 9036.0 Perf: 6853–8757 PKR Depth: 0.0

Activity at Report Time: POH

Start End Hrs Activity Description

07:00 19:00 12.0 RIH W/BIT TO TAG @ 8346'. CLEANED OUT SAND TO 9053'. POH ABOVE PERFS. SDFN.

01–16–2010 Reported By POWELL

DailyCosts: Drilling\$0Completion\$7,745Daily Total\$7,745Cum Costs: Drilling\$743,848Completion\$1,010,448Well Total\$1,754,296

MD 9,081 **TVD** 9,081 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation: MESAVERDE PBTD: 9036.0 Perf: 6853–8757 PKR Depth: 0.0

Activity at Report Time: FLOW TEST

Start End Hrs Activity Description

 $07:00 \hspace{1.5cm} 17:00 \hspace{1.5cm} 10.0 \hspace{1.5cm} SICP \hspace{1.5cm} 600 \hspace{1.5cm} PSIG. \hspace{1.5cm} POH \hspace{1.5cm} LAYING \hspace{1.5cm} DOWN \hspace{1.5cm} WORK \hspace{1.5cm} STRING. \hspace{1.5cm} RIH \hspace{1.5cm} W/\hspace{1.5cm} PRODUCTION \hspace{1.5cm} STRING, \hspace{1.5cm} LANDED \hspace{1.5cm} TBG @ \hspace{1.5cm} 7215 {}^{\circ}\hspace{1.5cm} KB.$

ND BOPE. NU TREE. UNLOAD WELL W/FOAM UNIT. PUT ON TEST. RDMOSU.

FLOWED~12~HRS.~32/64" CHOKE.~FTP~100~PSIG.~CP~900~PSIG.~39~BFPH.~RECOVERED~391~BLW.~2801~BLWTR.

TUBING DETAIL: LENGTH

NOTCHED COLLAR .41'

1 JT 2-3/8" 4.7# N-80 TBG 32.95"

XN NIPPLE 1.10'

218 JTS 2-3/8" 4.7# N-80 TBG 7169.40'

BELOW KB 12.00' LANDED @ 7215.86' KB

01–17–2010 Reported By POWELL

 DailyCosts: Drilling
 \$0
 Completion
 \$7,745
 Daily Total
 \$7,745

 Cum Costs: Drilling
 \$743,848
 Completion
 \$1,018,193
 Well Total
 \$1,762,041

9,081 9,081 0.0 0.0 MD **TVD Progress** 0 Days 0 MWVisc **Formation:** MESAVERDE **PBTD**: 9036.0 Perf: 6853-8757 PKR Depth: 0.0 **Activity at Report Time: FLOW TEST** Start End Hrs **Activity Description** 05:00 05:00 24.0 FLOWED 24 HRS. 32/64" CHOKE. FTP 180 PSIG. CP 1125 PSIG. 31 BFPH. RECOVERED 748 BLW. 2053 BLWTR. 01-18-2010 POWELL Reported By DailyCosts: Drilling \$0 Completion \$1,210 **Daily Total** \$1,210 **Cum Costs: Drilling** \$743,848 Completion \$1,019,403 Well Total \$1,763,251 0.0 0.0 MD 9.081 **TVD** 9,081 0 0 MWVisc **Progress Davs** PKR Depth: 0.0 **Formation:** MESAVERDE **PBTD**: 9036.0 Perf: 6853-8757 Activity at Report Time: FLOW TEST Start **Activity Description** End Hrs 05:00 05:00 24.0 FLOWED 24 HRS. 32/64" CHOKE. FTP 200 PSIG. CP 1100 PSIG. 30 BFPH. RECOVERED 712 BLW. 1341 BLWTR. POWELL 01-19-2010 Reported By \$0 \$1,210 DailyCosts: Drilling Completion \$1,210 **Daily Total Cum Costs: Drilling** \$743,848 Completion \$1,020,613 **Well Total** \$1,764,461 9,081 9,081 0 0 0.0 0.0 MD **TVD Progress** Days MWVisc **Formation:** MESAVERDE **PBTD**: 9036.0 PKR Depth: 0.0 Perf: 6853-8757 **Activity at Report Time: FLOW TEST** Start End **Activity Description** Hrs 05:00 24.0 FLOWED 22 HRS. 24/64" CHOKE. FTP 350 PSIG. CP 1100 PSIG. 22 BFPH. RECOVERED 524 BLW. 817 BLWTR. 05:00 01-21-2010 MIKE LEBARON Reported By \$0 \$0 DailyCosts: Drilling Completion \$0 **Daily Total** \$743,848 \$1,020,613 \$1,764,461 **Cum Costs: Drilling Well Total** Completion 9,081 0 0.0 0.0 MD **TVD** 9,081 0 MWVisc **Progress** Davs **Formation:** MESAVERDE **PBTD**: 9036.0 **Perf**: 6853–8757 PKR Depth: 0.0 **Activity at Report Time: ON SALES** Start End Hrs **Activity Description** 24.0 FLOWED 268 MCF, 1 BC & 462 BW IN 24 HRS ON 22/64" CHOKE. TP 450 PSIG, CP 1100 PSIG. 06:00 06:00 01-22-2010 MIKE LEBARON Reported By DailyCosts: Drilling \$0 Completion \$0 **Daily Total** \$0 \$1,020,613 \$1,764,461 **Cum Costs: Drilling** \$743,848 Completion **Well Total** MD 9,081 TVD 9,081 0 0 MW0.0 0.0 **Progress** Days Visc **Formation:** MESAVERDE **PBTD**: 9036.0 **Perf**: 6853–8757 PKR Depth: 0.0 **Activity at Report Time: ON SALES** Start End Hrs **Activity Description** 06:00 06:00 24.0 FLOWED 317 MCF, 0 BC & 385 BW IN 24 HRS ON 22/64" CHOKE. TP 400 PSIG, CP 1100 PSIG. 01-25-2010 MIKE LEBARON Reported By DailyCosts: Drilling **Daily Total** \$0 Completion \$0 **Cum Costs: Drilling** \$743,848 \$1,020,613 Well Total \$1,764,461 Completion

MD 9,081 9,081 0.0 0.0 **TVD Progress** 0 **Days** 10 MWVisc

Formation: MESAVERDE **PBTD**: 9036.0 **Perf**: 6853–8757 PKR Depth: 0.0

Activity at Report Time: ON SALES

Activity Description Start End Hrs

06:00 06:00 24.0 1/23/10 - FLOWED 337 MCF, 5 BC & 360 BW IN 24 HRS ON 22/64" CHOKE. TP 400 PSIG, CP 1050 PSIG.

1/24/10 - FLOWED 348 MCF, 0 BC & 390 BW IN 24 HRS ON 22/64" CHOKE. TP 450 PSIG, CP 1050 PSIG.

1/25/10 - FLOWED 352 MCF, 4 BC & 375 BW IN 24 HRS ON 22/64" CHOKE. TP 400 PSIG, CP 1100 PSIG.

01-26-2010 MIKE LEBARON Reported By DailyCosts: Drilling \$0 Completion \$0 **Daily Total** \$0 \$743,848 \$1,020,613 \$1,764,461 **Cum Costs: Drilling** Completion **Well Total** 9,081 0 0.0 0.0 MD **TVD** 9,081 **Progress** Days 11 MWVisc **Formation:** MESAVERDE **PBTD**: 9036.0 **Perf**: 6853–8757 PKR Depth: 0.0 **Activity at Report Time: ON SALES**

Start End Hrs **Activity Description**

06:00 06:00 24.0 FLOWED 346 MCF, 4 BC & 360 BW IN 24 HRS ON 22/64" CHOKE. TP 425 PSIG, CP 1050 PSIG.

MIKE LEBARON 01-27-2010 Reported By \$0 DailyCosts: Drilling Completion \$0 **Daily Total** \$0 \$743,848 \$1,764,461 \$1,020,613 **Cum Costs: Drilling** Completion **Well Total** Days MD 9,081 **TVD** 9,081 **Progress** 12 MW0.0 Visc 0.0

Formation: MESAVERDE **Perf**: 6853-8757 PKR Depth: 0.0 **PBTD**: 9036.0

Activity at Report Time: ON SALES/ LAST REPORT Hrs

Activity Description

Start

End

06:00 06:00 24.0 FLOWED 362 MCF, 4 BC & 313 BW IN 24 HRS ON 22/64" CHOKE. TP 450 PSIG, CP 1050 PSIG. FINAL REPORT.

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

ENTITY ACTION FORM

Operator:

EOG Resources, Inc.

Operator Account Number: N 9550

Address:

1060 East Highway 40

city Vernal

state UT

zip 84078

Phone Number: _(307) 276-4842

Well 1

API Number	Well	Name	QQ	Sec	Twp	Rng	County
43-047-35031	SOUTH CHAPITA 3-0	NESE	3	108	23E	UINTAH	
Action Code	Current Entity Number	New Entity Number	S	pud Da	te		ity Assignment Effective Date
С	13970	13970	1	2/7/200	3		4/28/2010
	GATCH/MESAVERDE URD = WSMI	ν N				6	/1/10

Well 2

API Number	Well Name EAST CHAPITA 15-17		QQ	Sec	Twp	Rng	County
43-047-37150			SESE	17	98	23E UINTAH	
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
С	15950	15950	2/19/2007			3/22/2010	
	ATCH/MESAVERDE	UN.				6/	7/10

Well 3

API Number	Well I	Name	QQ Sec Twp		Rng County		
43-047-38705	HOSS 27-30		swsw	30	8S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
E	15828	15828	12/11/2006		3/24/2010		
'ommente:	- 					L	

WASATCH/MESAVERDE RECOMPLETED RRU= MURD = WSMUD

ACTION CODES:

- A Establish new entity for new well (single well only)
- **B** Add new well to existing entity (group or unit well)
- Re-assign well from one existing entity to another existing entity
- **D** Re-assign well from one existing entity to a new entity
- E Other (Explain in 'comments' section)

RECEIVED

MAY 2 4 2010

Mickenzie Gates	
Name (Please Print) Signature	
Operations Clerk	5/21/2010
Title	Date

(5/2000)